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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date    June 27, 2004	Spot   N/2   NW   NE   Sec. 20   Twp. 24   S. R. 20   West   West   1980   feet from   N /   S   Line of Section   S SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   County: Allen   Lease Name: Siefker   Well #: 20-1   Field Name: Moran   Is this a Prorated / Spaced Field?   Mississippian   Nearest Lease or unit boundary: 350'
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other	Ground Surface Elevation: 1071 feet MSL  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water: 100+  Depth to bottom of usable water: 200+  Surface Pipe by Alternate: 1
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: NONE Projected Total Depth: 1100' Formation at Total Depth: Mississippian Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:	Well Farm Pond Other surface pond  DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken? Yes No  If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be sustained</i> all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the constant of the surface properties of the surface well is either plus of the appropriate district office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of	ch drilling rig;  but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Geological Assistant
For KCC Use ONLY  API # 15 - OO / - 2 9 0 90 - OO OO  Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

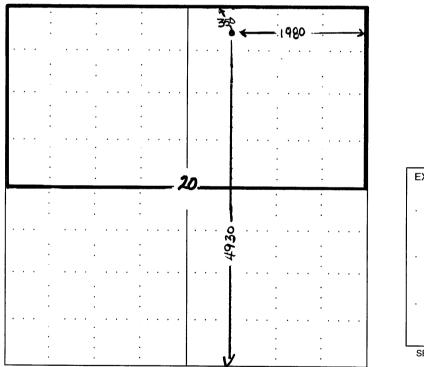
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

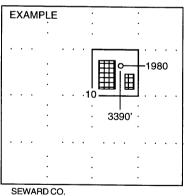
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: Roxanna Pipeline, Inc.	4930 feet from N / V S. Line of Section
Lease: Siefker	feet from N / V S Line of Section  1980 feet from V E / W Line of Section
Well Number: 20-1 Field: Moran	Sec. 20 Twp. 24 S. R. 20 East Wes
Number of Acres attributable to well: 320	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NW NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).