

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Landmark Oil Exploration, Inc.

API NO. 15-185-21,572-0000

ADDRESS 105 S. Broadway, Suite 1040  
Wichita, Kansas 67202

COUNTY Stafford

FIELD Silver Bell

\*\*CONTACT PERSON Zeb Stewart, Geologist  
PHONE (316) 265-8181

PROD. FORMATION Arbuckle

LEASE Hullman

PURCHASER Koch Oil Company

WELL NO. #1

ADDRESS P.O. Box 2256  
Wichita, Kansas 67201

WELL LOCATION NW NW NW

220 Ft. from West Line and

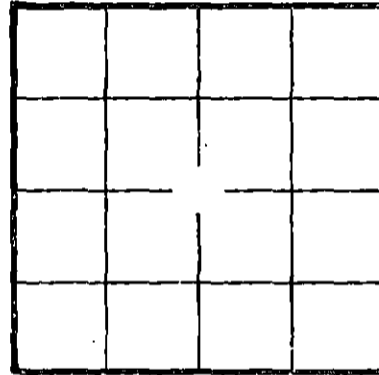
317 Ft. from North Line of

the NW/4 SEC. 10 TWP. 22S RGE. 13W

DRILLING White & Ellis Drilling  
CONTRACTOR

ADDRESS 401 E. Douglas, Suite 500  
Wichita, Kansas 67202

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3783 PBD 3773

SPUD DATE 4/23/82 DATE COMPLETED 6/12/82

ELEV: GR 1891 DF 1894 KB 1896

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 374' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jeffrey R. Wood OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Landmark Oil Exploration, Inc.

OPERATOR OF THE Hullman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT'S OATH NOT.

STATE CORP. DIVISION  
RECEIVED  
JUN 28 1982

(S)   
Jeffrey R. Wood  
June, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF

Georgia A. Bonat

MY COMMISSION EXPIRES: 1/4/86

NOTARY PUBLIC  
GEORGIA A. BONAT  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COM. EXPIRES 1-4-86

\*\*The person who can be reached by phone regarding any questions mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (3412'-3443')			Anhydrite	745
30/60/45/60			B. Anhydrite	770
Weak to fair blow throughout test			Heebner	3243
Rec. 30' gassy water oil cut mud			Toronto	3261
60' muddy water with trace of oil			Douglas	3276
IFP 70-50#			Brown Lime	3366
ISIP 780#			Lansing	3385
FFP 80-60#			B. K.C.	3594
FSIP 660#			Conglomerate	3634
			Viola	3670
DST #2 (3504'-3520')			Simpson	3720
30/30/30/30			Arbuckle	3775
Weak blow - 1st opening			RTD	3783
No blow - 2nd opening				
Rec. 70' watery mud				
IFP 43-43#				
ISIP 65#				
FFP 32-32#				
FSIP 54#				
DST #3 (3637'-3675')				
30/30/30/30				
Rec. 20' mud				
IFP 65-32#				
ISIP 43#				
FFP 65-43#				
FSIP 43#				
DST #4 (3720'-3778')				
30/30/30/30				
Rec. 20' mud, no show				
IFP 56-56#				
ISIP 322#				
FFP plugged off				
FSIP 168#				
DST #5 (3718'-3783') - Misrun				
			DST #6 (3718'-3783')	
			30/45/60/45	
			Rec. 1240' gas in pipe	
			30' oil & gas cut mud	
			30% gas, 15% oil, 5%	
			water, 50% mud	
			372' free oil	
			186' clean gassy oil	
			IFP plugged	ISIP 1035#
			FFP 196-224#	FSIP 896#

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		374	50/50 Poz	300	2% Gel, 3% CC
Production	5 1/2	7 7/8	15#	3370	600# preflush 50/50 Poz	100	15% salt 3/4 of 1% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gals. 15% MCA	3771'-3775'

Date of first production 6-14-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 1.4 bbls.	Gas MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations None		