

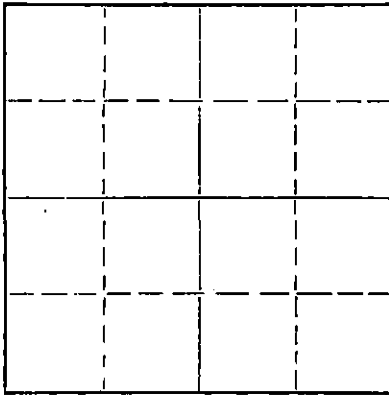
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 6 Twp. 22 Rge. (E) 13 (W)
Location as "NE/CNWxSWx" or footage from lines W/2 NW NW
Lease Owner National Cooperative Refinery Association
Lease Name Curtis "B" Well No. 2
Office Address P. O. Box #6, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 29, 1952
Application for plugging filed March 23, 1967
Application for plugging approved March 24, 1967
Plugging commenced March 30, 1967
Plugging completed April 3, 1967
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 11, 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving
Producing formation Lansing Depth to top 3504 Bottom 3560 Total Depth of Well 3740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
					8 5/8"	None
					5 1/2"	2535.60'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole from 3550' to 3490', dumped 5 sxs. cem. Shot 5 1/2" off and pulled 43 jts. (2535.60'). Mudded hole to 300', unable to bail hole down, set plug @ 300', set 10' rock bridge, dumped 6 sxs. cem. Bailed hole dry, dumped 4 yards Redi-Mix Cement on up to base of cellar.

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APR 17 1967
K-1747
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 Park Street, Stafford, Kansas 67578

STATE OF Kansas, COUNTY OF Barton, ss.
Joseph Hertel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph Hertel

P. O. Box #6, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of April, 1967

Irene Kelly Marney Notary Public.

My commission expires October 23, 1970

THE VICKERS PETROLEUM CO., INC.

Curtis "B" Well #2 (Whipstocked Hole)
 225' W.L. 560' N.L.
 NW NW Sec. 6-22S-13W
 Stafford County, Kansas

Casing Record:
 8 5/8" @ 341' w/ 250 sx.
 5 1/2" @ 3734' w/ 225 sx.

Commenced: September 13, 1952 (Whipstocked)
 Completed: September 29, 1952

Elevation: 1916 R.B.
 Potential Est. 50 BOPD, no water

LOG

Lime & Shale	2860-3032
Lime	3032-3220
Lime & Shale	3220-3242
Shale, Black	3242-3247
Lime & Shale	3247-3262
Lime	3262-3276
Shale	3276-3365
Lime	3365-3369
Shale & Lime	3369-3377
Lime & Shale	3377-3610
Shale	3610-3624
Shale & Chert	3624-3640
Chert	3640-3681
Shale & Sandy Shale	3681-3733
Dolomite	3733-3735 R.T.D.

Rotary Bushing Sample Markers:

Anhydrite (Schlumberger Corr.)	799-811
Heebner	3242
Brown Lime	3365
Lansing	3377
Base Kansas City	3610
Conglomerate	3624
Viola Chert	3640
Simpson Shale	3681
Arbuckle	3733

Cable Tool Data:

Drill Deeper 3735-3740 T.B.
 Acidized w/ 500 gal. Swabbed avg. of
 7 BOPH.

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 STATE GEOLOGICAL COMMISSION
 APR 17 1967

CONSERVATION DIVISION
 Wichita, Kansas

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

BY Lytle Thomas

Subscribed and sworn to before me this 20th day of October, 1952.

Allen J. Denton
 Notary Public

My Commission expires August 13, 1953

THE VICKERS PETROLEUM CO., INC.

Curtis "B" Well #2
 225' W.L. 560' N.L.
 NW NW, Sec. 6-22S-13W
 Stafford County, Kansas

Casing Record
 8 5/8" @ 341' w/ 250 sx
 5 1/2" @ 3736' w/ 100 sx

Commenced: August 13, 1952

Elevation: 1916 R.B.

LOG

Sand & Sandy Shale	0-310
Red Beds	310-342
Red Beds & Sand	342-800
Anhydrite	800-825
Red Beds, Shale & Shells	825-1050
Shale & Shells	1050-1350
Salt & Shale	1350-1560
Lime & Shale	1560-1705
Broken Lime & sand	1705-1820
Lime & Shale	1820-1920
Lime, Sand & Shale	1920-2035
Lime	2035-2195
Lime & Shale	2195-3080
Lime	3080-3155
Lime & Shale	3155-3246
Black Shale	3246-3251
Lime	3251-3253
Shale	3253-3265
Lime	3265-3281
Shale	3281-3369
Lime	3369-3375
Shale	3375-3382
Lime & Shale	3382-3613
Shale	3613-3626
Vari-colored Chert	3626-3642
Chert	3642-3683
Shale & Sandy Shale	3683-3736
Dolomite	3736-3738 RTD.

Drill Stem Test: 3406-3415 (Rotary Measurements)
 gas to surface in 15 min w/ very strong blow.
 Open 30 min. Shut in 20 min. Recovered
 960' gassey oil F.P. 80 - 208# B.H.P. 1173#

Drill Stem Test: 3455-3468 - open 1 Hr. w/
 good blow Shut in 20 min. Recovered 520'
 Salt water F.P. 41# - 267# B.H.P. 1185#

Cable Tool Data: Rotary TD 3738-3734
 DD 3734-3739 Fill up 450' fluid in 18 hrs.
 Acidized w/ 1000 gal. Swabbed 5 BOPH /
 5% water. Casing collapsed at 3125'
 To Whipstock for new hole.

Schlumberger Markers:
 (Corrected for Rotary Bushing Elev.)

Anhydrite	799-811
Heebner	3242
Brown Lime	3365
Lansing	3378
Base Kans. City	3608
Conglomerate	3622
Viola	3638
Simpson Shale	3679
Arbuckle	3731

(Note: Schlum. measurements are 5' above Rotary measurements.)

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

BY Lyle Dumas

Subscribed and sworn to before me this 20th day of October, 1952.

Allen P. Denton
 Notary Public

My Commission expires August 13, 1953

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 APR 17 1967
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