API number: 15-009-24,499 8000

4-070971

TO:

WICHITA, KANSAS 67202 <u>1800</u> feet from E section line	STATE CORPORATION COMMISSION	150'S. & 100'W.
## Department of the company of the	CONSERVATION DIVISION - PLUGGING	
Operator license# 6039 Departor: L.D. Drilling, Inc. Address: R.R. #1 Box 1839 Conductor Piper O inch 0 O feet Great Bend, Kansas 67530 Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: L.D. Drilling, Inc. Address: R.R. #1 - Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: A.M. Day: 25 Month: November	200 COLORADO DERBY BUILDING	2160 feet from S section line
Operator: L.D. Drilling, Inc. Address: R.R. #1 Box 1838 Great Bend, Kansas 67530 Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: L.D. Drilling, Inc. Address: R.R. #1 - Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: A.M Day: 25 Month: November Year: 91 Plugging proposal received from: Great Davidson - L.D. Davis Company: L.D. Davis Drilling Phone: 316-773-3051 Were: 8 5/8 419' S.P. cwc. w/Z00 sx. 65/35 pozmix - 6% gel 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. B05' - No. cir. problems. 44 vis 8.7 wt. Proposal 185 sx. 60/40 pozmix - 6% gel 3% c.c. Spot with drill stem. circulate, heavy mud between all plugs. 25 sx. 3 3/40' - 70 sx. 3 480' - 25 sx. 3 510' - 40 sx. 3 180' - 10 sx. 3 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging proposal Received by: Marion J. Schmidt Plugging proposal Received with drill stem. circulated hole. Heavy mud between all plugs operations attended by agent? Allf J, Partf J, Nonef X J Completed: Hour:11:15A.M. Day: 25 , Month: November, Year: 91 Actual plugging report: _L.D. Drilling ordered 160 sx. 60/40 pozmix - 6% gel 3% c.c. Spotted with drill stem. circulated hole. Heavy mud between all plugs (poperator did not find arbuckle.) 25 sx. cement 3 810' 70 sx. cement 3 80' 70 sx. cem	WICHITA, KANSAS 67202	
Address: R.R. #1 Box 1838 Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch 3 O feet Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: L.D. Drilling, Inc. Address: R.R. #1 Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: A.M. Day: 25 Month: November Year: 91 Plugging proposal received from: Great Davidson - L.D. Davis Company: L.D. Davis Drilling Phone: 316-793-3051 Mere: 8 5/8" - 417' S.P. cwc. w/200 sx. 65/35 pozmix - 6% qei 3% C.c. by Halliburton Conglomerate Well. Elv. 1862' - Anhy. 805' - wo cir. problems		
Box 1938 Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch a 419 fee Great Bend, Kansas 67530 Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: _L,D. Drilling, Inc License# Address: _R,R. #1 - Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: _A,M Day: _Z5	Operator license# <u>6039</u>	Lease <u>John Miller</u> well #
Box 1938 Conductor Pipe: Oinch & Oifer Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch & 419 fee Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch & 419 fee Capping Contractor: L.D. Drilling, Inc. License# - Address: R.R. #1 - Box 1938 - Great Bend, Kansas 67530 Company to plug at: Hour: A.M. Day: 25 Month: November Year: 91 Plugging proposal received from: Great Davidson - L.D. Davis Company: L.D. Davis Phone: 316-793-3051 Were: B 5/8" - 419' S.P. cwc, w/200 sx. 65/35 Dozmix - 6% Gel 3% C.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - Wo cir. problems. 44 vis B.7 wt. Proposal 185 sx. 60/40 Dozmix - 6% Gel 3% C.c. Spot with drill stem, circulate, heavy mud between all plugs. 25 sx. & 3240' - 70 sx. & 480' - 25 sx. & 810' - 40 sx. & 180' - 10 sx. & 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? Allt. 1, Partl. 1, Nonel X Completed: Hour:11:15A.M. Day: 25 Month: November Year: 91 Pactual plugging report: L.D. Drilling ordered 160 sx. & 60/40 Dozmix - 6% Gel 3% C.c. Spotted with drill stem, circulated hole. Heavy mud December 10 sx. Completed: Hour:11:15A.M. Day: 25 Month: November Year: 91 Pactual plugging report: L.D. Drilling ordered 160 sx. 60/40 Dozmix - 6% Gel 3% C.c. Spotted with drill stem, circulated hole. Heavy mud December 10 sx. Completed: Heavy mud Heavy mud Heavy	Operator: L.D. Drilling, Inc.	County <u>Barton</u> 109.2
Box 1938 Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch a 419 fee Great Bend, Kansas 67530 Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: _L,D. Drilling, Inc License# Address: _R,R. #1 - Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: _A,M Day: _Z5	Address: R.R. #1	Well total depth <u>3360</u> feet
Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch 2 419 fet Aband. oil well, Gas well, Input well, SWD, D & A _X Plugging contractor: L.D. Drilling, Inc	Box 183B	Conductor Pipe: O inch a O fee
Plugging contractor: L.D. Drilling, Inc. Address: R.R. #1 - Box 1838 - Great Bend, Kansas 67530 Company to plug at: Hour: A.M. Day: 25 Month: November Year: 91 Plugging proposal received from: Great Davidson - L.D. Davis Company: L.D. Davis Drilling Phone: 316-793-3051 Mere: 8 5/8" - 417' S.P. CMC. M/200 sx. 65/35 pozmix - 6% gel 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - No cir. problems. 44 vis 8.7 wt. Proposal 185 sx. 60/40 pozmix - 6% gel 3% c.c. Spot with drill stem, circulate, heavy mud between all plugs. 25 sx. a 3240' - 70 sx. a 480' - 25 sx. a 510' - 40 sx. a 180' - 10 sx. a 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? Allt 1, Partt 1, Nonet X 1 Completed: Hour: 11:15A.M. Day: 25, Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% gel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement a 810'. 70 sx. cement a 180'. 90 sx. cement a 180'. 10 sx. cement a 180'. 10 sx. cement a 180'. 15 sx. Rathole (Circulate) Remarks: (Decrease of the plugging operator operat	Great Bend, Kansas 67530	Surface pipe 8 5/8 Inch 0 419 fee
Company to plug at: Hour: A.M. Day: 25 Month: November Year: 91 Plugging proposal received from: Greq Davidson - L.D. Davis Company: L.D. Davis Drilling Phone: 316-793-3051 Were: B 5/8" - 419' S.P. cwc. w/200 sx. 65/35 pozmix - 6% del 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - 40 cir. problems. 44 vis B.7 wt. Proposal 185 sx. 60/40 pozmix - 5% del 3% c.c. Spot with drill stem. circulate, heavy mud between all plugs. 25 sx. 8 3240' - 70 sx. 8 480' - 25 sx. 8 810' - 40 sx. 8 180' - 10 sx. 8 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All I J. Part I J. None I X J. Completed: Hour: 11:15A,M, Day: 25, Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% del 3% c.c. Spotted with drill stem. circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement 8 910'. 70 sx. cement 9 180'. 10 sx. cement 9 40'. 15 sx. Rathole (Circulate) RECEIVED Remarks: OR COMPANION COMMING Wichia Kensays A Complete I 1991 Plugging Proposal Received the plugging. Plugging Proposal Received by: Marion J. Schmidt Plugging Operation Ado Sx. Cement 9 180'. RECEIVED STATE COMPOSATION COMMING Wichia Kensays OEC 12 1991	Aband. oil well, Gas well, In	put well, SWD, D & A _X
Company to plug at: Hour: A.M. Day: 25 Month: November Year: 91 Plugging proposal received from: Greg Davidson — L.D. Davis Company: L.D. Davis Drilling Phone: 316-793-3051 Were: 8 5/8" — 417' S.P. cwc. w/200 sx. 65/35 pozmix — 6% gel. — 5% c.c. by Halliburton Conglomerate Well. Elv. 1882' — Anhy. 805' — 40 cir. problems. 44 vis. — 8.7 wt. Proposal 185 sx. 60/40 pozmix — 5% gel. — 3% c.c. Spot with drill stem. circulate. heavy mud between 111 plugs. 25 sx. @ 3240' — 70 sx. @ 480' — 25 sx. @ 810' — 40 sx. @ 180' — 10 sx. @ 40'. 15 sx. in Rathole — circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour:11:15A.M. Day: 25 , Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix — 5% gel. — 3% c.c. Spotted with drill stem, circulated hole. Heavy mud between all plugs (operator did not find arbuckle.) 25 sx. cement @ 810'. 70 sx. cement @ 810'. 40 sx. cement @ 180'. 10 sx. cement @ 180'. 11 sx. Rathole (Circulate) 12 sx. Rathole (Circulate) 13 sx. Rathole (Circulate) 14 constitution of the plugging. 15 posetion of the plugging. 16 posetion of the plugging. 17 posetion of the plugging. 18 plugging of the plugging. 18 plugging proposal Received by the plugging the plug	Plugging contractor: <u>L.D. Drilling, I</u>	nc. License# –
Plugging proposal received from: Greq Davidson — L.D. Davis Company: L.D. Davis Drilling Phone: 316-793-3051 Mere: B 5/8" — 419' S.P. cwc. w/200 sx. 65/35 pozmix — 6% gel. — 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' — Anhy. 805' — 40 cir. problems. 44 vis. — 8.7 wt. Proposal 185 sx. 60/40 pozmix — 5% gel. — 3% c.c. Spot with drill stem, circulate, heavy mud between all plugs. 25 sx. 0 3240' — 70 sx. 0 480' — 25 sx. 0 810' — 40 sx. 0 180' — 10 sx. 0 40'. 15 sx. in Rathole — circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All [], Part [], None [X] Completed: Hour:11:15A.M. Day: 25 , Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix — 6% gel. — 3% c.c. Spotted with drill stem, circulated hole. Heavy mud between all plugs (operator did not find arbuckle.) 25 sx. cement 0 810'. 70 sx. cement 0 180'. 10 sx. cement 0 180'. 10 sx. cement 0 180'. 11 sx. Rathole (Circulate) 12 pcc. 12 1991 Actual Plugging. 14 pcc. 12 1991 Actual Plugging. 15 sx. Rathole (Circulate) 16 pcc. 12 1991 Actual Plugging. 17 post X 1 observe the plugging. 18 proposal Received from Committee (Circulate) 19 pcc. 12 1991 10 pcc. 12 1991	Address: <u>R.R. #1 - Box 183B - Great B</u>	end, Kansas 67530
Company: L.D. Davis Drilling Phone: 316-793-3051 Were: B 5/8" - 419' S.P. cwc. w/200 sx. 65/35 pozmix - 6% gel 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - 40 cir. problems. 44 vis 8.7 wt. Proposal 185 sx. 60/40 pozmix - 5% gel 3% c.c. Spot with drill stem, circulate, heavy mud between all plugs. 25 sx. 0 3240' - 70 sx. 0 480' - 25 sx. 0 810' - 40 sx. 0 180' - 10 sx. 0 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour: 11:15A.M. Day: 25 , Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% gel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement 0 810'. 70 sx. cement 0 180'. 10 sx. cement 0 180'. 10 sx. cement 0 40'. 15 sx. Rathole (Circulate) Remarks: (November) 12-12-91 DEC 1 2 1991 Remarks: (November) 12-12-91 DEC 1 2 1991 (November) 12-12-91	Company to plug at: Hour: A.M. Day	: 25 Month: November Year: 91
Nere: B 5/8" - 419' S.P. cwc. w/200 sx. 65/35 pozmix - 6% oel 3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - 30 cir. problems. 44 vis 8.7 wt. Proposal 185 sx. 60/40 pozmix - 5% gel 3% c.c. Spot with drill stem, circulate, heavy mud between 11 plugs. 25 sx. 3 3240' - 70 sx. 3 480' - 25 sx. 3 810' - 40 sx. 3 180' - 10 sx. 3 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour:11:15A.M, Day: 25 , Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% gel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement 3 480'. 70 sx. cement 3 480'. 10 sx. cement 3 180'. 10 sx. cement 3 180'. 10 sx. cement 3 10'. 10 sx. cement 3 40'. 11 sx. Rathole (Circulate) 12 12 1991 Remarks: OEC 12 1991 DEC 12 1991 DEC 12 1991	Plugging proposal received from: Greq	Davidson - L.D. Davis
