

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-185-21,682-0000

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Drach

\*\* CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Simpson Sand  
PHONE 913-628-8666

PURCHASER Western Crude, Inc. LEASE Hullman

ADDRESS P.O. Box 5568 WELL NO. A-1

Denver, Colorado 80217 WELL LOCATION NE-NE-SE

DRILLING H-30, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 251 North Water #10 330 Ft. from North Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 22 RGE 13 (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 3879 PBTD 3750

SPUD DATE 11-3-82 DATE COMPLETED 11-13-82

ELEV: GR 1884 DF 1887 KB 1889

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306 ft. DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Dennis D. Hupfer*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of Jan, 1983.

*Sharon L. Barber*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 13, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983  
CONSERVATION DIVISION  
Wichita, Kansas 1-14-83

OPERATOR Hupfer Oil & Gas

LEASE Hullman

SEC. 10 TWP. 22 RGE. 13

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	3237	-1348	Heebner	3237
Lime	3257	-1368	Toronto	3257
Shale	3273	-1384	Douglas	3273
Lime	3366	-1477	Brown Lime	3366
Shale/Lime	3387	-1498	Lansing	3387
Chert	3662	-1773	Conglomerate	3662
Chert/Lime	3679	-1740	Viola	3679
Shale	3724	-1835	Simpson	3724
Dolomite	3777	-1888	Arbuckle	3777
R.T.D.	3879	-1990	R.T.D..	3879
Geologist: Bobby Beard		Completion: Perforate 3808 to 3810. Acidized 250 gal. 15% mud acid. No show. Set bridge plug @ 3800. Perforate 3787-90. Acidized w/ 250 gal. 15% mud acid - scum of oil. Set bridge plug @ 3750. Perforate Simpson 3716-20. Acidized w/ 300 gal. 7 1/2% acid. Weekend fill up 70 ft. clean gassy oil. Frac as stated below. Swabbed 10 BFPH from 2500 ft., 70% oil. P.O.P.		
DST #1 - Lansing - 3423-3465 - 30-30-30. Recovered 30 ft. drlg. mud. IBHP 697, FBHP 420, IFP, 55-44, FFP 55-33.				
DST #2 - Lansing - 3490-3542 - 30-30-30. Recovered 30 ft. oil specked mud. IBHP 144, FBHP 89, IFP 89-77, FFP 77-66.				
DST #3 - Lansing - 3538-3590 - 45-30-45-30. Recovered 60 ft. G.I.P., 120 ft. SOCM. IBHP 597, FBHP 608, IFP 55-55, FFP 77-66.				
DST #4 - Viola - 3660-3689 - Misrun.				
DST #5 - Simpson - 3716-3760 - 30-30-30-30. Recovered 30 ft. drlg. mud. IBHP 573, FBHP - not recorded - IFP - 95-95, FFP - not recorded.				
DST #6 - Arbuckle - 3776-3783 - 45-30-30-45. Recovered 30 ft. SOCM. IBHP - 22, FBHP 22, IFP 11-11, FFP 11-11.				
DST #7 - Arbuckle - 3783-3793 - 30-30-30-30 - recovered 20 ft. VSOCM. IBHP - 95, FBHP 21, IFP 42-21, FFP 32-21.				
DST #8 - Arbuckle - 3786-3798 - 45-30-45-30 - recovered 30 ft. drlg. mud. IBHP 240, FBHP 122, IFP 33-22, FFP 44-33.				
If additional space is needed use Page 2, Side 2				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	306	60/40 Poz	200	2% gel, 3% cc
Production	7 7/8	5 1/2	14#	3877	60/40 Poz	150	2% gel, 10% salt 3/4 of 1% Lomar-D

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	7/8 D.P.	3808-3810
TUBING RECORD			4	7/8 D.P.	3787-3790
Size	Setting depth	Packer set at	4	7/8 D.P..	3716-3720
2 1/2	3703	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid - no show of oil.	3808-3810
250 gal. 15% mud acid - scum of oil.	3787-3790
300 gal. 7 1/2% acid - Frac w/ 20/40 sand & 50 sxs. (10/20 sand.) 22,000 gal. gel water, 100 sxs. (5)	3716-3720
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
12-9-82	Pumping
Estimated Production - F.P.	Gravity
Oil 20 bbls.	38
Gas TSTM MCF	% 15
Water % 15	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)	CFPB
Used on Lease	Perforations 3716-3720