Confide	ntiality F	Requested:
Yes	No No	

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1245954

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back     Conv. to GSW     Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R East West
Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

### CORRECTION #1

1245954

Operator Na	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional St	heets)	Yes	No			-	ion (Top), Depth a		Sample
Samples Sent to Geological Survey		Yes	No		Name	9		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No						
List All E. Logs Run:									
				RECORD	Ne face, inte	w Used rmediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL		G / SQU	EEZE RECORI	) D		
Purpose: Perforate	Depth Top Bottom	Type of Cem	nent	# Sacks l	Jsed		Type and F	Percent Additives	
Protect Casing Protect Casing Plug Back TD Plug Off Zone									
L Did you perform a hydraul Does the volume of the tot Was the hydraulic fracturir	tal base fluid of the hyd	raulic fracturing tre			-	Yes Yes Yes	No (If No, sk	ip questions 2 ar ip question 3) out Page Three	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fr ()	acture, Shot, Cemen Amount and Kind of Ma	t Squeeze Record aterial Used)	d Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes No		I

Date of First, Resumed Product	ion, SWD or	ENHR.	Producing Me	ethod:	ping 🗌 (	Gas Lift Other <i>(I</i>	Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
Vented Sold Used on Lease	Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	
(If vented, Submit ACO-18.)	Other (Specify)	

Form	ACO1 - Well Completion
Operator	Trimble & Maclaskey Oil LLC
Well Name	West Babinger 4
Doc ID	1245954

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	105	Class A	80	
Production	7.875	5.5	17	2655	Thickset	160	

### Summary of Changes

Lease Name and Number: West Babinger 4

API/Permit #: 15-111-20524-00-00

Doc ID: 1245954

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
API	15-111-20503-00-00	15-111-20524-00-00
Approved Date	01/21/2015	03/17/2015
Footages Reference Corner	NE	SE
Is Footage Measured from the North or the	North	South
South Section Line LocationInfoLink	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=26&t	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=26&t
Number of Feet East or West From Section Line	1050	330
Number of Feet North or South From Section	1823	2970
Line Quarter Call 3	NW	SE
Quarter Call 4 - Smallest	SW	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 39137	//kcc/detail/operatorE ditDetail.cfm?docID=12 45954



Confidentiality Requested:

CONFIDENTIAL

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1239137

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

OPERATOR: License #		API No. 15		
Name:		Spot Description:		
Address 1:				
Address 2:		Feet from Dorth / South Line of Section		
City: State: Zi	p:+	Feet from East / West Line of Section		
Contact Person:		Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				
CONTRACTOR: License #		GPS Location: Lat:, Long:		
Name:				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84		
Purchaser:		County:		
Designate Type of Completion:		Lease Name: Well #:		
New Well Re-Entry	Workover	Field Name:		
		Producing Formation:		
Oil     WSW     SWD       Gas     D&A     ENHR	SIOW	Elevation: Ground: Kelly Bushing:		
		Total Vertical Depth: Plug Back Total Depth:		
OG GSW GSW CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet		
Operator:		If Alternate II completion, cement circulated from:		
Well Name:		feet depth to:w/sx cmt		
Original Comp. Date: Original To				
	NHR Conv. to SWD	Drilling Fluid Management Plan		
	SW Conv. to Producer	(Data must be collected from the Reserve Pit)		
Commingled Permit #:		Chloride content: ppm Fluid volume: bbls		
		Dewatering method used:		
		Location of fluid disposal if hauled offsite:		
GSW Permit #:		Operator Name:		
		Lease Name: License #:		
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West		
Recompletion Date	Recompletion Date	County: Permit #:		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

#### KOLAR Document ID: 1239137

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used			Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		•	Тор	Bottom
Shots Per Perforation Perforation Brid Foot Top Bottom T		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Trimble & Maclaskey Oil LLC
Well Name	West Babinger 4
Doc ID	1239137

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	105	Class A	80	
Production	7.875	5.5	17	2655	Thickset	160	

## Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045

Trimble & Maclaskey Oil LLC

Bill To

PO Box 171 Gridley, KS 66852

Customer ID#

1000



DEC

Date	Invoice #
11/26/2014	1982

AF/		
	Job Date	11/21
	Lease Int	formation
1 2014	W.Babi	nger #4
	County	Lyon
	Foreman	RL
	L	

Job Date	11/21/2014				
Lease Information					
W.Babinger #4					
County	Lyon				
Foreman	RL				