3% c.c. by Halliburton Conglomerate Well. Elv. 1882' - Anhy. 805' - 40 cir. problems. 44 vis 8.7 wt. Proposal 185 sx. 60/40 pozmix - 5% gel 3% c.c. Spot with drill stem, circulate, heavy mud between 111 plugs. 25 sx. 3 3240' - 70 sx. 3 480' - 25 sx. 3 810' - 140 sx. 3 180' - 10 sx. 3 40'. 15 sx. in Rathole - circulate. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour:11:15A.M, Day: 25, Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% gel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement 3 810'. 70 sx. cement 3 180'. 10 sx. cement 3 180'. 10 sx. cement 3 180'. 11 sx. Rathole (Circulate) 12 10 pc 1 2 1991 Remarks: DEC 12 1991 DEC 12 1991 DEC 12 1991	Company: L.D. Davis Drilling	Phone: 316-793-3051
Completed: Hour: 11:15A.M. Day: 25 , Month: November . Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix — 6% gel. — 3% c.c. Spotted with drill stem, circulated hole. Heavy mud Detween all plugs (operator did not find arbuckle.) 25 sx. cement 0 810'. 70 sx. cement 0 480'. 40 sx. cement 0 180'. 10 sx. cement 0 40'. 15 sx. Rathole (Circulate) Remarks: Completed: Hour: 11:15A.M. Day: 25 , Month: November . Year: 91 Place of the completed: November . Year: 91 Place of the comple	No cir. problems. 44 vis 8.7 wt. 6% gel 3% c.c. Spot with drill st all plugs. 25 sx. @ 3240' - 70 sx. @	Proposal 185 sx. 60/40 pozmix - em, circulate, heavy mud between 480' - 25 sx. 0 810' -
Completed: Hour: 11:15A.M. Day: 25 , Month: November , Year: 91 Actual plugging report: L.D. Drilling ordered 160 sx. 60/40 pozmix - 5% gel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud between all plugs (operator did not find arbuckle.) 25 sx. cement 0 810'. 70 sx. cement 0 480'. 40 sx. cement 0 180'. 10 sx. cement 0 40'. 15 sx. Rathole (Circulate) Remarks: () Worthward Division Wichita Konsass () Worthward Division Contains () Windia Konsass () Worthward Division Contains () Windia Konsass () Worthward Division Contains () Windia Konsass () Windia Konsass () Worthward Division Contains () Windia Konsass	Plugging Proposal Received by: <u>Mario</u>	n J. Schmidt
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SX qel 3% c.c. Spotted with drill stem, circulated hole. Heavy mud between all plugs (operator did not find arbuckle.) 25 sx. cement 0 810'. 70 sx. cement 0 480'. 40 sx. cement 0 180'. 10 sx. cement 0 40'. 15 sx. Rathole (Circulate) Remarks: [Disprise Action of the plugging o	Completed: Hour: <u>11:15A.M</u> , Day: <u>25</u> , Me	onth: November , Year: 91
Dec 12 1991		
25 sx. cement 0 810'. 70 sx. cement 0 480'. 40 sx. cement 0 180'. 10 sx. cement 0 40'. 15 sx. Rathole (Circulate) Remarks: [Dec 12 1991]		
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10 sx. cement 3 40'. 15 sx. Rathole (Circulate) Remarks: Withia Kansas I Ni W O C E D not [X] observe the plugging. DEC 12 1991 O C C C C C C C C C		HI-UIIVED
Thivio 1 C fid not [x] observe the plugging. DEC 12 1991 DEC 12 1991 DEC 12 1991		STATE CORPORACION COMMISSION
Remarks: [Name No. 100 Canal Cana		
Will O C E O not [X] observe the plugging. Manon Should DEC 12 1991	15 sx. Rathole (Circulate)	12-12-91 DEC 1 2 1991
INIVIO I C Ei Dnot [X] observe the plugging. Marky Immeds DEC 12 1991 O 1 C (2001)	Remarks:	Canada Kanada
JE		1 0.
JE DEC 12 1991		
JE DEC 12 1991	INDIMIN 1 P Eidnot[X] observe the s	olygging. Wanty Khmud
JE		
JE (agent)	DEC 12 1991	
11. 2 (189 77.10.) Enn 10.017	JE () / ()	
	/ / ₌ // (·	(anent)

FOR RCC USE:		FORM MUST BE TY FORM MUST BE SIG	
EFFECTIVE DATE: 11-18-			HE
SGA7. Yes. No Mus	ROTICE OF IN at be approved by the K.C.C. f	TENTION TO DELLE TO COMMENTING WELL BLANKS MUST BE FIL	.LE
Expected Spud Date November	r 25 1991 6	Spot 150' S and 100' W .NE _ NW _ SE sec . 4 . Twp . 16. s, Rg . 12 . X w	25
Bonth	day year		
A 1/2	· · · ·	/2160 feet from South North line of Sect	i o
OPERATOR: License #603	inc.		:io
	183. B		de
	nd . Ks 6.7.53.0		1
Contact Person: .A., D., .D. &	viş	Lease Name: John Miller Well #: 1 Field Name: Beaver North	
		Is this a Prorated/Spaced Field? yes no	
CONTRACTOR: License #:603		Target Formation(s): .Arbuckle	/.,
Name:hkktitting.	, Inc.	Nearest lease or unit boundary:429!	<u>.</u>
Well Drilled For:	dell Class: Type Equipment:	Water well within one-quarter mile: yes X.	
		/ Public water supply well within one mile: yes .X	. ng
	X Infield X. Mud Rotary		<u>/</u>
	Pool Ext Air Rotary Wildcat Cable	Depth to bottom of usable water: 380 Surface Pipe by Alternate: X. 1	-
	Other	Length of Surface Pipe Planned to be st. (400'	<u> </u>
Other		Length of Conductor pipe required:	
If OWNO: old well information a	ns follows:	Projected Total Depth:3400' Formation at Total Depth: Arbuckle	
•			••
Comp. Date:	Old Total Depth	BUR Permit #: trucked - city or farm pond /	:hei
Directional, Deviated or Herizo	ental wallhorat - vas X :		• • •
If yes, true vertical depth:	•		
Bottom Hole Location			
		FIDAVIT -	
The undersigned hereby affirms 181, et. seq.	that the drilling, completion	and eventual plugging of this well will comply with K.S.A.	55
It is agreed that the following	minimum requirements will be	met:	
	district office prior to spud		
		ll be posted on each drilling rig; ow shall be set by circulating cement to the top; in all ca	150
surface pipe shall be a	et through all unconselidated:	materials plus a minimum of 20 feet into the underlying formati	on,
necessary prior to plu	ging:	perator and the district office on plug length and placement	
		ore well is either plugged or production casing is cemented in BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> D	
OF SPUD DATE: IN ALL (CASES, MOTIFY DISTRICT OFFICE		
Date: Nov. 11, 1991 signa		D. D. Gri Tiele President	
	ture of Operator or Agent:	D. Davis	• •
Greg Davigon	FOR KCC USE: API # 15	199	
100999	Conductor progression	DORCETTeet C	
and bear to the Laster	Approved by: Mer //-/3	d 400 feet per Alt (1)@	7
	This authorization expires:	1,560	•
NOV 1\3 1991	(This authorization void if	deilling not started within	
(1) 00	6 months of effective date Spud date: 11 18 1	Agent: ////	
PECTIVED	17 /7 · 9 /	NOV 14 1991	<i>`</i>
RECEIVED	Diffil Pit Application (form C	OP-1) with Intent to Drill;	
- File	acreage attribution plat acco	rding to field proration orders:	
nfc 1 2 19961	fy appropriate district office	48 hours prior to workover or re-entry;	
- Obta	<u>in written approval before dis</u>	posing or injecting salt water.	is S
Mail to: Conservation Division	n, 200 Colorado Derby Building	. 202 W. First St., Wichita, Kansas 67202-1286.	