

Amended Approved KCC 12-18-2018

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
January 2018

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35300  
Name: Coachman Energy Operating Company LLC  
Address 1: 1125 17TH ST., SUITE 410  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202  
Contact Person: Deb Smith  
Phone: (720) 476-3678  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Charlie Sturdavant  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  WSW  SWD  
 Gas  DH  EOR  
 OG  GSW  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 EOR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

10/26/2016 11/1/2016 12/6/2016  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: 15-051-26848-00-00

Spot Description: \_\_\_\_\_

SE-NE-SE-SW Sec. 25 Twp. 15 S. R. 20  East  West

740 Feet from  North /  South Line of Section

2506 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Ellis

Lease Name: LEIKER Well # 2-2516-20

Field Name: \_\_\_\_\_

Producing Formation: Conglomerate Sand

Elevation: Ground: 2123 Kelly Bushing: 2131

Total Vertical Depth: 3800 Plug Back Total Depth: 3762

Amount of Surface Pipe Set and Cemented at: 1368 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 58000 ppm Fluid volume: 140 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

KANSAS CORPORATION COMMISSION

DEC 14 2018

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: 01/09/2017

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: Karen Ritter Date: 01/10/2017

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Operator Name: Coachman Energy Operating Company LLC Lease Name: LEIKER Well #: 2-25-15-20  
 Sec. 25 Twp. 15 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Geologist Report / Mud Logs  Yes  No  
 List All E. Logs Run:  
**Attached**

Name	Top	Datum
Anhydrite	1368	7768
Topeka	3100	-969
Heebner	3375	-1244
Lansing	3422	-1291
BKC	3664	-1533
Reagan	3732	-1601

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1368	80/20 Poz	500	3%cc 2%gel
Production	7.875	5.5	15.5	3787	QPROC & QMDC	280	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Received  
 KANSAS CORPORATION COMMISSION  
**DEC 14 2018**  
 CONSERVATION DIVISION  
 WICHITA, KS

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No (If No, skip questions 2 and 3)
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No (If No, skip question 3)
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection: <u>1/5/2017</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<u>2 BOPD</u>					

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4)		PRODUCTION INTERVAL: Top: <u>3747</u> Bottom: <u>3751</u> <u>Conglomerate</u>	
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
<u>4</u>	<u>3747</u>	<u>3751</u>			<u>100 gal 10% Acid, 300 gal Kch water</u>

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>3757</u>	Packer At: <u>None</u>
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