STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

Lease Owner Estinand Incorporative Refining Assoc. Lease Name Curris "A" Well No. #3 Office Address Box 6, Great Bend, Kanass Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 19. Application for plugging field 19. Application for plugging ownered 19. Plugging commenced 1-15-65 19. Plugging commenced 19. Plugging commenced 19. Reason for abandonment of well or producing formation 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Total Depth of Well 3726. If we depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD CONTENT FROM TO SUR FUT N SAULES DUT OF	212 No. Market Wichita, Kansas				nty. Sec. 6		ge13_ (E)_	(W)
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VICKERS PETROLEUM CO., INC.

Curtis "A", Well #3 NV SW NW 6-225-13W Stafford County, Kansas Casing Record: 8 5/8" © 340° w/ 250 sx. 5 1/2" @ 3722° w/ 125 sx.

Commenced: November 30, 1953 Completed: December 19, 1953 Elevation: 1919 R. B.
Potential Pump 46 B.O.P.D. / 35% water.

LOG

Sand & Red Beds	0-341	
Red Beds	341-390	
Shale & Shells	390-788	
Anhydrite	768-812	
Shale & Shelle	812-1360	
Salt & Shale	1360-1555	
Lime & Shale	1555-1730	
Lime	1730-1775	
Lime & Shale	1775-1954	
Lime	1954-2120	
Lime & Shale	2120-2400	
Shale & Lime	2400-2810	
	2810-3115	
Lime w/ shale streaks	3115-3275	
	3275-3365	
	3365-3632	
Conglomerate	3632-3638	
Chert	3638-3671	
Shale w/ sand streaks	3671-3721	
Dolomite	3721-3723	
D.D. w/ Cable Tools	3723-3726	
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RECEIVED
STATE CORPORATION COMMISSION
APR 4 1968
CONSERVATION DIVISION
Wichita, Kansas

TOPS:

Heebner .					3243
Brown lime					3365
Lansing					3378
Conglomerate		14	t:		3632
Viola	•			•	3638
Simpson					3671
Arbuckle					.3721

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

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Sworn and subscribed to before me this 18 day of January, 1954.

Notary Public

My Commission Expires August 13, 1957.