

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY & DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

RECEIVED
JUL 29 2002
KCC WICHITA

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: EOTT
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/02</u>	<u>4/30/02</u>	<u>5/15/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23153-0000
County: Stafford
SW SW SW Sec. 12 Twp. 22 S. R. 14 East West
330 feet from S (circle one) Line of Section
330 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anderson-Williams Well #: 1-12
Field Name: Oscar North
Producing Formation: Arbuckle
Elevation: Ground: 1924' Kelly Bushing: 1933'
Total Depth: 3850' Plug Back Total Depth: 3807'
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 Well 7-28-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service
Lease Name: Stargel SWD License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/COO Date: 7/25/02
Subscribed and sworn to before me this 25th day of July,
2002.
Notary Public: Dannish Tritt
Date Commission Expires: 3/26/03

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Anderson-Williams Well #: 1-12
Sec. 12 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
ELI Wireline Services: CDL/CNL/PE; DIL; Sonic & Mirco
[X] Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachment
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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run (Yes/No)

Date of First, Resumed Production, SWD or Enhr.
Producing Method
Table with columns: Date, Method (Flowing, Pumping, Gas Lift, Other)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented Sold [] Used on Lease (If vented, Sumit ACO-18.)
[] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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ORIGINAL

**ATTACHMENT TO ACO-1
WELL COMPLETION FORM
MULL DRILLING COMPANY, INC.
ANDERSON-WILLIAMS #1-12
SW SW SW 12-22S-14W
STAFFORD COUNTY, KANSAS
API: #15-185-23153**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Stone Corral	803	(+1130)
Herington	1813	(+ 120)
Heebner	3277	(-1344)
Toronto	3295	(-1362)
Brown Lime	3401	(-1468)
Lansing	3413	(-1480)
Stark	3589	(-1656)
Viola	3668	(-1735)
Arbuckle	3739	(-1806)

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JUL 28 2003

**From
Confidential**

ALLIED CEMENTING CO., INC.

7599

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

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Anderson-Williams 1-12

Great Bend

DATE <i>4-20-02</i>	SEC. <i>12</i>	TWP. <i>22s</i>	RANGE <i>14 W</i>	CALLED OUT <i>2:00 pm</i>	ON LOCATION <i>3:00 pm</i>	JOB START <i>7:00 pm</i>	JOB FINISH <i>7:45 pm</i>
LEASE <i>Toga</i>	WELL # <i>#1</i>	LOCATION <i>R-19 & 281 - 4 West</i>			COUNTY <i>Stark</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3/4 south - East into</i>					

CONTRACTOR XXXX <i>#2 Sterling</i>	OWNER <i>Mull Delg</i>
TYPE OF JOB <i>Surface</i>	CEMENT AMOUNT ORDERED <i>300 sy 10/40 342</i>
HOLE SIZE <i>12 1/2</i>	T.D. <i>375</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>375</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>approx 15'</i>	
PERFS.	
DISPLACEMENT	KCC

EQUIPMENT	JUL 25 2002	
PUMP TRUCK # <i>120</i>	CEMENTER <i>Jack</i>	CONFIDENTIAL
BULK TRUCK # <i>344</i>	HELPER <i>T.O.</i>	
BULK TRUCK #	DRIVER <i>Steve</i>	
	DRIVER	
HANDLING	<i>314 mb</i>	@ <i>1.10</i> <i>345.10</i>
MILEAGE	<i>314 mi</i>	@ <i>238.64</i>
RECEIVED		TOTAL <i>2527.04</i>
JUL 29 2002		

REMARKS:
Run 8 jts. 8 5/8 - cement with 300 sy cement - displace plug with 23 BRL'S wash water - cement did cure ✓

THANKS

CHARGE TO: *Mull Delg*
STREET *P.O. Box 2758*
CITY *Wichita* STATE *Ks* ZIP *67201*

KCC WICHITA	SERVICE
DEPTH OF JOB <i>375</i>	
PUMP TRUCK CHARGE	<i>520.00</i>
EXTRA FOOTAGE <i>7.5</i>	@ <i>.50</i> <i>37.50</i>
MILEAGE <i>19</i>	@ <i>3.00</i> <i>57.00</i>
PLUG <i>1-Double cup</i>	@ <i>45.00</i>
TOTAL	<i>659.50</i>

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX _____

TOTAL CHARGE *3123.74*

DISCOUNT *312.37* IF PAID IN 30 DAYS

Garth Pugh
PRINTED NAME

2316



CONFIDENTIAL

ACID

SERVICES, LLC

ORIGINAL

COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3688
(316) 262-5788 FAX

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3688
(316) 262-5788 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	5864750	Invoice	Invoice Date	Order	Order Date
MULL DRILLING COMPANY		204104	4/30/02	4744	4/30/02
P.O. Box 74		Service Description			
Sawyer, KS 67134		Cement			
	KCC	Lense		Well	
	JUL 25 2002	Williams		1-12	
	CONFIDENTIAL	Well Type		Purchase Order	
		New Well		Terms	
				Net 30	
Customer Rep	Treasurer	Well Type		Purchase Order	
Bill Stutz	K. Gordley	New Well		Terms	
				Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	150	\$6.75	\$1,012.50
D206	A-SERV LITE (COMMOM)	SK	75	\$8.55	\$641.25
C196	FLA-322	LB	190	\$7.25	\$1,377.50
C243	DEFOAMER	LB	19	\$3.00	\$57.00
C311	CAL SET	LBS	756	\$0.56	\$423.36
C321	CEMENT GEL	LB	380	\$0.25	\$95.00
C310	CALCIUM CHLORIDE	LBS	252	\$0.75	\$189.00
C303	"B" FLUSH	GAL	1000	\$4.25	\$4,250.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
F137	BOTTOM RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$140.00	\$140.00
F191	AUTO FILL FLOAT COLLAR, 5 1/2"	EA	1	\$295.00	\$295.00
F252	ROTATING SCRATCHERS	EA	35	\$56.00	\$1,960.00
F101	CENTRALIZER, 5 1/2"	EA	12	\$71.00	\$852.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	380	\$1.25	\$475.00
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1	\$1,600.00	\$1,600.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

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203
WSS

Sub Total: \$14,455.11
Discount: \$4,767.43
Tax Rate: 5.90%
Taxes: \$0.00
Total: \$9,687.68

6790

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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JUL 25 2002

ORIGINAL

TREATMENT REPORT

Customer	CONFIDENTIAL	Date	4-30-02			
Customer	MULL MICH. CO.	Lease No.	1-12			
Lease	WILLIAMS	Well #	1-12			
Field Order #	47744	Station	FLAT #5	Casing	5 1/2	
				Depth	3845	
				County	STAFFORD	
				State	KS	
Type Job	EDUCSTRONG - NEW WELL		Formation	TD-3850'	Legal Description	12-225-144

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5 1/2"	Tubing Size		Acid	50 SL. A-SEBU COTE			RATE	PRESS	ISP
Depth	3845	Depth		Stop Point	13.5'	150 SL. 50/50 P02	Max		5 Min.	
Volume	90.7	Volume		From	1.54	90. FUA-322, 7.2 CC.	Min		10 Min.	
Max Press		Max Press		From	7.5	6% CEMENT, 49 GEL	Avg		15 Min.	
Well Connection		Annulus Vol.		From			HHP Used		Annulus Pressure	
Plug Depth	3813	Factor Depth		From			Gas Volume		Total Load	

Customer Representative		Station Manager	D. ADRIAN	Treater	KETON CURSLEY
Service Units	107	23	38	70	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
					RUN 3845' 5 1/2" CASING, RUN
					GUIDE SHOES, FLOAT COLLAR IN PLACE
					PAINT. 1-2-3-4-5-6-7-8-9-10-11-12
					SCRATCHERS ON TDS. 1 THROUGH 6, 7
1700					TRAP BOTTOM DROP BATH, BRACK C50C
					ROTATE CASING
1420	200		3	5 1/2	PUMP 3 bbl H2O
					PSD TEST CONE - 2500 PSD
	200		24	5 1/2	PUMP 24 bbl SUPERFLUSH
	200		3	5 1/2	PUMP 3 bbl H2O
					DROP BOTTOM PLUG
					MAX CEMENT
	200		20	5 1/2	50 SL. A-SEBU COTE
	100		41	5 1/2	150 SL. 50/50 P02
			61		SDP RAMP - WASH CONE - DROP RATE
	0		0	5 1/2	START DISP.
	200		67	5 1/2	START LEFT CEMENT
	500		83	3	SLOW RATE
1500	1000		90.7	2	PLUG DOWN - RUDIPSE - HOLD
					70 SL. A-SEBU COTE -> PLUG RT & MH.

Release
JUL 28 2003
From
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INVOICE NO. _____ Subject to Correction

FIELD ORDER

Date: 4-30-02 Lease: WILKINS Well #: 1-12 Legal: 12-225-14W

Customer ID: _____ County: STAFFORD State: MO Station: PRATT, MO

Depth: _____ Formation: _____ Shoe Joint: _____

Casing: 5 1/2 Casing Depth: 3845 TD: 3850 Job Type: LOWEST PRICE - NEW

Customer Representative: BELL STUTZ Trailer: KEVIN GORDON

JUL 25 2002

Materials Received by: X W & P

WILLIAMS Co.
KCC
JUL 25 2002

PO Number: CONFIDENTIAL

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
204	150 YL	50/50 PORT CEMENT	✓			
206	75 YL	A-SEPU LATE CEMENT	✓			
196	190 LB	FLA-322	✓			
243	19 LB	DEFORMER	✓			
311	756 LB	CAL-SET	✓			
301	380 LB	CEMENT GEL	✓			
310	252 LB	CUMBRAN ALUMINATE	✓			
303	1000 GAL	SUPERFUSH	✓			
161	1 EA.	5 1/2 GUIDE SHOE	✓			
131	1 EA.	5 1/2 TOP RUBBER PUG	✓			
137	1 EA.	5 1/2 BOTTOM PUG	✓			
191	1 EA.	5 1/2 NEW FEED COLLAR	✓			
252	35 EA.	ROTATING SCRAPER	✓			
101	12 EA.	5 1/2 TURBOLIZER	✓			
707	225 SH	CEMENT SEPU CHARGE				
700	40 mile	UNITS MILES				Release
704	380 TD	TONS MILES				JUL 25 2003
708	1 EA.	EA. 3845 PUMP CHARGE				From
701	1 EA.	CEMENT HEADS RENTAL				Confidential
702	1 EA.	CUMBRAN SWEET RENTAL				
		DISCOUNT PRICE =		9687.68		
		PLUS TAX				

44 NE Hwy 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL