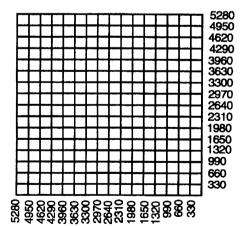
CARD MUST BE TYPED	State of Kansas	CARD MUST BE SIGNED
(	NOTICE OF INTENTION TO DRILL	56A-NG
effective date . 6 :28.94	HUGOTON INFILL	
<u>.</u> '	. 9 1	21536.00.00
Starting Date . July	2004 API Number 15 - 💍 🗸 🔰	2/32000
month day	year	
OPERATOR: License #	SW SW SW Sec	/ <u>X</u> regular <u> </u>
Name Cimarex Energy Co	SW. SW. SW. Sec	Ft. from South Line of Section
Name Cimarex Energy Co. Address 15 E 5th, Ste 1000 KANSAS	SCORPORATION COMMISSION 375	Ft. from South Line of Section Ft. from East Line of Section
Tuloo OK 74102	NOTE: Attach consegu attribution	plat locating both Chase (Hugoton) wells
Contact Person Michelle Farrell	JUN 1.0 2004 Total number of acres attributed t	o unit
Phone 918-585-1100	Nearest producing well from	1000+
Phone 918-585-1100 CONTRACTOR: License # . <del>5082</del> 333b Name Cheyenne Drilling Lp City/State Wichita, KS	NSERVATION DIVISION same common source of supply	1000 + feet ne. 375 feet
Name Cheyenne Drilling LP	WICHITA, KS Nearest lease or unit boundary lin	ie\$/,2feet
City/State Wichita, KS	County Haskell	
Well Drilled as: Vew Recompletion	OWWO feet Su Ground surface elevation	askell 2969 for MSI
Projected Total Depth 4839	Denth to bottom of fresh water	600' leet MSL
Formation Clase	Depth to bottom of usable water	800 <del>760</del> '
Operator	Surface pipe by Alternate:	1 2 🗸
Well Name		620 /
Comp. Date Old Total		
•	DWR Permit #:	well farm pond other
certify that well will comply with K.S.A. 55-101	l, et seq., plus eventually plugging hole to KOC specifica	tions.
Date 67. J. 67. O. 4 Signature	e of Operator or Agent Mchelle Harrelf.	Title Drilling Tech
C VOO II		
For KCC Use:	fact: Minimum Surface Dine Decuired (020	fact now Alt +
This Authorization Expires 12.23.04	feet; Minimum Surface Pipe Required 20 Approved By 258.6.2	13 - 04
This Audiorization Expires		9/95
		3,75
VINELL LOCATI	- 111-0-1	
* (Hap)	EXCELLION CKANLED	10-24-2001
(797) 02-CONS	EXCEPTION GRANTED .036.CWLE	
	with K.C.C. five (5) days prior to commencing well	
This card void if drilling	g not started within six (6) months of date received by K.(	C.C.
A Regular Section of Land	Important procedures to follow:	

1 Mile = 5,280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or reentry.
- 5. Submit plugging report (CP-4) to K.C.C. after plugging is
- 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud

State Corporation Commission of Kansas Conservation Division 130 S. Market Room 2078 Wichita, Kansas 67202-1212 (316) 337-6231