#### 

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Spot   Sp	PERATOR: License# 5682 Ime: Hughes Drillimg Co. Idress: 122 N. Main ty/State/Zip: Wellsville,Ks. 66	month c		- AP - -	NE 2150 1500			feet fro	m	S Lin	e of Section	st
PERATOR: Licenses   5682   612 clost    1500   1eet from	ime: Hughes Drillimg Co. Idress: 122 N. Main ty/State/Zip: Wellsville,Ks. 66		RECEIVED	- -	1500			feet fro	m	S Lin	e of Section	
Section   Sect	ime: Hughes Drillimg Co. Idress: 122 N. Main ty/State/Zip: Wellsville,Ks. 66		RECEIVED	-				feet fro	m VE/	W Lin	e of Section	
ddress: 122 N. Main  Ity/State/Zip: Mellsville, Ks. 66092  Ity Mellsville, Ks	ldress: 122 N. Main ty/State/Zip: Wellsville,Ks. 66 patent Person: Carl (Clay) Hus		KEUEIVED	-								
County   Franklin   Coun	ty/State/Zip: Wellsville, Ks. 60	092			Is SECT	TION 🚢	Regul	arlr	egular?			
Lease Name. South Hughes Lease Name. South Hug	intact Person. Cari (Clay) nuc		0.0.2004	_		(No	ote: Locate	well on the S	ection Plat or	ı reverse sid	de)	
Lease Name   South Hughes   Well #:	none: 785-883-2235 or 913-9	ahes	JUN 0 3 2001	_	County	. Frankli	n					
ONTRACTOR: License# company tools  ame:    Well Drilled For:   Well Class:   Type Equipment:   Squirrel   Water well within one-quarter mile:   Yes   Water well wells: 20   Water well welt: 20   Water well: 20   W	ione:	63-9127	LCO MICHIT	Δ	Lesse	Name. So	outh Hug	hes		Well	#:8	
Target Information(s): Squirrel    Nearest Lease or unit boundary; 180			KCC MICHIN	7	Field N	ame: Pa	ola-Ranto	oul				/
Target Information(s): Squirret    Nearest Lease or unit boundary; 180	ONTRACTOR: License# com	pany tools			Is this	a Prorate	d / Space	d Field?			Yes 🗸	No
Ground Surface Elevation: In				-	Target	Informatio	on(s): <u>Sq</u> u	Jirrel 400				
Ground Surface Elevation:	144 Duilland For	Wall Class:	Type Faulpment:		Neares	t Lease o	or unit bot	undary:100				
Gas   Storage   Pool Ext.   Air Rotary   Public water supply well within one mile:   Yes   Vasion   Public water supply well within one mile:   Yes   Vasion   Yes   Yes   Vasion   Yes   Yes   Vasion   Yes   Y		proving (proving)										
CowWO: old well information as follows:   Operator:		<u> </u>	to the same of the				_		1			
Seismic: # of Holes Other		<u>  </u>	· ·		Public	water sup	ply well w	ithin one mi	ie: <b>4</b> -		Lies P	NO
Surface Pipe by Alternate: 1       2   2		Land .			Depth	to bottom	of fresh	water: 200	+			
Length of Surface Pipe Planned to be set: 20   Length of Conductor Pipe required: none   Length of Conductor Pipe required: none   Projected Total Depth: 700   Projected Total Depth: 700   Projected Total Depth: 700   Projected Total Depth: 90   Point at Total D		а 🗀 отто.			Depth	to bottom	Of USADIC	∍ water:				
Operator:  Well Name: Original Completion Date: Original Total Depth: Origin	LJVIII				Surface	e Hipe by	AlleiTiale:	lanned to h	e set: 20			
Well Name:Original Total Depth:					Length	of Cond	luctor Pina	e required. I	none			
Original Completion Date:Original Total Depth:Formation at Total Depth:Squirrel  Original Completion Date:Original Total Depth:Yes/No  If Yes, true vertical depth:	Operator:				Project	ted Total	Depth: 70	00				
Water Source for Drilling Operations:    Yes, true vertical depth:					Forma	tion at To	otal Depth	Squirre				
Directional, Deviated or Horizontal wellbore? Yes Vo Well V Farm Pond Other    DWR Permit #:   DWR Permit #:	Original Completion Date:	Orig	ginal Total Depth:	<del>/</del>	Water	Source for	or Drilling	Operations:				
Bottom Hole Location:    Comparison   Compar	irectional. Deviated or Horizon	ntal wellbore?	Yes 🗸 l	4o		Well V	Farm P	ond Ott	ier			
RCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  Squirrel  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					DWR	Permit #: .			<del></del>			~
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	<ol> <li>Notify the appropriate d</li> <li>A copy of the approved</li> <li>The minimum amount of through all unconsolida</li> <li>If the well is dry hole, a</li> <li>The appropriate district</li> <li>If an ALTERNATE II CO or pursuant to Append must be completed with</li> </ol>	listrict office prion notice of intent of surface pipe a ted materials plus an agreement be office will be no DMPLETION, proix "B" - Eastern in 30 days of the notice of the surface of th	or to spudding of well; to drill shall be posted on a specified below shall as a minimum of 20 feet between the operator and office before well is either oduction pipe shall be called the spud date or the well;	be set into the the dis r plugg emente order # shall b	by circule underly strict officed or produced from bit 133,891 or plugge	litating ce ying form ce on plu roduction pelow any I-C, whic ed. In al	ug length casing is y usable v h applies il cases, i	and placem cemented i water to sur to the KCC NOTIFY dis	nent is neces in; face within : District 3 a strict office	ssary <i>prio</i> 120 days area, alten prior to ar	or to pluggin of spud date nate II cemen	nting
Date: 6/6/04 Signature of Operator or Agent: Carl C. 75 Title: partner	Date: 6/6/04	Signature of Op	perator or Agent:	32		Hu	gho	<u>-</u>	itle: partne	<u>,r</u>		
Remember to:				$\neg$				// ODD	4 \ 1118b \$mb	t to Drill:		
For KCC Use ONLY  API # 15	API # 15	MONE	feet		- File - File - Noti	Completi acreage ify approp	ion Form attribution oriate distraing report	ACO-1 withing plat accordance office 48 t (CP-4) after	n 120 days o ling to field ( hours prior to r plugging is	of spud date proration of to workove complete	orders; er or re-entry; ed;	
Approved 27 6-10.09  - Obtain written approval before disposing or injecting salt water.	1 0706	-10.04		_	- Obt	ain writte	n approva	al before disp	posing or inj	ecting salt	water.	-
Approved 4. If this permit has expired (See: authorized expiration date) please	This authorization expires:			_	- If th	ns permit	nas expir ox below a	rea (500: au and return to	the address	s below.	, picase	-
This authorization expires: check the box below and return to the address below.	1110 manifestation and an arrangement	ing not started with	nin 6 months of effective dat	e.)								
This authorization expires: check the box below and return to the address below.	(This authorization void if drilli	-		• •	1 1	Wall No	t Drillad -	Permit Exn	ired			1
This authorization expires: check the box below and return to the address below.	(This authorization void if drilli				Sign							

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County: Franklin
API No. 15	2150 feet from N / S Line of Section
Lease: _South Hughes	1500 feet from F E / W Line of Section
Well Number: 8	Sec. 7 Twp. 17 S. R. 21 East Wes
Field: Paola-Rantoul	Is Section: Regular or Irregular
Number of Acres attributable to well:	is Section. Pregular of Integral.
QTR / QTR / QTR of acreage: NE - NW - SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			RECEIVED  JUN 0 9 2004  KCC WICHITA
 		NET 180, 500 2	EXAMPLE
 	: 	448 LEEF	10 1980
		2150 FSL	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells),