For KCC Use: Effective Date:	6.29.04				
District #					
SGA? XYe	No				

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Data 6 28 04	524
	Spot East
120104	## E/2 NW - SW Sec. 18 Twp. 21 S. R. 15 X West
OPERATOR: License# 32302 Olor Name: Key Gas Corp.	990 feet from E / K W Line of Section
Address: 155 N. Market, Suite 900	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	•
Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side) County: Pawnee
Phone: (316) 265-2270	Lease Name: Unruh Well #: 2
33303 10/30	Field Name: Sweeney
CONTRACTOR: License# 32302	Is this a Prorated / Spaced Field?
Name: Key Gas Corp.	Target Information(s): Arbuckle
Well Drilled For: Well Class. Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1960 feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 500 150
Seismic; # of Holes Other	
Other	Depth to bottom of usable water:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 950
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional Deviated or Harizontal wallbase?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes XNo	Well Farm Pond Other X
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location:	DWR Permit #:
KCC DKT #: JUN 2 3 2004	(Note: Apply for Permit with DWR [])
9911 b J 6007	Will Cores be taken?
CONSERVATION DIVISION	If Yes, proposed zone:
WICHITA, KS AFI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district to different to differe	
2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be .	ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
infough all unconsolidated materials plus a minimum of 20 feet into	the underlying formation
 If the well is dry hole, an agreement between the operator and the 	district office on plug length and placement is pecessary prior to plugging:
5. The appropriate district office will be notified before well is either plu	rgged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud date.
or pursuant to Appendix b - Eastern Kansas surface casing orde	r #133 891-C, which applies to the KCC District 3 area, alternate II competing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 6/23/04 Signature of Operator or Agent: 100	Cecler Title: Geologist
Olynature of Operator of Agent: // U.S.	Title:
Fac VOO II - ONLY	Remember to:
For KCC Use ONLY API # 15 . 145 - 2 / 4 95 - 00 - 00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NonE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 320 feet per Alt.	Submit plugging report (CP-4) after plugging is completed;
Approved by: KJQ 6-24-04	 Obtain written approval before disposing or injecting salt water.
This authorization expires: 12-24-04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Spud date: Agent:	Well Not Drilled - Permit Expired
Ageill.	Signature of Operator or Agent:
Mail to: KCC - Conservation Division 120	S. Market - Room 2078, Wichlta, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

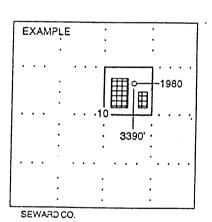
API No. 15	Location of Weil: County:			
Operator:				
Lease:	feet from N / S Line of Sectionfeet from E / W Line of Section			
Well Number:	Sec Twp S. R East Wes			
Field:				
Number of Acres attributable to well:	ls Section: Regular or I Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW			
	_			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

2



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

June 24, 2004

Mr. Rod Andersen Key Gas Corp. 155 N. Market Ste 900 Wichita, KS 67202

RE: Drilling Pit Application Unruh Lease Well No. 2 SW/4 Sec. 18-21S-15W Pawnee County, Kansas

Dear Mr. Andersen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant