

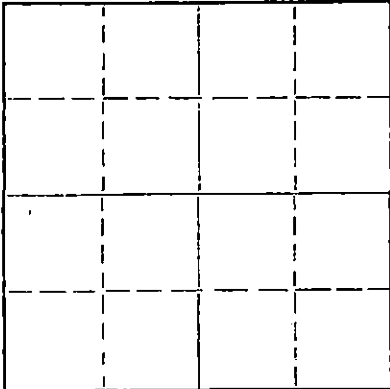
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

15-009-00027-0000
Form CP-4

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 35 Twp. 16 Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NE NE NW
Lease Owner American Petrofina Company of Texas
Lease Name Ehler "B" Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 9-7-66 _____ 19____
Plugging completed 9-9-66 _____ 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3393 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	308'	None
				5-1/2"	3390'	2617'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3393', sanded hole to 3380' and dumped 5
sacks of cement @ 3380' with dump bailer. Pulled 5 1/2" casing,
bailed fluid to 300', set rock bridge to 290' and dumped 25
sacks of cement. Mudded hole to 40', set rock bridge to 30'
and ran 10 sacks of cement to base of cellar.

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SEP 19 1966

9-19-66

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight

Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of September, 1966

Milton J. Volin

Notary Public.

My commission expires May 20, 1968

BOX 218
STERLING, KANSAS

Location - NE/4 NE/4 NW/4 Section 35-16S-11W, Barton County, Kansas

Owner - The El Dorado Refining Company
Rotary Drilling Contractor - Group Exploration Company
Cable Tools Contractor -

Commenced - 6-19-52
Completed - 6-30-52 (w/r)
 - (w/c.t.)

Elevation: 1931
Production: 357 BOPB
tr. wtr.

Total Depth - 3385' (w/r) R. B. 3382' D.F.
- 3,384 (w/c.t.) D. F.

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ALLG B. 1966

CONSERVATION DIVISION
Wichita, Kansas

~~CASINO RECORD~~

0- 160	Shale and Shells
160- 425	Shale
425- 525	Sand
525- 630	Shale
630- 740	Shale and Sand
740- 775	Anhydrite
775-1100	Shale
1100-2385	Shale and Lime
2385-2515	Shale and Shells
2515-2645	Shale
2645-2725	Lime
2725-2765	Shale
2765-2985	Lime
2985-3075	Shale and Lime
3075-3385	Lime

308' of 3-5/8" casing
Cemented 1' off bottom with 150 sacks
cement & 2 sacks Chloride

3390' of 5 $\frac{1}{2}$ " O. D. Casing
Set 3' off bottom with 50 sacks cement

FORMATION TOPS: D. F.

Heelner	2969	
Toronto	2989,	trace stain poor to no porosity
Brown lime	3070	
Lansing	3085	EST 3297-3514, op. 30 min. rec. 60' wtr & 15' muddy wtr. BHP 1000#
Conglomerate	3367	
Arduackie	3378,	F.S.F.O. & fair odor. med. xln. col. xln. por.

D. P. & C. O. to R.T.D., 3382 D.F., 2 GPH: D. D. 3384
1/2 BOPE, 500 acid. 3050' OIH static, grabbed 25 GPH 350' C. P.