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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

NOV 21 2001

WELL COMPLETION FORM

Form Must Be Typed
ORIGINAL

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31251

Name: Wabash Energy Corporation

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: Edwin L. Whitmer, Jr.

Phone: (618) 945-3365

Contractor: (Name: _____)

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Wabash Energy Corporation

Well Name: Strickert "OWWO" #1

Original Comp. Date: 6/16/94 Original Total Depth: 4654'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

API No: 15-171-20414-0002

County: Scott

SE-SE Sec. 36 Twp. 17 S. R. 32 East West

990' 996' feet from (S) N (circle one) Line of Section

880' 945' feet from (E) W (circle one) Line of Section

Footages Calculated from KCC GPS Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Strickert Well #: #WI-1

Field Name: Beckley North

Producing Formation: Cherokee

Elevation: Ground: 2958' Kelly Bushing: 2965'

Total Depth: 4654' Plug Back Total Depth: 4603'

Amount of Surface Pipe Set and Cemented at 291 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2263 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11-19-01

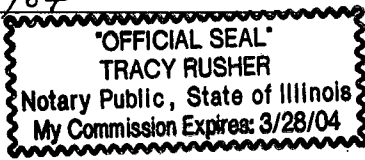
Subscribed and sworn to before me this 19th day of November

2001

Notary Public: [Signature]

Date Commission Expires: 3/28/04

KCC Office Use ONLY
To Be Determined Upon Approval
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Wabash Energy Corporation Lease Name: Strickert Well #: #WI-1
 Sec. 36 Twp. 17 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test; along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) _____</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) _____</p> <p>List All E. Logs Run: _____</p>	<p><input checked="" type="checkbox"/> Log - Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name _____ Datum _____</p> <p>Base Anhydrite _____ 2316' +649'</p> <p>Heebner _____ 3901' -936'</p> <p>Lansing _____ 3942' -977'</p> <p>Marmaton _____ 4332' -1367'</p> <p>Cherokee _____ 4501' -1536'</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	4649'	-ASC	700	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4387-4391	Standard	C75
Type and Percent Additives _____			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	4569-4573	Cherokee	250 Gal	15% MCA

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4518'</u>	Packer At <u>4518'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production; SWD or Enhr: **To Be Determined Upon Approval**

Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil _____ Bbls.	Gas _____ Mcf	Water _____ Bbls.	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4569-4573

(If vented, Submit ACO-18.) Other (Specify) _____



JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
WABASH ENERGY		1		STREAKEET		4 1/2" LONGSTRING		621633	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0800							CALLED OUT	
								RECEIVED	
	1100							ON LOCATION	
	1640							DROP BALL	
	1700							BREAK CIRCULATION - ROTATE PIPE	
	1728	6	12				200	PUMP MUD FLUSH	
	1730	6	49				200	MIX CEMENT	
	1743							WASH OUT PUMP & LINES 7 BBS	
	1744							DROP 1 ST PLUG	
	1746	7	0				500	DISPLACE PLUG	
	1758		73.6				1000	PLUG DOWN	
	1801							RELEASE PST	
								OK FLOAT HELD	
	1805							DROP OPENING FREE FALL PLUG	
	1812						1000	OPEN ES CEMENTER	
	1825							PLUG RATIOLE - MOUSE HOLE	
	1837	5	0				150	START MIXING CEMENT	
	1850		161.9					FINISH MIXING CEMENT	
	1852							PUMP 7 BBL WATER - FLUSH PUMP - LINES	
	1853							DROP CLOSING PLUG	
	1855	5	0				500	DISPLACE PLUG	
	1904		36				1650	PLUG DOWN - 50 SK CNT TO PST	
	1909							OK RELEASE PST - HELD	
								WASH-UP TRUCK	
								BACK-UP	
	2000							JOB COMPLETE	
								THANK YOU	
								WAYNE WILSON	
								DAVE ASH	
								MEL KARLEN	
								ALAN WERTH	

CUSTOMER