

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

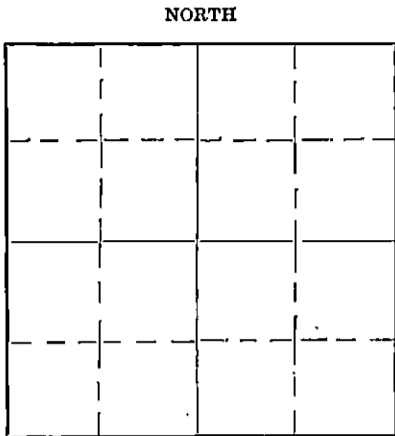
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford/County, Kansas County, Sec. 10 Twp. 22 Rge. 13 (E) 13 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines center E/2 SE/4 NE/4

Lease Owner Simpson Oil Company et al.
Lease Name Hahn Well No. 1
Office Address 713 First Nat'l. Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date, well completed July 31 193.40
Application for plugging filed August 1 193.40
Application for plugging approved August 1 193.40
Plugging Commenced August 1 193.40
Plugging Completed August 1 193.40
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Alexander
Producing formation Arbuckle Depth to top 3783 Bottom 3790 Total Depth of Well 3790 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 243' | 0 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was plugged with heavy rotary mud from 3790' to 243', cement plug from 243' to 230', from 230' to 20' with heavy rotary mud, from 20' to bottom of cellar 6' with cement plug surface casing flat capped.

FILE 10 22 1940
PAGE 112 TIME 5

4-5-40
RECEIVED
AUG 5 1940
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company
Address 713 First Nat'l. Bldg., Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick
Sam Payne, Jr. _____, ss.

(Employee or owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Sam Payne Jr.*
713 First Nat'l., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of August, 1940

Sibyl Sneed
Notary Public.

My commission expires March 30, 1944.

HAIN WELL NO. 1

Location: Center E 1/2 SE 1/4 NE 1/4 10-22S-13W, Stafford County, Kansas
 Operator: Simpson Oil Company & H. C. Vollmar
 Contractor: Simpson & Noble, Inc.
 Commenced: July 13, 1940
 Drilling-- July 19, 1940
 Completed: August 1, 1940

Rotary
 Total Depth: 3790'
 Elevation 1886
 Casing Record:
 245' of 8 5/8"

Log

| | |
|------------------------|------|
| Sand and gravel | 240 |
| Red bed | 734 |
| 8 5/8" 3 248 | |
| Anhydrite | 762 |
| Red bed | 1020 |
| Shale and shells | 1265 |
| Salt | 1335 |
| Shale and shells | 1510 |
| Lime broken | 2260 |
| Lime and shale breaks | 2317 |
| Shale and lime | 2457 |
| Shale | 2682 |
| Shale and shells | 2805 |
| Lime broken | 3014 |
| Lime | 3080 |
| Shale | 3143 |
| Lime | 3270 |
| Shale and lime shells | 3364 |
| Shale | 3400 |
| Lime | 3620 |
| Shale and shells | 3645 |
| Shale and chert shells | 3670 |
| Mixed shale & shells | 3679 |
| Top Viola Lime | 3679 |
| Chert mixed with shale | 3703 |
| Chert | 3741 |
| Simpson shale | 3742 |
| Shale | 3785 |
| Siliceous lime | 3790 |
| Total Depth | 3790 |