				Terms	Net 30
Item	De	escription	Qty	Rate	Amount
C104 C107 C203 C206 C108A	Cement Pump-Top Outsid Pump Truck Mileage (on Pozmix Cement 60/40 Gel Bentonite Ton Mileage (min. charge	e way)	1 30 140 480 1	1,050.00 3.95 12.75 0.20 345.00	1,050.00 118.50 1,785.001 96.001 345.00
D101 D102	D101 Discount on Services			-75.68 -94.05	-75.68 -94.05T
We appre	ciate your bu	siness!	Sub	total	\$3,224.77
Phone #	Fax #		Sale	s Tax (7.15%)	¢107.77
620-583-5561 620-583-5524				\$127.77	
E-	mail		Tota	I	\$3,352.54
rene@elitec	ementing.com		Payme	nts/Credits	\$0.00

**Balance Due** \$3,352.54

810 I PO B EUREKA, (620) 58	ox 92 KS 67045	E CEM	ENTING & ACID S	SERVICE	LLC	,		Ticket I Forema	nt or Acid Fie No. 19 an <u>Rick Led</u> Eureks Ks	82 ford
Date	Cust. ID #	Lease	e & Well Number		Section	Town	iship	Range	County	State
11-21-14	1000	West Be	abinal #4						Lyon	RS
Customer	1000		<u> </u>	Safety	Unit #		Driv		Unit #	Driver
and the second division of the second divisio	imble t	Marloskey		Meeting RL	102		Chris Scott			
Mailing Address	0			CB	110		SCATT	W.		
	5. Box 1-		7.0.1	362						
City		State	Zip Code							
60	dley	Ks	66352	1	1	- High				
Job Type	p Outside	Hole Dep	th		Slurry Vol.	-			Tubing	1115
Casing Depth_			e??!?"	<u></u>	Slurry Wt			I	Drill Pipe	· · · · · · · · · · · · · · · · · · ·
Casing Size & V	Vt. 512"	Cement L	eft in Casing		Water Gal/SK	<		(	Other	· · · · · · · · · · · · · · · · · · ·
Displacement_			ement PSI		Bump Plug to			I	BPM	
Romarks: <	a Cation	poto P	a to the		1 Joshdana	to	115'	Dire	1411 SVS	100/44
Remarks.	Jartery In	lum	S of to 1" h Good remark	to the s	iface A	11 1.	'aut	Th	cardete Ria	1- 0
100014 (0	ment w	14 10 98 1.	<u> </u>	y O S	proces po	11 1		900	apren com	0.01.31.5
				-						
							•			
			a statement of the stat		a suid at because on the					

THANK Ya

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
0107	30	Mileage	3.95	118.50
C203	140 545	log 140 losmix compt	12.75	1785.00
C206	480+	490 gel	,20	96.00
(107A		ton mileage bulk tik	mle	345.00
State of the state				
Ser 9			10. 1.000	
		690 < 176.457		
		\$ 3352.54		
1				
			Subtotal	3394.50
		7.1570	Sales Tax	134.49
Authoriz	ration Called	by lue Malasty Title	Total	3528.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



					Terms	Net 30	
Item	Item Description				Rate	Amount	
	80 Bbl Vac Truck Discount on Services			42	85.00 -178.50	3,570.00 -178.50	
We apprec	ciate your bu	siness!		Sub	total	\$3,391.50	
Phone #	Fax #			Sale	s Tax (7.15%)	\$0.00	
620-583-5561	620-583-5524						
E-mail				Tota		\$3,391.50	
rene@elitecementing.com				Payme	nts/Credits	\$0.00	
			-	Bal	ance Due	\$3,391.50	

<b>Cement or Acid Field Report</b>					
Ticket No.	2017				
Foreman	Russell meloy				

(620) 58		CEM	ENTING & ACID S	ERVICE,					EUICKA	100	
Date	Cust. ID #	Lease	& Well Number		Section	Townsh	nip	Range	County		State
11-10-14		Babin									
Customer				Safety	Unit #		Driv		Unit #		river
Trimble	+ MA	CLASKey		Meeting	145			~~ G			
Mailing Address				RUDY	141		Ru.				
P.O. BO	× 171			Alnis-C	144		nuo	sell			
City		State	Zip Code								
Grible	1	KS	66852								
Job Type			th		Slurry Vol Slurry Wt				ubing Drill Pipe		
Casing Depth					Water Gal/SK				Other		
Casing Size & V			eft in Casing						3PM		
Displacement_	and the second second		ement PSI								
Remarks.	FIAUI	WATTI	to Rig 1	AS NO	reden +	- TIF	1-5	f=5,	mub		
	Finn	FACH INA	ell to the	NEX	+ well	For s	sett	1.19	SURFACE	PiP	e
	110.11										
/	uell #	5 BADI	Ngri #	25 2	10,24.	22 .	27	21	23		
			nbingto #						'		
		wes b	110110770	-1							

