# For KCC Use: Effective Date: District # SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 1, 2004	Spot	ast
month day year	NW - NE - SW Sec. 19 Twp. 16 S. R. 22 x W	
OPERATOR: License# 31691 5/30/05	2310 feet from (S) 1 circle one) Line of Section	est
Name: Coral Coast Petroleum, L.C.	1650 feet from E / W circle one) Line of Section	חכ
Address: 200 East First #001	Is SECTION Regular Irregular?	on
City/State/Zip: Wichita, Kansas 67202		
Contact Person: Dan Reynolds	(Note: Locate well on the Section Plat on reverse side)	
Phone: 316-269-1233	County: Ness	
	Lease Name: <u>Wanda Judeen</u> Well #: <u>1</u> Field Name: Wildcat	
CONTRACTOR: License# 30606 12/31/04		
Name: Murfin Drilling Company	Is this a Prorated / Spaced Field?  Yes X	No
	Target Information(s): Cherokee	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330!  Ground Surface Elevation: 2440 feet M:	
∑ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Marian conflict Marian and the second	
Gas Storage Pool Ext. Air Rotary		NO
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Posth to better of feet water 100	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180	
Other	Depth to bottom of usable water: 1000	
K OUNKO	Surface Pipe by Alternate:1 _x2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required:none	
Well Name:	Projected Total Depth: 4500	
Original Completion Date:Original Total Depth:	Producing Formation Target: <u>Cherokee</u>	_
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth: RECEIVED	Well Farm PondX Other	
Bottom Hole Location: **ANSAS CORPORATION COMMISSION	DWR Permit #:	
Detterm Tible Education.	(Alabas Asabs for Court 11 11 DUID )	
KCC DKT #-	(Note: Apply for Permit with DWR 🔲 )	_
ксс ркт #:	(Note: Apply for Permit with DWH )  Will Cores be taken?  Yes X	<b>V</b> 0
ксс DKT #:		70 —
CONSERVATION DIVISION	Will Cores be taken?  If Yes, proposed zone:	No —
CONSERVATION DIVISION WICHITA, KS AFF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT	No —
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

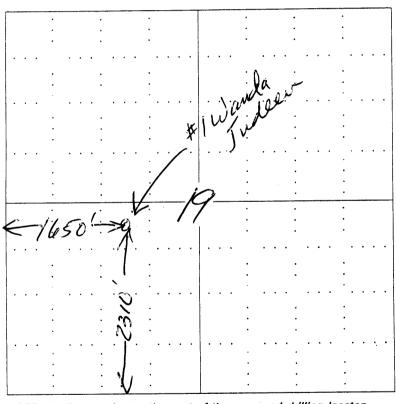
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

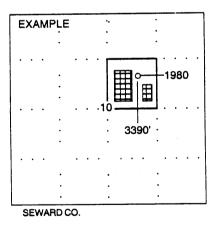
API No. 15	Location of Well: County: Ness
Operator:	2310 feet from (S) / N (circle one) Line of Section
Lease:	1650 feet from E / (circle one) Line of Section
Well Number:	Sec. 19 Twp. 16 S. R. 22 East West
Field:	Is Section Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).