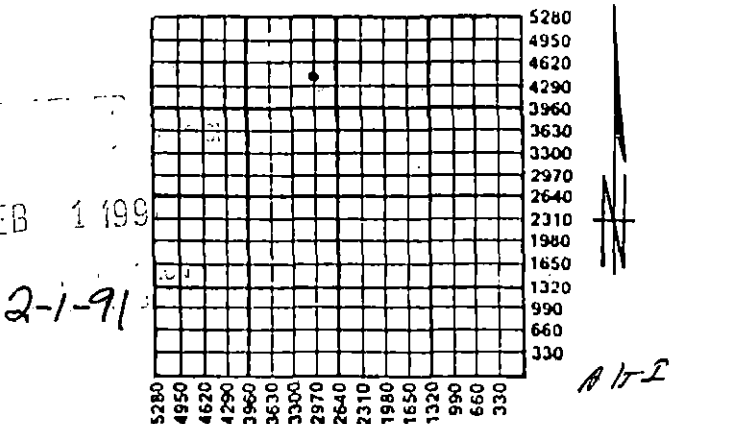


SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069  
Name: General Oil Company, Inc.  
Address: 1540 N. Broadway, #202  
City/State/Zip: Wichita, KS 67214  
Purchaser: Clear Creek  
Operator Contact Person: John Bannister  
Phone (316): 263-8588  
Contractor: Name: VAL Energy, Inc.  
License: 5822  
Wellsite Geologist: Bob Wright  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
If OMAO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-8-91 1-15-91 1-18-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22750-0000  
County Stafford  
SE NE NW Sec. 12 Twp. 22 Rge. 14 East West  
4390 Ft. North from Southeast Corner of Section  
2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Williams Well # 1G  
Field Name Curtis  
Producing Formation Arbuckle  
Elevation: Ground 1921 KB 1926  
Total Depth 3811 PBD \_\_\_\_\_

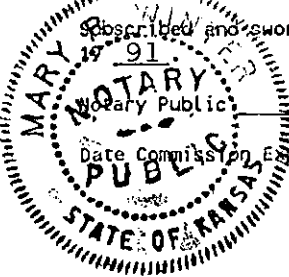


FEB 1 1991  
2-1-91  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title PROD. SUPERINTENDENT Date 1/29/91



Subscribed and sworn to before me this 29th day of January,  
Date Commission Expires 6-2-91

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

General Oil Company, Inc.

SIDE TWO

Williams

1G

Operator Name \_\_\_\_\_ Lease Name \_\_\_\_\_ Well # \_\_\_\_\_

Sec. 12 Twp. 22 Rge. 14  East  West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">791</td> <td style="text-align: center;">+1134</td> </tr> <tr> <td>Red Eagle</td> <td style="text-align: center;">2395</td> <td style="text-align: center;">-470</td> </tr> <tr> <td>Tarkio</td> <td style="text-align: center;">2683</td> <td style="text-align: center;">-758</td> </tr> <tr> <td>Howard</td> <td style="text-align: center;">2747</td> <td style="text-align: center;">-822</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">2898</td> <td style="text-align: center;">-973</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3274</td> <td style="text-align: center;">-1349</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3297</td> <td style="text-align: center;">-1372</td> </tr> <tr> <td>Douglas Shale</td> <td style="text-align: center;">3312</td> <td style="text-align: center;">-1387</td> </tr> <tr> <td>Brown Lime</td> <td style="text-align: center;">3402</td> <td style="text-align: center;">-1477</td> </tr> <tr> <td colspan="3">**see attached</td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Anhydrite	791	+1134	Red Eagle	2395	-470	Tarkio	2683	-758	Howard	2747	-822	Topeka	2898	-973	Heebner	3274	-1349	Toronto	3297	-1372	Douglas Shale	3312	-1387	Brown Lime	3402	-1477	**see attached		
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Douglas Shale	3312	-1387																																						
Brown Lime	3402	-1477																																						
**see attached																																								

\*\*see attached

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	350	60-40 Poz	300	2% Gel/3% C.
Production	7-7/8	5-1/2	14	3809	"	125	2% Gel/10% salt

**PERFORATION RECORD**

Shots Per foot | Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used) | Depth

2	3754-56	350 Gal MCA

**TUBING RECORD**

Size

Set At

Packer At

Liner Run

Yes  No

2 3/8"

none

Date of First Production

Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

1-21-91

Estimated Production Per 24 Hours

Oil Bbls. 40

Gas Mcf 0

Water Bbls. 0

Gas-Oil Ratio

Gravity

28

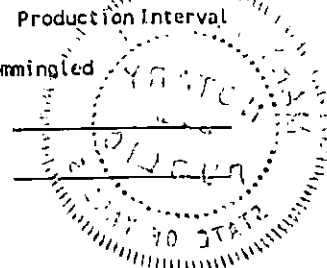
Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_



COPY

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,820  
County STAFFORD  
SE - NE - NW Sec. 12 Twp. 22S Rge. 14 XX <sup>E</sup> <sub>W</sub>

Operator: License # 9069

990 Feet from S (circle one) Line of Section

Name: GENERAL OIL COMPANY, INC.

2310 Feet from E (circle one) Line of Section

Address 1530 N. Broadway  
Suite 202

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita KS 67214

Lease Name WILLIAMS Well # 2G

Purchaser: none

Field Name Curtis

Operator Contact Person: John C. Bannister

Producing Formation none

Phone (316)263 8588

Elevation: Ground 1921' KB 1926'

Contractor: Name: Woodman-Tannitti Drilling Co.

Total Depth 3778 PBTD n/a

License: 5122

Amount of Surface Pipe Set and Cemented at 366' Feet

Wellsite Geologist: Jim Musgrove

Multiple Stage Cementing Collar Used? Yes ~~XX~~ No

Designate Type of Completion  
XX New Well      Re-Entry      Workover

If yes, show depth set      Feet

     Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
XX Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan API 17-D  
(Data must be collected from the Reserve Pit)

Operator:     

Chloride content 9000 ppm Fluid volume 240 bbls

Well Name:     

Dewatering method used emptied pit and  
hauled off water  
Location of fluid disposal if hauled offsite:     

Comp. Date      Old Total Depth     

Operator Name W. K. Black PPPLP

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

Lease Name Estes License No. 3181

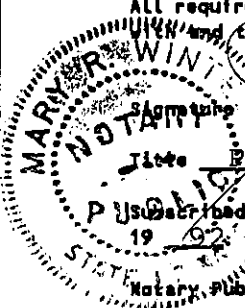
12/30/91 1/06/92 1/06/92  
Spud Date Date Reached TD Completion Date

NE Quarter Sec. 5 Twp. 22 S Rng. 14 K/W

County Stafford Docket No. D-16,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: [Signature]  
Title President Date 1/16/92  
Subscribed and sworn to before me this 16th day of January, 1992  
Notary Public Mary R. Wint  
Date Commission Expires 6-2-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)  
JAN 17 1992

COPY

CONFIDENTIAL  
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22750

County Stafford

SE NE NW Sec. 12 Twp. 22 Rge. 14 East West

4390 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

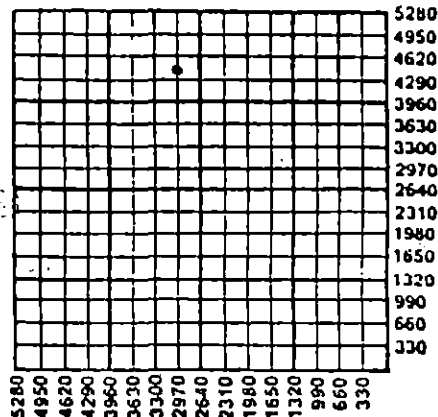
Lease Name Williams Well # 1G

Field Name Curtis

Producing Formation Arbuckle

Elevation: Ground 1921 KB 1926

Total Depth 3811 PBD



Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 9069

Name: General Oil Company, Inc.

Address 1540 N. Broadway, #202

City/State/Zip Wichita, KS 67214

Purchaser: Clear Creek

Operator Contact Person: John Bannister

Phone (316) 263-8588

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Bob Wright

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If O&W: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-8-91 1-15-91 1-18-91

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

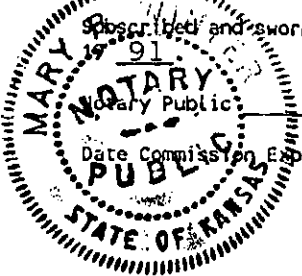
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PROD. SUPERINTENDANT Date 1/24/91

Subscribed and sworn to before me this 29th day of January, 1991.



Date Commission Expires 6-2-91

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

ORIGINAL

RELEASED

CONFIDENTIAL

Formation Description (Continued)

FROM CONFIDENTIAL

Lansing	3414	-1489
Viola	3666	-1741
Simpson	3688	-1763
Lower Simpson		
Sand	3736	-1811
Arbuckle	3744	-1819

DST #2 Continued

Top 40% oil, 28% Mud, 32% Gas. Bottom-28% oil, 17% Mud, 11% Water  
44% Gas.