810 E 7TH PO Box 92 **EUREKA, KS 67045** 

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
				2112-20
C-113	42	hris BO BJI UNC TICK	85.00	3510.00
		TOTAL FOR 8 Well's		
		10 1 10 50		
		690 < 118.50		
		40 220160		
		1 3391.50		
		A second s	Sales Tax	
				ZEADAD
Authori	ization by M	Aike stafford Title Rig Pusher Gul. ck Dr.	Total	0010.U

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

### Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045

- 3

2



Date	Invoice #
10/31/2014	1903

newsul

Bill To					Job Date	10/31/2014
Trimble & Maclaskey Oi PO Box 171	I LLC	nec	EIVER	2	Lease Inf	ormation
Gridley, KS 66852		K			W.Babi	nger #4
		NOV	6 2014		County	Lyon 0
					Foreman	SF
Customer ID#	1000					

			Terms	Net 30
Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	25	3.95	98.75
C201	Thick Set Cement	160	19.50	3,120.001
207	KolSeal	800	0.45	360.001
C208	Pheno Seal	160	1.25	200.001
C217	Caustic Soda	100	1.60	160.007
C113	80 Bbl Vac Truck	1	85.00	85.00
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C604	5 1/2" Cement Basket	1	225.00	225.007
C681	5 1/2" Float Collar Body Only	1	205.00	205.001
C504	5 1/2" Centralizer	6	48.00	288.007
C752	5 1/2" Type A Packer Shoe (7 3/4 x 8)	1	1,400.00	1,400.007
C421	5 1/2" Latch Down Plug	1	230.00	230.001
D101	Discount on Services		-78.94	-78.94
D102	Discount on Materials		-309.40	-309.407
			and the second second	

# We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-ma	ail
rene@elitecem	enting.com

Subtotal	\$7,378.41
Sales Tax (7.15%)	\$420.32
Total	\$7,798.73
Payments/Credits	\$0.00
Balance Due	\$7,798.73

				ulf.						a din a dia
* 810 I	Е 7 <sup>тн</sup>			-1	X			Cemen	t or Acid Fie	Id Report
PO B							-	Ticket N	No. 19	03
EUREKA,								Forema	an Shannon	Feck
(620) 58		CEMENTI	NG & ACID S	SERVICE				Camp	Eureka	
API# 15		61 -	and the second second second							
Date	Cust. ID #	Lease & We	Il Number		Section	Tow	nship	Range	County	State
10-31-14	1000	West Babing	ies # 4	/	26	2	15	IDE	Lyon	KS
Customer	Τ., .)	1 malack	~ 1	Safety	Unit #		Driv		Unit #	Driver
	Irimbl.	e & Maclask	67	Meeting	105		Dave	G		
Mailing Address	P.O.	Box 171		DG	141		0001	On	Location.	
City		State Zip C	ode	J.K						
Gridte	~ Y		852							
Job Type 1/5		Hole Depth 2	800		Slurry Vol.	187	361	т	ubing	
Casing Depth	2655 6.	L Hole Size 7	Vg"		Slurry Wt			C	orill Pipe	
Casing Size & V	Vt. 51/2"@,	Cement Left in Ca	asing		Water Gal/SK	9,0	,	C	Other	
Displacement	66441	Displacement	PSI 800		Bump Plug to	1300	>	B	PM DISPLACE	@ SBPN
Remarks: Sa	stery w	reeting, Rig	UP to.	51/2"	casing, F	acker	r Sho	e se	10	w/
PSi, pump	p Bb	1 HZO ahead,	mited	100	# caustic	50	da, F	ove Fli	15h w/ 10	-iz Bbl Hze
10'Bbl H	20 Space		60 SKS	Thick			w/S	# Kd-	seall sk +	1#
phenoseal/sk@ 13.7 #/gal, Shot down wash out pump & lines & displace w/ Bb/ H20, Final pumping pressure of psi, Bumped plug @ psi.										
	1 11/41	pumping pr	ESSURE	still	PSIL	somp	ea p	ny c	F)	
				the second s					<u>.</u>	
¥.										

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	25	Mileage	3.95	98.75
CZO	160 SKS	Thickset Cement	19.50	3120.00
C207	800 #	Kol-Seal @ 5#/SK	,45	360.00
C 208	160#	Phenoseal @ 1#/sk	1.25	200.00
C 217	100#	Caustic Soda (Pre Flush)	1.60	160.00
C113	1 Hr	80 Bb/ Ubc Trk	85.00	85.00
C108A	1 8.8 Ton	Ton mileage bulk TrK	m/c	345.00
C604	1	5/2 Cement Basket	225.00	225.00
C681	1	51/2 Float Collar	205.00	205.00
C 504	6	51/2 centralizers	48.00	288.00
C752	1	51/2 Type A Packer Shoe	1400.00	1400.00
C421	1	51/2 Latch down plug	230.00	230,00
a Chair				
		590 < 410.46>		
		477148:13	SubTota	7766.75
Sec. 1		7.15%	Sales Tax	442.44
Authoriz	zationM	Satt Title Tool Pusher	Total	8209.19

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

### Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045



Date	Invoice #
10/28/2014	1609

Bill To		DECENTED
Trimble & Maclaskey Oil PO Box 171 Gridley, KS 66852	LLC	DECEIVE DOCT 3 0 2014
Customer ID#	1000	

Job Date	10/27/2014				
Lease Information					
W.Babinger #4					
County	Lyon				
Foreman	SF				

	j.		Terms	Net 30	
Item	Description	Qty	Rate	Amount	
C101	Cement Pump-Surface	1	840.00	840.00	
C107	Pump Truck Mileage (one way)	30	3.95	118.50	
C200	Class A Cement-94# sack	80	15.00	1,200.00	
C205	Calcium Chloride	225	0.60	135.00	
C206	Gel Bentonite	150	0.20	30.00	
C108A	Ton Mileage (min. charge)	1	345.00	345.00	
D101	Discount on Services		-65.18	-65.18	
D102	Discount on Materials		-68.25	-68.25	
We appr	eciate your business!	Subto	tal	\$2,535.07	
Dhana #					

Phone #	Fax #			
620-583-5561	583-5561 620-583-552			
E-m	ail			
rene@elitecem	10010194011517011517011517019400195101951701951701951151511510199519			

nonsenergenergenergenergenergenergenergene	The second second and the second s
Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

-									
810 E 7 <sup>TH</sup>				(8, 3)	Cement or Acid Field R			eld Report	
PO Box 92							Ticket No. 1609		
			1				processor.		
(620) 583-5561 CEMENTING & ACID				SERVICE	Foreman Shannon teck			VI TECK	
APT # 15-	111-205	CEM	ENTING & AOID		A		Camp	Eureka	
Date	Cust. ID #		e & Well Number		Section	Township	Range	County	State
10-27-14	1000	West P	abinaer #	14	26	215	IDE	Lyon	KS
Customer	11	i na l		Safety	Unit #		river	Unit #	Driver
IV	imble .	+ Illaclas	Keyll'	Meeting	105	Ric			
Mailing Address	ROBOX 171 RL			SF RL		JON	1 >		
City Gridle	ey	State KS	Zip Code 66 852	JS					,
Job Type Surface Hole Depth 2118					Slurry Vol.	19 Bbl	т	Tubing	
					Drill Pipe	- Alatin said and			
Casing Size & V		Cement L	eft in Casing 15'		Water Gal/SK	6.3	(	Other	
Displacement_	0.5 B61	Displace	ment PSI		Bump Plug to		E	3PM	- up and a state of the
Remarks: Safety Meeting, Rig up to 85/5" cosing, Break circulation of mited									
30 SKS Class A" cement of 3% ration + 2% get @ 14.8-15#/gal. Displace									
w/ 6. Bbl Hzo + Shut casing in 6000 (inculation @ all times, 6 Bbl									
Storry to pit. Kig down, Job complete.									
									.Pre-st
			-1	han	K VOU				

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C10.1	1	Pump Charge	840.00	840.00
C107	30	Mileage	840.00	118.50
C 200	SUSKS	Class "A" Cement	15.00	1200.00
c 205	225 H	Calcium @ 3%	, 60	135.00
0 206	. 150 #	Gel @ 2%	,20	30.00
			Hard Street	
C108A	3.76 Ton	Ton mileage bulk Trk	mic	345.00
	0			
		(10,000)		
		(590 2138.31)		
		# 21,21.19		
		stalea 1.17		in the
	A		Sub Tolal	2668.50
	- to free wards	7.15%	Sales Tax	97.60
Authoriz	zation All	Title Tool Pusher	Total	2766.10

navin

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.