15-051-05791-00-00 10/25/2019 djk per cboyer WELL PLUGGING RECORD 10/25/2019 djk per cboyer

RATION COMMISSION

Give All Illormation Completely Make Regulred Affidavit Mail or Deliver Report to: Conservation Division

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas		Ellis	 Coun	ty. Sec. 21	. Twp11 Rge.	17 (W)
NORTH	Location as "NI	E¼NW¼SW¼"	or footage fro	om lines	NE	
				_		Vell No 2
1: i i i	Office Address	P.O. Bo	x 551, K	L Dorado, E	aneas	veii No
	Date well comp	oleted	July 2,	IDA 27		19. 36 19. 46
	Application for	plugging filed	ed Ji	1√8,		19 46 19 46
	Plugging comme	enced	Se	eptember 25	,	19 46
	Plugging compl	eted	Se	ptember 29	<u>,</u>	19.46
	Reason for aban	ndonment of well	l or producing	g formation Operate		
	If a producing s					19
						plugging was com-
Locate well correctly on above Section Plat						
Name of Conservation Agent who super Producing formation	vised plugging of thi	is well	Mr. Ker	X	Cotal Donth of W	au 3375 East
Show depth and thickness of all water, o			Dottom		lotal Depth of w	eiiFeet
OIL, GAS OR WATER RECORDS	mana gao romanon	.			C	ASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
			1	7 ^{ft}	221/71	
				8"	30631	
				15 2 "	110'	
				24#	781	•••••
					1	
					<u> </u>	
Pump 150 sack Pump 150 sack Pump 40 sacks Pump 110 sack Pump 150 sack	s of mud down	7" casing	8 5/8" \$. % 7" casi	ng	
		2/ //	1700			
,	······					
			2			
Correspondence regarding this well	should be addressed	scription is necessar to The E1	Dorado R	efining Co	mpany	
Address		F.U. D	ع وعرز من	יר זיטנימנוסי	TOTAB	
CONTROL Kennes	COTTA		Pu+1 on			
STATE OF Kanas H. L. McQuiston, Gener	el Production	Supt. (em	plovee of own	er) XX XX XX XX	ss. Togging to the s	above-described well.
being first duly sworn on oath, says: T						
described well as filed and that the same	e are true and correc	ct. So help me (Signature)	God	Mey.	isto	_
		J	P.O. Box	551. El D	orado, Kansa	a. s
,			_	(A	ddress)	`\
SUBSCRIBED AND SWORN TO before m	ne this 29th	day of	<u> </u>	tober	19.46	The Marie
			Ca	Leckie	South To	The state of the s
My commission expires	50.				19.46	Notary Public.

County, Ellis.

Comm. 6-6-36 Comp. 7-Shot or Treated. Contractor. Minkle Oil Co. Leguel, 9-26-36

CABING:

oller	8	1.tme	2315
enė hala bile	74 117 190	shale lime	238 257 260 260 278 278 279 260 260 260 270 270 270 276
hele blk hele blue hele dark and shele blue hele	300	line and shell	30
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and shale blue	550	lime	251
halo	645	red reak	270
ar base this last lost	1031	lime shale	270
nkydrite (occrected top)	1040	shale	296
mbydrite	1114	lime	A(CE) (279
ed reck halo bino	1410	chale (2 M)	30 07) 801
ed rook	1305	shale	
hale		11111	260
elt	1480	shale lime shale	270
halo	1555	11me	270
\$mo	1650	shale	276
halo	1665	1.5me	2910
elt hele ime hele	350 645 1031 1040 1114 1190 1810 1365 1480 1575 1650 1665 1670 1695 1700 1710	shale	291 299 300 301 303 3043 305 306 310 320 320 323
and and	1000	1500	299
NATA 1	1200	shale	209
ine	1710	lime whale	300
hele	1780	13me	300
1mo	1725	shale	100
hale	1745	red rock	303
Smi	1769	mbalo	3043
halo (1765	1.2mo	309
Xino (1799	shale	306
kalo	1795	1.1mo	310
2m0	1889	shele	311
halo Ino	1000	12mg	320
halo	1016	red rock	
\$mo	1890 1900 1915 1985 2015	shale	302
	2015	1.tme	36.7
American State of the State of	2025	1tm	- Fe6
21 11 170	2035	shale	396
61.8	2040	11mo	327
	2015	red rock	327 368
256	2055	1200	3395
me	2070	apera faces	333
	2089	abale green	333
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	6116	let oil 3369	337
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ino ·	2000 5 M		
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