

FORM MUST BE TYPED

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069Name: GENERAL OIL COMPANY, INC.Address 1530 N. Broadway
Suite 202City/State/Zip Wichita KS 67214Purchaser: noneOperator Contact Person: John C. BannisterPhone (316)263 8588Contractor: Name: Woodman-Tannitti Drilling Co.License: 5122Wellsite Geologist: Jim Musgrove

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12/30/91 1/06/92 1/06/92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,820 JAN 1 6County STAFFORD **CONFIDENTIAL**SE NE NW Sec. 12 Twp. 22S Rge. 14 XX W990 Feet from SW (circle one) Line of Section2310 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WILLIAMS Well # 2GField Name CurtisProducing Formation noneElevation: Ground 1921' KB 1926'Total Depth 3778 PBTD n/aAmount of Surface Pipe Set and Cemented at 366' FeetMultiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ATI USA
(Data must be collected from the Reserve Pit)Chloride content 9000 ppm Fluid volume 240 bblsDewatering method used emptied pit and
hauled off water

Location of fluid disposal if hauled offsite:

Operator Name W. K. Black PPPLPLease Name Estes License No. 3181NE Quarter Sec. 5 Twp. 22 S Rng. 14 WCounty Stafford Docket No. D-16,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 1/16/92

Subscribed and sworn to before me this 16th day of JanuaryNotary Public Mary R. WintDate Commission Expires 6-2-95 1-17-92

K.C.C. OFFICE USE ONLY	
F ☒	Letter of Confidentiality Attached
C ☒	Wireline Log Received
C ☒	Geologist Report Received
DISTRIBUTION	
KCC ☒	SWD/Rep ☐
KGS ☐	Plug ☐
NGPA ☐	
Other (Specify) ☐	

CONSERVATION DIVISION
WICHITA, KS
ACO-1 (7-91)

Operator Name GENERAL OIL COMPANY, INC.Lease Name WILLIAMSWell # 2GSec. 12 Twp. 22S Rge. 14☐ East☒ WestCounty STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	805	+1121
Severy	2872	-946
Topeka	2904	-978
Heebner	3283	-1357
Toronto	3305	-1379
Brown Lime	3408	-1482
Lansing	3421	-1495
Base Kansas City	3643	-1717
Viola	3677	-1751
Simpson Shale	3708	-1782
Lower Simpson Sand	3754	-1828
Arbuckle	3757	-1831

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	366'	60/40 Poz	200	3%CC+2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

pressures: Isp 1056 psi
Ssp 988 psi
Isp 24-32 psi
f3p 40-48 psi
HSH 1950-1959 psi

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Ssp 988 psi
Isp 24-32 psi
f3p 40-48 psi
HSH 1950-1959 psi

TELEPHONE:
AREA CODE 913 483-2627

ORIGINAL
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

KCC
JAN 16
CONFIDENTIAL

TO: General Oil Co., Inc.
1540 N. Broadway, Suite #202
Wichita, KS 67214

INVOICE NO. 61079
PURCHASE ORDER NO. _____
LEASE NAME Williams 2-G
DATE Jan. 6, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.25	\$425.25	
Pozmix 54 sks @\$2.25	121.50	
Gel 8 sks @\$6.75	<u>54.00</u>	\$ 600.75
Handling 135 sks @\$1.00	135.00	
Mileage (18) @\$.04¢ per sk per mi	97.20	
Plug	380.00	
Mi @\$2.00 pmp trk chg	36.00	
1 plug	<u>20.00</u>	<u>668.20</u>
	Total	\$1,268.95

50 sks @860'
50 sks at 390'
10 sks @40'
15 sks in RH
10 sks in Water well

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

Thank you°

received
1-14-92

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 1992

CONSERVATION DIVISION
WICHITA, KS

Russell, Kansas 67665

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

KCC

JAN 16

CONFIDENTIAL

TO: General Oil Company
1540 North Broadway #202
Wichita, Kansas 67214

INVOICE NO. 61038
PURCHASE ORDER NO. _____
LEASE NAME Williams 2-G
DATE Dec. 30, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$ 630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (18) @\$0.04¢ per sk per mi	144.00	
Surface	380.00	
69' @\$0.39¢ per ft. over 300'	26.91	
Mi @\$2.00 pmp. trk.	36.00	
1 plug	<u>42.00</u>	<u>828.91</u>
	Total	\$ 1,764.91

Cement circ. If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

received
1-2-92

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 1992

CONSERVATION DIVISION
WICHITA, KS

Phone 313-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL KCC
JAN 1 6

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2616

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-30-91	12	22	14	9:00 AM.	2:45 PM.	3:30 PM.	4:00 PM
Lease	Well No.	Location			County	State	
Williams	#2-G	2812K-19, 4W, 25, E, INTO			Stafford	KS	

Contractor Woodman-Innitting Rig #1

Type Job Surface

Hole Size <u>12 1/4"</u>	T.D. <u>370'</u>
Csg. <u>8 3/8"</u>	Depth <u>369'</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max.	Minimum
Meas Line <u>✓</u>	Displace <u>22 bbl</u>
Perf.	

EQUIPMENT

#	No.	Cementor	
Pumptrk	181		Tim
		Helper	Cary
#	No.	Cementor	
Pumptrk		Helper	
		Driver	Yancy
#	No.	Cementor	
Bulktrk	101		
Bulktrk		Driver	

DEPTH of Job

Reference:		
	Pumptrk Charge	380.00
18	Pumptrk Mileage	36.00
1	8 3/8 Wooden Plug	42.00
	169' at .39	26.91
	Tax	
	Total	484.91

Remarks: Cement Did Circulate,

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 17 1992

CONSERVATION DIVISION
WICHITA, KS

Owner Sane

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	<u>General Oil Company</u>
Street	<u>1540 N. Broadway #202</u>
City	<u>Wichita</u>
State	<u>Ks.</u>
	<u>67214</u>

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Rich Wheeler

CEMENT

Amount Ordered 200 SKS 60/40 370cc, 290 Gel.

Consisting of

Common	120	5.25	630.00
Poz. Mix	80	2.25	180.00
Gel.	4	6.25	NIC
Chloride	6	21.00	126.00
Quickset			

Handling	200	1.00	200.00
Mileage	18		144.00

RELEASED

FEB 23 1993

Total 1280.00

Floating Equipment

FROM CONFIDENTIAL

Total \$ 1764.91
Disc - 264.74

\$ 1500.17

original Bid for only
300'