

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8399 EXPIRATION DATE _____

OPERATOR Great Bend Oil Producers API NO. 15-009-23,219 0000

ADDRESS Box 1054 COUNTY Barton

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Garey Pennington PHONE 316-792-3923 PROD. FORMATION _____

PURCHASER _____ LEASE Casey

ADDRESS _____ WELL NO. 1

WELL LOCATION SE NW NW

DRILLING Allen Drilling Company 990 Ft. from north Line and

CONTRACTOR ADDRESS Box 1389 990 Ft. from west Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 4 TWP 16 RGE 12 (W).

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3358' PBTD _____

SPUD DATE 8-8-83 DATE COMPLETED 8-13-83

ELEV: GR 1873' DF 1875' KB 1878'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

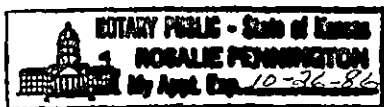
A F F I D A V I T

Garey Pennington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Garey Pennington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September, 1983.



Rosalie Pennington (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-26-86

RECEIVED STATE CORPORATION COMMISSION

SEP 20 1983

CONSERVATION DIVISION Wichita, Kansas

09-20-83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Great Bend Oil Producers LEASE Casey SEC. 4 TWP. 16 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					Anhydrite	802 (+1076)
					Topeka	2687 (-809)
					Heebner	2966 (-1088)
					Toronto	2984 (-1106)
					Douglas	2996 (-1118)
					Brown Lime	3054 (-1176)
					Lansing	3064 (-1186)
					B.K.C.	3316 (-1438)
					Conglomerate	3328 (-1450)
					Arbuckle	3352 (-1474)
					Basal Sand	3378 (-1500)
					R.T.D.	3383 (-1505)
D.S.T. #1 3314-3358 Open 60 Min. (30-30-30-30) Recover 30' Mud, No Show 30" ISIP: 906 psi. 30" FSIP: 874 psi. 30" IFP: 53 psi. 30" FFP: 64 psi. Temp 106						
D.S.T. #2 3314-3383 Open 60 Min. (30-30-30-30) Recover 30' Muddy Water 30" ISIP: 1015 psi. 30" FSIP: 1015 psi. 30" IFP: 86-115 psi. 30" FFP: 150-183 psi. Temp 115						
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	60/40 Poz	150 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

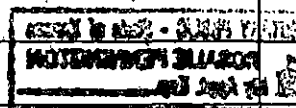
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations