

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- -

WENE, SEC. 4, T22S, R13E

_____ FEET FROM N/S SECTION LINE

_____ FEET FROM W/E SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 5229

LEASE NAME HARD Hufford WELL # 1

OPERATOR: Phillips Petroleum Co.
NAME &
ADDRESS Box 287
Great Bend Mo.
67530

COUNTY Stafford

WELL TOTAL DEPTH 4330 \$140.73 FEET

CONDUCTOR PIPE: SIZE _____ FEET

SURFACE CASING: SIZE 8 5/8 FEET 448

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL X D&A _____

OTHER WELL AS HEREINAFTER INDICATED Hufford SWD

PLUGGING CONTRACTOR Phillips LICENSE NUMBER 5229

ADDRESS SAME

COMPANY TO PLUG AT: HOUR: 10:00 AM DAY: 30 MONTH: 6 YEAR: 1983

PLUGGING PROPOSAL RECEIVED FROM Bill Mills

(COMPANY NAME) Phillips (PHONE) 793-8421

WERE: The following is what was pumped into the well.

- 1st 2 sx hulls mixed w/ 100 sx cement - Vacuum
- 2nd 6 sx hulls w/ 25 sx gel - "
- 3rd 100 sx gel w/ 15 sx hulls "
- 4th Pump plug w/ 140 sx cement on wire line plug to 1260' on Vac.

PLUGGING PROPOSAL RECEIVED BY Steve Stewart
(TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 4:00 PM DAY: 1 MONTH: 7 YEAR: 1985

ACTUAL PLUGGING REPORT

- 5th Pressure up annulus to 1800 # - would not take fluid.
- 6th Pump 10 sx poly seal w/ 70 sx gel - Vac
- 7th Pump 5 sx hulls w/ 30 sx gel Vac.
- 7th 3 hull sacks + wipin plug + 150 sx cement with extra Calcium Chloride + Release plug behind cement - Stopped at 19'

REMARKS: Shot well in.

This well had casing parted @ 1262' - It has been sg w/ 2000 sg of cement from 359' to 1200 several times.
by Halliburton

I (DID / DID NOT) OBSERVE THIS PLUGGING.

INVOICED

DATE 7-19-83
INV. NO. 4881-W

RECEIVED
STATE CORPORATION COMMISSION

SIGNED Steve Stewart
(TECHNICIAN) ✓

FORM CP-2/3
REV. 6-83

JUL 07 1983