

8-6-02

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

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ORIGINAL

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Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: EOTT
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin

API No. 15 - 185-23156-0000
County: Stafford
approx 100' S of NW SW Sec. 12 Twp. 22 S. R. 14 East West
2210 feet from (S) (circle one) Line of Section
660 feet from (W) (circle one) Line of Section

Designate Type of Completion: CONFIDENTIAL
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Steckel Farms "A" Well #: 1-12
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1925' Kelly Bushing: 1934'
Total Depth: 3850' Plug Back Total Depth: 3801'
Amount of Surface Pipe Set and Cemented at 371 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/25/02 7/4/02 7/10/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan All 1 EH B-7-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel SWD License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/25/02
Subscribed and sworn to before me this 25th day of July
2002
Notary Public: Tannis L. Tritt
Notary Public - State of Kansas
My Appt. Expires 3-26-2003
Date Commission Expires: March 26, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Steckel Farms "A" Well #: 1-12
Sec. 12 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachment

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List All E. Logs Run:
ELI Wireline Services: CDL/CNL/PE; DIL; Sonic & Mirco

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production-used.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a row for 4 shots at 3758' - 3764'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with columns: Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented, [] Sold, [] Used on Lease. METHOD OF COMPLETION: [] Open Hole, [X] Perf., [] Dually Comp., [] Commingled. Production Interval: [] Other (Specify).

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ATTACHMENT TO ACO-1
WELL COMPLETION FORM
MULL DRILLING COMPANY, INC.
STECKEL FARMS "A" #1-12
APPROX 100' S OF NW WW 12-22S-14W
STAFFORD COUNTY, KANSAS
API #15-185-23156

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<u>Log Tops</u>	<u>Depth</u>	<u>Subsea</u>
Brown Lime	3413	(-1479)
Lansing	3424	(-1490)
Stark	3599	(-1665)
BKC	3641	(-1707)
Marmaton	3665	(-1731)
Viola	3679	(-1745)
Simpson	3698	(-1764)
Arbuckle	3745	(-1811)

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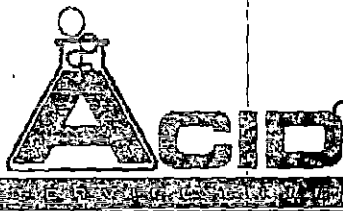
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TREATMENT REPORT

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Customer ID	Date
Customer M.J. DRIG. Co. INC.	6-25-02
Lease STECKEL FARMS "A"	Lease No.
Well # 1-12	County STAFFORD
State KS	Field Order # 4476
Station PRATT	Casing 8 5/8
Depth 372'	Depth 372'
Type Job SURFACE NEW WELL	Formation
Logal Description 12-225-14u	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		275 SKS 60KPS PZ	RATE	PRESS	ISIP
Depth 372	Depth	From	To	2 1/2% Gel 3% CC.	Max		5 Min.
Volume 23.6	Volume	From	To	1/4" CGR PLATE	Min		10 Min.
Max Press	Min Press	From	To	1.7" / gal	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	1.25 ft ³	HHP Used		Annulus Pressure
Plug Depth	Pecker Depth	From	To	50 SKS Common 3 1/8 C.C.!	Gas Volume		Total Load

Customer Representative GARY HUGH	Station Manager D. AUKRY	Treater T. SEBA
--------------------------------------	-----------------------------	--------------------

Time	Casing Pressure	Tubing Pressure	Abbr. Pumped	Rate	Service Log
5:00					RELEASED
6:30					AUG 11 2003
13:15					FROM CONFIDENTIAL
19:00					CALLER OUT
19:15					ON LOC W/ TEL'S & SAFETY MTC.
19:45					RUN 3 JT'S 24" CSG
					START CSG
					CSG ON BOTTOM
					HOOK UP TO WQ & BREAK CIRC W/ TEL'S
				5	START PUMPING
			10		START MIX: PUMP 275 SKS 60KPS PZ
			61.2L		FINISHED MIX
19:57					SHUT DOWN & RELEASE P/LCS
19:59				5	START DESP
20:05	200		22.6	3	GOOD CIRC
					THRU 303
					CLOSE VALVE ON CSG.
					DIDN'T CIRC CNT TO SURFACE
20:30					TAG CNT 50' +/- DRILL CNT
					RUN 2 JT'S 1" = 40' +/-
22:30		100	5.25	1	MIX & PUMP 25 SKS COMMON 3% CC.
		125	5.25	2	MIX & PUMP 25 SKS " " "
23:00					CNT TO SURFACE
					303 COMPLETE
					THANKS (100)

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.

10274 N. Highway 601 P.O. Box 8613 Pratt, KS 67249-8613 Phone (620) 672-1201 Fax (620) 672-5383

Product Code	Quantity	Material, Equipment and Services Used	Unit Price	Amount	Accounting Amount
D-203	275 SKS	CEMENT SERV. CHARGE			
E-100	40 MTS	UNITS LUMP MILES 40			
E-104	473 TM	TONS MILES			
R-201	1 EA	PUMP CHARGE			
R-101	1 EA	CEMENT HEAD RENTAL			
		DISCOUNTED PRICE =		4,017.40	
		+ TAXES			
					TOTAL

FROM CONFIDENTIAL

D-200	505 SKS	Common			
C-310	141 lbs	Calcium Chloride			
R-402	1 hr	Add Hrs			
E-143	1 BR	WOODEN Plug			
C-310	711 lbs	Calcium Chloride			
C-195	69 lbs	CEMENT			
D-203	60/40 Pz				

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[Signature]
X

INVOICE NO.	6-25-02	DATE	6-25-02
CUSTOMER ID	STEECKEL FRANSA	COUNTRY	KS
DEPTH	572'	CEILING DEPTH	371'
CEILING	8 5/8"	CEILING DEPTH	572'
CUSTOMER REPRESENTATIVE	Gregg Rugh	TREASURER	T. SGBA
PO NUMBER	CONFIDENTIAL	DATE	JUL 25 2002
AFR NUMBER	CONFIDENTIAL	DATE	JUL 25 2002
RECEIVED BY	<i>[Signature]</i>	DATE	AUG 11 2003
STATION	PROB	STATE	KS
WELL #	1-12	LEGAL	12-225-140
SHOES JOIN	15	CUSTOMER RCD	Customer Rcd
JOB TYPE	Surface	NEW WELL	New Well

FIELD ORDER 4976

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TREATMENT REPORT



JUL 25 2002

Customer ID FROM CONFIDENTIAL

Date

Customer Name MULL DRUG CO.

7-5-02

Address STECKER FARMS "A"

Lease No. Well # 1-12

Field Order # 4953

Station PRATT, KS

Casing 5 1/2

Depth 3846'

County STAFFORD

State KS

Type Job LOWGSTRONG - NEW WELL

Formation TD-3850

Legal Description 12-22-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	120 PPG	Acid	75 SK A-SEPU LITE	RATE	PRESS
Depth 3846	Depth	From	To	Depth	8 1/2 GEL, 1% FLUA	322	9 Min.
Volume 93.0	Volume	From	To 13.5 PPG	Depth	125 SK 50/50 POZ	Min	10 Min.
Max Press	Max Press	From	To 1.84	Depth	4 1/2 GEL, 2 1/2 C.C., 2 1/2 CAL SET	Max	15 Min.
Well Connection	Annulus Vol.	From	To 7.5 PPG	Depth	1 1/2 FLUA 322, 1 1/2	HIP Used	Anulus Pressure
Plug Depth 3815	Factor Depth	From	To	Flush	DEFOAMER	Gas Volume	Total Load

Customer Representative Station Manager D. AUSTRY Treator K. COOPERLEY

Service Units 107 23 38 70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630			100		ON LOCATION
0400					RUN 101 JTS. 5 1/2 14" C.C. = 3846'
					RUN GUIDE SHOE, AFU FRONT COLLAR
					IN 1st COLLAR. SCRAPER ON 7 THRU 6.
					CENTRALIZER - 1-2-3-4-5-6-7-8-9-10
0600					TO THE BOTTOM - DROP BALL - BREAK CON.
					ROTATE Casing
0745	200		3	5	PUMP 3 bbl. H2O
	200				PSD TEST LEVE - 2500 PSF
	900		24	5	PUMP 24 bbl SUPERFLUSH TL
	200		3	5	PUMP 3 bbl H2O
					DROP BOTTOM PLUG
					MIX CEMENT
	200		20	5	50 SK A-SEPU LITE CEMENT
	100		34	5	125 SK 50/50 POZ CEMENT
			54		STOP PUMP - WASH LEVE - DROP BALL
	100		0	5 1/2	START DISP.
	300		64	5 1/2	START LEFT CEMENT
	500		83	2	SLOW RATE
0830	900		93.0	2	PLUG DOWN - RELEASE H2O
					25 SK A-SEPU LITE -> PLUG RH & MH.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

9900

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INVOICE NO.
Date 7-5-02
Customer ID

Subject to Correction			
Lease STECKEL FARMS "A"	Well # 1-12	Legal 12-22-14	
County STAFFORD	State KS.	Station Plover, KS	
Depth	Formation	Shoe Joint 31.79'	
Casing 5 1/2	Casing Depth 3846'	TD 3850'	Job Type LOWEST BOW - W
Customer Representative JSM	Treater K. GORDLEY		

CHARGE

MULL DRILLING CO.

AFE Number

PO Number

Materials Received by

X Jim Cambria

Product Code	QUANTITY	MATERIAL EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	125 SK.	50/50 PORT CEMENT	✓			
D206	75 SK.	A SERV LITE CEMENT	✓		RELEASED	
C196	170 lb.	FLA 322	✓			
C243	17 lb.	DEFOAMER	✓			
C311	630 lb.	CITL SET	✓			
C321	340 lb.	CEMENT GEL	✓		FROM CONFIDENTIAL	
C310	210 lb.	PURCUM CYCLOPIDE	✓			
C304	1000 gal.	SUPER PUSHT II	✓			
F161	1 EA.	5 1/2 GUIDE SHOE	✓			
F131	1 EA.	5 1/2 TOP RUBBER PLUG	✓			
F137	1 EA.	5 1/2 BOTTOM RUBBER PLUG	✓			
F191	1 EA.	5 1/2 APU FLOAT COLLAR	✓			
F252	25 EA.	ROTATIONAL SCRAPER	✓			
F101	10 EA.	5 1/2 TURBOCUTTER	✓			
E107	200 SK.	CEMENT SERV. CHARGE				
E100	40 mile	UNITS	MILES			
E104	341 TM	TONS	MILES			
R208	1 EA.	EA. 3846'	PUMP CHARGE			
R701	1 EA.	CEMENT HEADS RENTAL				
R702	1 EA.	CASING SWEIVER RENTAL				
		DISCOUNT PRICE =		7514.53		
		PLUS TAX				

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