For KCC Use: 6-29.04

Effective Date: 6-29.04

District # 1

SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Data 6 30 04	Spot East 2
month day day year	SW NE SW Sec. 18 Twp. 21 S.R. 15 X West
OPERATOR: License# 32302 (0) year	1650 feet from N / S Line of Section
Name: Key Gas Corp.	1650 feet from E / X W Line of Section
Address: 155 N. Market, Suite 900	Is SECTION _X_RegularIrregular?
City/State/Zip: Wichita, KS 67202	
Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side)
Phone: (316) 265-2270	County: Pawnee
Phone: (310) 203-2270	Lease Name: Unruh Well #: 3
CONTRACTOR: License# 32302 10/2007	Field Name: Sweeney
Name: Key Gas Corp.	Is this a Prorated / Spaced Field?
	Target Information(s): Arbuck1e
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1960 feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWD Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# cf Holes Other	Depth to bottom of fresh water: 300 156
Other	Depth to bottom of usable water: 900-366
	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 950
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 3900
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Harizontal wellboRECEIVED Yes X No	Water Source for Drilling Operations:
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	
Detter tide is set	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR [])
	Will Cores be taken?
CONSERVATION DIVISION	If Yes, proposed zone:
WICHITA, KS AFF	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:	
Operator:		
Lease:	feet from N / S Line of Section feet from E / W Line of Section	
Well Number:	Sec Twp S. R East Wes	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW	
· Control of the cont		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

June 24, 2004

Mr. Rod Andersen Key Gas Corp. 155 N. Market Ste 900 Wichita, KS 67202

RE: Drilling Pit Application Unruh Lease Well No. 3 SW/4 Sec. 18-21S-15W Pawnee County, Kansas

Dear Mr. Andersen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant