

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Energy Reserve Co.

API NO. 15-121-23,667

ADDRESS P. O. Box 747 - 1100 S. Range

COUNTY Miami

Colby, Kansas 67701

FIELD Watkins

**CONTACT PERSON Roy Senior

PROD. FORMATION Squirrel Sand

PHONE 913-462-6708

LEASE Watkins Lease

PURCHASER La Jet Inc.

WELL NO. 7

ADDRESS Box 5198

WELL LOCATION

Abilene, TX 79605

E 264 Ft. from West Line and

DRILLING Western Well & Pump, Inc.

N 238 Ft. from South Line of

CONTRACTOR

ADDRESS P. O. Box 747 - 1100 S. Range

the NW 1/4 SEC. 11 TWP. 16 RGE. 21E

Colby, Kansas 67701

WELL FLAT

PLUGGING Consolidated Oil Well Services, Inc.

CONTRACTOR

ADDRESS P. O. Box 884

Chanute, Ks. 66720

KCC
KGS
(Office Use)

TOTAL DEPTH 740 PBD

SPUD DATE 6 Apr. 81 DATE COMPLETED 9 Apr. 81

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 20 ft. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Thomas SS, I,

Roy F. Senior, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Energy Reserve. Co.

OPERATOR OF THE Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE

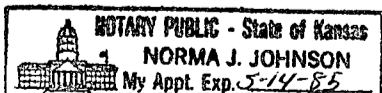
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF January, 19 82



MY COMMISSION EXPIRES: May 14, 1985

(S) Roy F. Senior
Norma J. Johnson
NOTARY PUBLIC
RECEIVED
STATE CORPORATION COMMISSION
JAN - 8 1982
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Slate, Shale Lime	0 [†]	356 [†]		356 [†]
Shale Lime Coal	356 [†]	660 [†]		304 [†]
Shale sand	660 [†]	679 [†]		19 [†]
Sand, Shale, and Lime	679 [†]	740 [†]		69 [†]

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	9 7/8"	6 5/8"	17	20 ft.	Portland A	6	
Production		2 7/8"	6.45	740 ft.	Portland A	321	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 14/17	2 1/8" Alum. Jets	698-713 [†]

TUBING RECORD		
Size	Setting depth	Packer set at
None	0	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
31 Shots 2 1/8" Alum. Jets	698 to 713 [†]

Date of first production 9-3-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.4
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls.	Gas N/A MCF
Disposition of gas (vented, used on lease or sold) Vented	Water 67 %	Gas-oil ratio N/A CFPB
	Perforations 31	