

15-185-00654-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 18 Twp. 23 Rge. 13 (E) (W)  
SW SW SW

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Sterling Drilling Company  
Lease Name Gray #1 Well No. \_\_\_\_\_  
Office Address Sterling, Kansas 67579  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 9/2/71 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 9/15/71 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3992 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	359	none
				5 1/2"	3783	3005'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3750' and ran sand to 3600', dumped 5 sacks of cement. Ebaded hole with water, shot pipe at 3134', 3004', worked pipe loose and pulled 95 joints. Allied squeezed well with 2 sacks hulls, 15 sacks gel and 100 sacks of cement.


PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIHHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Noel Knihht*  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 19 71

My commission \_\_\_\_\_  
  
**MARGARET MELCHER**  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

*Margaret Melcher*  
Notary Public.

15-185-80654-0000

WELL LOG-----

GRAY #1

Location: SW SW SW, Section 18-23S-13W,  
Stafford County, Kansas

OWNER: Sterling Drilling Company - Child Brothers  
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company  
CABLE TOOL CONTRACTOR: Sterling Drilling Company

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 26 1971  
CONSERVATION DIVISION  
Wichita, Kansas

COMMENCED: 5-27-55 (w.r.)  
6-13-55 (w.c.t.)  
COMPLETED: 6-11-55 (w.r.)  
6-17-55 (w.c.t.)

TOTAL DEPTH: 3993'

LOG

CASING RECORD

0-360	Sand & Shale
360-810	Red Bed, Sand & Shale
810-830	Anhydrite
830-1200	Red Bed & Shale
1200-1545	Shale & Shells
1545-2630	Shale & Limestone
2630-2785	Shale & Shells
2785-3530	Shale & Limestone
3530-3830	Limestone
3830-3885	Limestone & Chat
3885-3930	Limestone, Chat, & Shale
3930-3957	Shale & Limestone
3957-3993	Arbuckle Limestone T.D.

Ran 360' of 8-5/8" casing set with  
225 sacks bulk cement and 3 sacks  
calcium chloride.

Set 5-1/2" casing at 3783' with  
100 sacks cement.

CABLE TOOLS H.I.C.T. Swabbed hole down. Perforated 3668-74 with 4 jets per foot. Acidized with 1000 gallons, maximum pressure 1050 psi, treating pressure 750 psi. Pressure dropped to 175 psi 5 minutes after treating. Swabbed hole down and swabbed at rate of 7 bbls. fluid per hour for 2 hours after recovering load. Perforated 3620-30 with 4 jets per foot. Acidized with 1500 gallons, maximum pressure 1850 psi, treating pressure 850 psi. Ran tubing, pulled swab 4 times and well kicked off flowing. Flowed at rate of 4 1/2 bbls. oil per hour. H.O.C.T.

0