DST #3 3738-57 30,30,30,30; IFP 68-101, FFP 143-168; ISIP 1151  
FSIP 1109. Recovered 375' oil with some mud and gas.

SEARCHED INDEXED

FEB 1 1991

CONFIDENTIAL



HOUSTON, TX 77210

**RELEASED SERVICE OPERATIONS CONTRACT**  
TERMS NET 30 DAYS FROM DATE OF CONTRACT

**ORIGINAL**

REMIT TO: P.O. Box 100800, Houston, TX 77212

APR 9 1992  
1-8-91  
SERVICE CONTRACT NO. **636423**

CUSTOMER ACCOUNT NO.		DIST NAME FROM <b>CONFIDENTIAL</b>		NEW WELL CONTRACT NO. <b>100</b>		JOB NUMBER <b>500833</b>	
CUSTOMER <b>GENERAL OIL CO. INC.</b>		DIST NUMBER <b>589</b>		WELL NO <b>1-G</b>		LEASE NAME & FEDERAL OFFSHORE LEASE NO <b>WILLIAMS</b>	
ADDRESS <b>1540 N BROADWAY SUITE 202</b>		CITY <b>WICHITA</b>		STATE <b>KANSAS</b>		ZIP <b>67219</b>	
CITY <b>WICHITA</b>		STATE <b>KANSAS</b>		ZIP <b>67219</b>		COUNTY <b>STAFFORD</b>	
AUTHORIZED BY: <b>Steve Smith</b>		GROSS NO.		FIELD NAME <b>CURTIS</b>		CODE <b>007</b>	
STAGE NO.		JOB CODE <b>0100</b>		WORKING DEPTH <b>35.3</b>		DATE	
TOTAL PRES. GALS.		SURFACE <input checked="" type="checkbox"/> INTERMEDIATE <input type="checkbox"/>		PRODUCTION <input type="checkbox"/> REMEDIAL <input type="checkbox"/>		PUMPING EQUIPMENT	
TOTAL MEAS DEPTH		SIZE HOLE <b>12 1/4</b>		DEPTH <b>35.3</b>		TIME (A OR P)	
FT.		SIZE & WT CASING <b>8 5/8 20#</b>		DEPTH <b>35.3</b>		TRUCK CALLED <b>2:00 P</b>	
AVG PSI		PACKER DEPTH		LUID LUMPED		ARRIVED AT JOB <b>6:00 P</b>	
MAX PSI		REVENUE EQUIPMENT		WIT # (MEMBERS)		START OPERATION <b>6:45 P</b>	
MAX RPM		EMPLOYEES ON JOB (EMPLOYEE NUMBER)		506282		FINISH OPERATION <b>7:45 P</b>	
S/S EMPLOYEE NUMBER		697028		529299		TIME RELEASED	
						MILES FROM STATION TO WELL <b>144</b>	
						SALESMAN NUMBER	

PRICE BOOK REF	PART NO	U/M	QTY	PART NO	U/M	QTY	PART NO	U/M	QTY

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered)  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK REF	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
109110103109	1	Pump Charge	480.00	E	480.00
109110910105	25	Pump Mt Charge	2.35	E	58.75
1091109105109	180	CLASS A	5.35	Q	963.00
10911150118	120	Fly Ash	2.79	Q	334.80
10912011115	516	B S GEL	.13	L	67.08
1091150145	774	A-7P	.46	L	356.04
109880001	321	MIXING CHARGE	1.10	Q	353.10
10914011011	337.5	DRY MIX 13.5" TAP X 25 MI	.75	E	253.13
10913105138	1	8 5/8" Top Hole Surface Plug	17.00	E	17.00
					2882.80

SERVICE REPRESENTATIVE: **Neal Russo**  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Steve Smith**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



JAN 09 '91 09:30

### SERVICE OPERATIONS CONTRACT CONTINUATION

P.2

# ORIGINAL

CONTRACT NO. 636123

DATE OF JOB <u>01/01/89</u>	DISTRICT <u>Med Lodge</u>	DIST. NO <u>589</u>	AUTHORIZED BY <u>SKIP SMITH</u>
CUSTOMER			

APR 0 9 1992

## CONFIDENTIAL

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
	<u>07</u>					<u>2594.60</u>
	<u>110110178191</u>		<u>Freight and exchange</u>			<u>64.87</u>
			<u>Tax</u>			<u>46.31</u>
			<u>TOTAL</u>			<u>2705.78</u>

FEB 1 1991

SERVICE REPRESENTATIVE <u>Neal Rump</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>K Rick Smith</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
--	---

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



# ORIGINAL CEMENTING LOG

Date 1-8-91 District 584 Ticket No 636923  
 Company GENERAL OIL Co. INC. Rig 101 20094  
 Lease WILLIAMS Well No 1-6  
 County STAFFORD State KANSAS  
 Location 281 19 Jct 30-1/2 S-14 E Field \_\_\_\_\_

CEMENT DATA  
 Spacer Type \_\_\_\_\_  
 Amt \_\_\_\_\_ Skz Yield FROM CONFIDENTIAL PPG  
**CONFIDENTIAL**

CASING DATA  
 Surface  Intermediate  Production  Liner   
 Size 8 5/8 Type \_\_\_\_\_ Weight 20 Collar \_\_\_\_\_

LEAD Pump Time \_\_\_\_\_ hrs. Type 40:60:2  
396 A7P Excess \_\_\_\_\_  
 Amt 300 Skz Yield 1.24 ft<sup>3</sup>/sk Density 14.8 PPG  
 Fall Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt \_\_\_\_\_ Skz Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER Lead 5.6 gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used DT1492 LD  
 Bulk Equip BSU2903-6483 JK

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 353 ft P.B. to 353 ft

CAPACITY FACTORS:  
 Casing: Bbls/Lin ft 0.0652 Lin. ft/Bbl 15.34  
 Open Holes: Bbls/Lin ft \_\_\_\_\_ Lin. ft/Bbl \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl \_\_\_\_\_  
 Annulus: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt \_\_\_\_\_

Float Equip Manufacturer \_\_\_\_\_  
 Slide: Type Left 20' Cement in Pipe Depth 333  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers Quantity \_\_\_\_\_ Plugs Top Surf Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp Fluid Type Fresh H<sub>2</sub>O Amt 22 Bbls. Weight 8.39 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Skip Smith CEMENTER Neal Perry

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
6:53	200				5	Job Safety Procedure Ran 8 5/8 to 353' Break Circulation Big Pump Start Slurry
7:09	300			66.25		Slurry in Shut Down Release Plug - Start Disp
7:17	300		22	9	4	Cement to Surface Plug Down / Shut In
						Simulated Apr 40 SK
						FEB 1 1991







SERVICE OPERATIONS CONTRACT CONTINUATION

ORIGINAL

CONTRACT NO. 635775

DATE OF JOB: 11/15/91 DISTRICT: GOBEAD DIST. NO: 852 AUTHORIZED: RELEASED  
 CUSTOMER: GENERAL OIL

APR 0 9 1992

PRICE BOOK

FROM CONFIDENTIAL CONFIDENTIAL

PRICE BOOK REF NO	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10100321	1	PRICE OF JOB	1145.00	SET UP	1145.00
10109005	18	PUMP TRUCK	2.35	MILE	42.30
10410504	75	CON	5.35	SK	401.25
10415018	50	POW	2.79	SK	139.50
10420145	215	GE	13	LB	2795
10415038	643	A-5	11	LB	7073
10424005	81	CD-31	3.87	LB	313.47
10424530	18	FP-8	2.45	LB	44.10
10430620	1	PLUG	60.00	EA	60.00
10425010	500	MUD SWEEP	1.45	GAZ	725.00
10880001	125	MIXING	1.10	GAZ	137.50
10940101	105.3	HAULING 5.85 x 18	75	TON MILE	7898
10409600	1	TRIPLE	1185.00	EA	1185.00
10409600	1	INSERT	188.00	EA	188.00
10409600	1	BASKET CENTRALIZER	180.00	EA	180.00
10409600	5	CENTRALIZERS	46.75	EA	233.75
	<del>350</del>	<del>GAZ ACETIC 1070</del>			
	<del>1</del>	<del>ACID TRUCK</del>			<del>4972.53</del>
		Less Disc			
310421151016	350	GAZ ACETIC ANHYDRIDE	13.00	GAZ	455.00
310110751015	6	ACID TRUCK DELIVERY	50.00		300.00
					5727.53
		Less Disc			4868.40
		+ 0.25% Fuel charge			721.71
					4990.11
					173.18
					5163.29

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER. This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.