RECEIVED KANSAS CORPORATION COMMISSION		
FOR KCC USE:	4 2004 FORM CB-1 12/93 FORM MUST BE TYPED	
EFFECTIVE DATE: 6.12.04 State of Kare	SAS FORM MUST BE SIGNED	
DISTRICT # CATHODIC PROTECTION B	OREHOLE INTENT ALL BLANKS MUST BE FILLED IN	
SGA7No Must be approved by the K.C.C. sixty (60) days prior to commencing well.		
Expected Spud (Starting) Date June 8, 2004 Ap N		
OPERATOR: License # 32248 Apple	feet from South / North line of Section feet from East / West line of Section	
Name:Phillips Pipe Line Company	(Circle directions from nearest outside corner boundarys)	
	IS SECTION X REGULAR IRREGULAR?	
Address:25760. West. 343rd. Street	(Spot well on the Section Plat on Reverse Side)	
city/state/zip:RaolaKS6607.1	county:SedgwickWichita Station Terminal	
Contact Person: Joe Garrison	Lease Name: #2	
Phone: (913) 294-2166 Ext. 19	Facility Name: Wichita Station Terminal #2	
	Ground Surface Elevation:MSL./	
CONTRACTOR: License #: 32775 180 05	Ground Surface Elevation:	
Name: McLean's C P Installation, Inc.	WATER INFORMATION:	
Name:	Aquifer Penetration: None Single Multiple, Depth to bottom of fresh water: TAP.F.M. AA! FASE.Y.	
Type Drilling Equipment: $egin{array}{cccccccccccccccccccccccccccccccccccc$	Depth to bottom of usable water:	
Air Rotary Other	Water well within one-quarter mile: yes no	
CONSTRUCTION FEATURES	Public water supply well within one mile: yes 🐆 no	
Length of Cathodic Surface (Non-Metallic) Casing	Water Source for Drilling Operations:	
Planned to be set: ft.	well farm pond stream other	
Length of Cathodic Surface (Non-Metallic) Lasing Planned to be set:  Length of Conductor pipe (if any?):  60' - 17 1/2 150' - 10"-	Water Well Location:	
Size of the borehole (I.D.):	DWR Permit #: Standard Dimension Ratio (SDR) is =26	
Cathodic surface casing size: inc,	Standard Dimension Ratio (SDR) is =26	
Cathodic surface casing centralizers set at depths of: $^{2}20$ ; $.60$ ; $$ ; $$ ; $$ ; $$ ; $$ ; $$ ;	(cathodic surface OD csg.in inches / MWT in inches = SDR)	
·#V ; ···· ; ···· ; ···· ; ···· ; ···· ; ···· ; ···· ; ···· ;	Annular space between borehole and casing will be grouted	
Cathodic surface casing will terminate at: .A Above surface Surface Vault Below Surface Vault	with: Concrete Bentonite Cement Bentonite clay	
Pitless casing adaptor will be used: Yes (No at Depthft.	Anode vent pipe will be set at: 3 ft. above surface	
Anode installation depths are: 198; 188; 178; 168;		
158. ; 148. ; 138. ; 128. ; 118. ; .108. ; .98. ; 88. ; 78. ;	Anode conductor (backfill) material TYPE:	
, 2700 , 1200 , 1210 , 1300 , 1300 , 1300 , 1300 ,	Depth to BASE of Backfill installation material: $210^{11}$ . Depth to TOP of Backfill installation material: $150^{11}$ .	
AFFIDAY	<u>11</u>	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of and again before plugging well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.</li> <li>An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;</li> <li>The appropriate district office will be notified before well is either plugged or casing is grouted in;</li> </ol>		
6 IN ALL CASES MOTIFY DISTRICT DEFICE PRIOR TO ANY DEMENTING		

MAX TD = 210

API # 15- 173Conductor pipe required NONE feet
Minimum cathodic surface casing required This authorization expires: 12-7-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;

- File Completion Form CB-2 within 30 days of spud date;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15-	
OPERATOR Phillips Pipe Line Company	LOCATION OF WELL: COUNTY Sedgwick
LEASE <u>Wichita Station Terminal</u>	3,100 feet from south/horth line of section
WELL NUMBER #2	1,900' feet from east/west line of section
FACILITY NAME Wich ta Station Terminal #2	SECTION 27 TWP 26S RG 1E
	v
SPOT: QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR Or IRREGULAR
<u></u>	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: NE NW SE SW
	PLAT
(Show location of intented cathodic borehole.) (Show footage from nearest lease, unit or outside section boundary line.)	
(Show footage from nearest lease,	RECEIVED
	KANSAS CORPORATION COMMISSION
	TOTION OUT OF THE COMMISSION
	JUN 0 4 2004
	CONSERVATION DIVISION
	WICHITA, KS
	•
	Section 27
	···/ <i>9.00</i> /·
	EXAMPLE .
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<u> </u>	SEWARD CO.

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.