

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7702
Name STALCUP OIL COMPANY
Address 3511 23rd St.
Gt Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person Ralph Stalcup
Phone (316) 793-3118

Contractor: License #
Name Jet Well Service
KCC

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Stalcup Oil Company
Well Name Hullman "A" 4
Comp. Date 4-24-67 Old Total Depth 3923

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-1-66 11-3-66 4-24-67
Spud Date Date Reached TD Completion Date
3923 3645
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 357 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 3640 feet depth to 0 w/ 162 SX cmt

API No. 15-..... Completed 11-3-66
County STAFFORD
S 1/2 NW 1/4 Sec. 10 Twp. 22 Rge. 13 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HULLMAN "A" Well # 4-INP

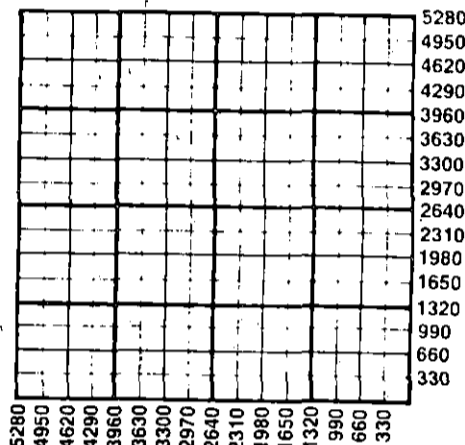
Field Name SILVER BELL

Producing Formation KANS CITY

Elevation: Ground 1890 KB. 1895

Section Plat

KCC



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

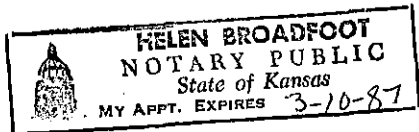
Signature Frank Broadfoot

Title Agent Date 7-29-85

Subscribed and sworn to before me this 29th day of July 1985

Notary Public Helen Broadfoot

Date Commission Expires 3-10-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JUL 30 1985

AUG 13 1985
8-13-85

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Sec. 10 Twp. 22 Rge. 13

SIDE TWO

Operator Name STALCUP OIL COMPANY Lease Name..... HULLMAN "A" Well #. 4-INP

Sec..... 10 Twp..... 22S Rge..... 13 East
 West County..... STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3442-54/1; 190' MW, BHP 695#;
 DST #2 3502-17/30", 60'M;
 DST #3 3518-30/1, 3' M,
 DST #4 3562-81/1', 75' SLI G & MCO & W,;
 DST #5 3776-83/1', 240' WCO, 300' W, BHP 1050#;
 DST #6 3785-93/70", 40' OM, 60'OW, BHP1051-975#/30", FP 70-70#:

Name	Top	Bottom
KANS	3380'	-1485
KANS CITY	3510'	-1615
CONG	3654'	-1759
VIOLA	3680'	-1785
SIMPSON	3725'	-1830
SIMPSON SAND	3740'	-1845
ARBUCKLE	3775'	-1880
TD	3923'	-2028

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used										
Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives			
SURFACE		8 5/8"		357'	Common	350				
PRODUCTION		5 1/2"		3845'	Common	150	2% cc			
INJECTION		4 1/2"		3640'	60/40	250				
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record						
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth			
4	3514-3518	3530-3534	3550-3556							
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Size	Set At	Packer at								
2"	3469'	3469'								
Date of First Production		Producing Method								
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity	
	Bbls		MCF		Bbls		CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled