

KCC DIST #1

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

SGA - No

EFFECTIVE DATE . 6.30.04

Starting Date . July 2004
month day year

API Number 15 - 081-21540-00-00

OPERATOR: License # 33094 ✓
Name Cimarex Energy Co.
Address 15 E 5th, Ste 1000
City/State/Zip Tulsa, OK 74103
Contact Person Michelle Farrell
Phone 918-585-1100

APNW

IS SECTION REGULAR IRREGULAR
NW NE SE Sec. 15 Twp. 28 S, Rg. 32 W
2521 Ft. from South Line of Section
1250 Ft. from East Line of Section

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2004

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

CONTRACTOR: License # 5382
Name Cheyenne Drilling LP
City/State Wichita, KS

CONSERVATION DIVISION
WICHITA, KS

Nearest producing well from
same common source of supply 2728 feet
Nearest lease or unit boundary line 1250 feet

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2830 feet
Formation Chase

Lease Name Schuette "A" Well # 1-2
Ground surface elevation 2936 feet MSL
Depth to bottom of fresh water 580 feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

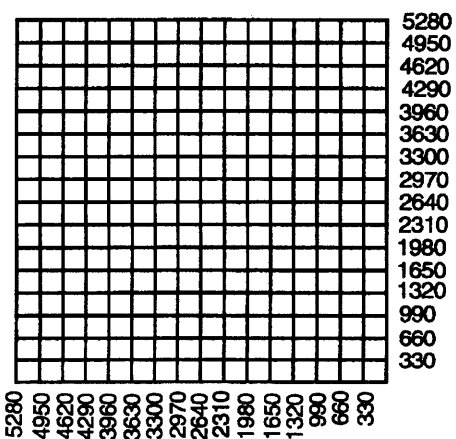
Depth to bottom of usable water 780'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 660'
Water Source for Drilled Operations:
DWR Permit #: well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 6-24-04 Signature of Operator or Agent Michelle Farrell Title Drilling Tech

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 600 feet per Alt. # 2
This Authorization Expires 12-29-04 Approved By RJP 6-29-04

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231