For KCC Use:

Effective Date:

District #

SGA?

Very No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form CDecember 200:
Form must be Typed
Form must be Signed
All blanks must be Filled

	N	шы ре аррго	oved by KCC live	(5) days prior to commencing well		
Expected Spud Date	6	4	2004	Snot		
Exposica opua Bate	month	day	year	Spot		
3372	. 4	130/05		3960 Sec. Iwp. S. H. We		
OPERATOR: License# 3372 Name: Dixon-Dearmore Oil 0		100108		660 feet from \checkmark E / W Line of Section		
Address: 8100 E. 22nd Stree	et North, Building	1600, Suite (C	Is SECTION ✓ Regular — Irregular?		
City/State/Zip: Wichita, Kansa	as 67226		-			
Contact Person: Micheal W. I	Dixon			(Note: Locate well on the Section Plat on reverse side) County: Kingman		
Phone: 316-264-9632				Lease Name: Voran Well #: 1		
	100	2		Field Name: WC		
CONTRACTOR: License# 51	23 6	561 <i>0</i> 4		Is this a Prorated / Spaced Field?	N	
Name: Pickrell Drilling			_/	Target Formation(s): Mississippian	*(-	
Well prilled For:	Well Class:	/ Type Ea	uipment:	Nearest Lease or unit boundary: 660		
✓ Oil Enh Rec	_ /		•	Ground Surface Elevation: NA feet MS	SI	
✓ Gas Storage	Infield Pool Ext.		Rotary	Water well within one-quarter mile:	Nc	
OWWO Disposal	✓ Wildcat	✓ Air F Cab	•	Public water supply well within one mile:	Nc	
Seismic;# of Ho		Cab	ie	Depth to bottom of fresh water: HA 150		
Other	les Other			Depth to bottom of usable water. 180		
Other				Surface Pipe by Alternate: 1 2		
If OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set: 225		
Operator:				Length of Conductor Pipe required: none		
Well Name:				Projected Total Depth: 4200		
Original Completion Date:	Or	iginal Total De	epth:	Formation at Total Depth: Mississippian		
Directional, Deviated or Horizo	ontal wellboro?		Yes X No	Water Source for Drilling Operations:		
				Well ✓ Farm Pond Other	-	
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:		
KCC DKT #:				(Note: Apply for Permit with DWR)		
NOO DICE W.				Will Cores be taken? Yes ✓ Y	NC.	
				If Yes, proposed zone:		
			AFFI	DAVIT		
The undersigned hereby affir	ms that the drillir	ng, completio	n and eventual pl	If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. MAY 28 2004	11801	
It is agreed that the following	minimum require	ements will b	e met:	8 200v	901()	
1. Notify the appropriate of	district office pric	or to spuddin	g of well;	CONSERVATION DIVISION to drilling rig; th drilling rig; the drilling rig;		
2. A copy of the approved	notice of intent	to drill <i>shall</i>	be posted on each	h drilling rig;		
3. The minimum amount of through all unconsolide	of surface pipe a	s specified b	elow shall be se	t by circulating cement to the top; in all cases surface pipe stran be set		
through all unconsolida 4. If the well is dry hole, a	an agreement be	is a minimum itween the or	or 20 reet into the	e underlying formation. strict office on plug length and placement is necessary prior to plugging ;		
The appropriate district	office will be no	tified before	well is either plug	ged or production casing is cemented in;		
If an ALTERNATE II Co	OMPLETION, pro	duction pipe	shall be cemente	ed from below any usable water to surface within 120 days of soud date		
Or pursuant to Append	lix "B" - Eastern	Kansas surfa	ace casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	ĴĆ	
				e plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the state	ments made her	ein are true a	and to the best of			
Date: 5-28-04	Signature of On	erator or Ago		Title: Pess dant		
Date	Oignature of Op	ciator or Age		Title: 1 2 2 2 7		
		·		Remember to:		
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15 - 095	-2188	2-00	0-00	- File Completion Form ACO-1 within 120 days of spud date;	W	
Conductor pipe required	NONE	feet		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	_	
Minimum surface pipe requir		feet n	er Alt. 1	- Submit plugging report (CP-4) after plugging is completed;		
	0.3-0			- Obtain written approval before disposing or injecting salt water.	Ŋ	
	12.3-0	4		- If this permit has expired (See: authorized expiration date) please	29	
(This authorization expires: (This authorization void if drilling)		n 6 months of	effective date	check the box below and return to the address below.	~	
, and an	.go. o.a.ioa willi	. o monino or	chocave date.)	Well Not Drilled - Permit Expired		
Spud date:	Agent:			Signature of Operator or Agent	^	
				Date:	2	
N	fail to: KCC - (Conservation	n Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202	ک	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

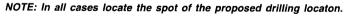
API No. 15	Location of Well: County: Kingman	
Operator: Dixon-Dearmore Oil Company, Inc.	3960 feet from N / S Line of Section	
Lease: Voran	660 feet from VE / W Line of Section	
Well Number: 1 Field: WC	Sec. 31 Twp. 29 S. R. 6 East ✓ Wes	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage: C E/2 _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	<i>31</i>	
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SEWARD CO. SEWARD CO. MAY 2 8 2004 WICHITA DIVISION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

June 3, 2004

Mr. Micheal W. Dixon Dixon-Dearmore Oil Company, Inc. 8100 E. 22nd St North, Bldg. 1600, Ste C Wichita, KS 67226

Re: Drilling Pit Application

Voran Lease Well No. 1 NE/4 Sec. 31-29S-06W Kingman County, Kansas

Dear Mr. Dixon:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

Cc: D Louis