KCC OIL/GAS REGULATORY OFFICES

Date: <u>09/22/17</u>	District: <u>01</u>
,	New Situation Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: <u>30535</u>	API Well Number: <u>15-171-21204-00-00</u>
Op Name: Hartman Oil Co	Spot: NE SE SW Sec 21 Twp 17 S Rng 34 E / W
Address 1: 10500 E Berkeley Sq Pkwy, Ste 100	
Address 2:	.2331 Feet from E/VW Line of Section
City: Wichita	GPS: Lat: Long: Date:
State: Kansas Zip Code: 67206 -	
Operator Phone #: (316) 636-2090	County: Scott
Reason for Investigation:	
Alternate 2 cementing	
Problem:	
Well was spudded 5/23/17. It has been prodalternate 2 cementing thru the port collar.	ucing for nearly 4 months to evaluate prior to doing the
Persons Contacted:	
Kent StrubeHartman	
Findings:	
fluid to surface & circulation stopped. Pumped 50 sx @ 500#. No blow up the annulus. Displace a 1400'. Inj rate w/ water 6 bpm @ 1200 psi. Is followed by 25 sx A 3% CC. Displace to 1350 @	w/ mud. Pumping @ 650 to 1200 psi. No blow or fluid to surface bbls of mud. Start pump cement & got a blow, then approx 5 bbls 150 sx w/ 100 # of hulls. Shut down for 40 minutes. Pump another ce cmt to 2350'. TOOH w/ tbg. W.O. perforators. Perforate 4 holes SIP-500. No blow up the annulus. Pump 50 sx 60/40 poz 8%gel @ 1200-1400#. Wait 1 hour. Trying to flow back. Close well in. t to surface in the 5 1/2 x 8 5/8 annulus. Displace cement to 340'in
Action/Recommendations: Follow	v Up Required Yes No 🗹 Date:
Alternate 2 cementing complete.	
'erification Sources:	Photos Taken:
Name of the latest and the latest an	TA Program
	Courthouse By: Ken Jehlik
Other:	ECRS
etain 1 Copy District Office end 1 Copy to Conservation Division	
••	Form: 02/22/2008