



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
Doc ID	1257498

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
QUAD COMBO LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
Doc ID	1257498

Tops

Name	Top	Datum
HEEBNER	3767	
TORONTO	3776	
LANSING	3808	
KANSAS CITY	4200	
PAWNEE	4396	
CHEROKEE	4448	
MORROW	4668	
ST GENEVIEVE	4780	
ST LOUIS	4847	



## Summary of Changes

Lease Name and Number: HYLBOM A 7

API/Permit #: 15-055-22343-00-00

Doc ID: 1257498

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	01/21/2015	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2989	2988
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1239882	../../kcc/detail/operatorEditDetail.cfm?docID=1257498



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1239882  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

### Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

### KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
Doc ID	1239882

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
QUAD COMBO LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
Doc ID	1239882

Tops

Name	Top	Datum
HEEBNER	3767	
TORONTO	3776	
LANSING	3808	
KANSAS CITY	4200	
PAWNEE	4396	
CHEROKEE	4448	
MORROW	4668	
ST GENEVIEVE	4780	
ST LOUIS	4847	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4732-4740,4758-4766,4772-4777 MORROW	FRAC-129,360 Wtr, 130,277 40/70 White Sand, 6,289,000 Nitrogen	4732-4777



# ALLIED OIL & GAS SERVICES, LLC 061595

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Liberal KS

DATE <u>9-26-14</u>	SEC <u>30</u>	TWP <u>23S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>3:30 a.m.</u>	JOB START <u>7:00 a.m.</u>	JOB FINISH <u>8:30 a.m.</u>
LEASE <u>Hylbama</u>	WELL # <u># 7</u>	LOCATION <u>Vec Garden City KS</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Saxson #146  
 TYPE OF JOB Surface  
 HOLE SIZE 10 1/4 T.D. 1750  
 CASING SIZE 8 1/8 DEPTH 1754  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41.87  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 109661

OWNER  
 CEMENT  
 AMOUNT ORDERED 350SK ClassC 2% gyp seal  
2% Sodium MetaSilicate 3% cc 1/4 #7 seal  
2% 255SK ClassC 3% cc 1/4 #7 seal  
 COMMON (C) 245SK @ 24.40 \$976.00  
 POZMIX @  
 GEL @  
 CHLORIDE 22SK @ 64.00 1408.00  
 ASC @  
 Allied Multi-Density Cement 350SK @ 31.00 10850.00  
FloSeal 150# @ 2.97 445.50  
SI-SI 60# @ 1.75 1050.00  
 HANDLING @  
 MILEAGE @  
 TOTAL 19839.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Lenny Breza  
 #549-550 HELPER Alex C.  
 BULK TRUCK  
 #955-528 DRIVER Daniel R.  
 BULK TRUCK  
 #956-841 DRIVER Gregory R.

REMARKS:

AFE# 34740

SERVICE

DEPTH OF JOB 1001-2000  
 PUMP TRUCK CHARGE 2213.75  
 EXTRA FOOTAGE: light 50 @ 4.40 220.00  
50 @ 7.70 385.00  
 MILEAGE @  
 MANIFOLD @ 2.75.00  
Handling 665.87 @ 2.48 1651.35  
Drayage 1478.46 @ 2.60 3843.99  
 TOTAL 8589.09

CHARGE TO: Merit Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

Pullover Plus @ 131.00  
AFU Insert Float @ 447.00  
Guide Shoe @ 460.00  
Centralizer 14 @ 75.00 1050.00  
Stop Collar @ 56.00  
 TOTAL 2144.00

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \$ 30570.89  
 DISCOUNT \_\_\_\_\_  
Net \$ 20483.84  
 IF PAID IN 30 DAYS

PRINTED NAME Calvin Curry  
 SIGNATURE [Signature]

# ALLIED OIL & GAS SERVICES, LLC 061598

Federal Tax I.D. # 20-8651475

REMIT TO ~~P.O. BOX 93999~~  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Liberal KS

DATE <u>9-30-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>HVCBOM</u>	WELL # <u>A-7</u>	LOCATION <u>Vec Garden City</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Saxson #146

TYPE OF JOB Production

HOLE SIZE 7 1/8 T.D. 5000

CASING SIZE 5 1/2 DEPTH 4994

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.23

CEMENT LEFT IN CSG. 1

PERFS.

DISPLACEMENT 114661

OWNER

CEMENT

AMOUNT ORDERED 255SK 50/50 20gel  
5% Gypseal 10% salt 5# Gilsonite  
1/4 # flo seal .5% FL-160 .2% CO-31

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

Allird 50/50 (H)	255SK	@	16.85	4296.75
Gypseal	25sk	@	37.60	947.20
Salt	15sk	@	26.35	395.25
Gilsonite	12.5 #	@	.98	1249.50
Flo seal	64 #	@	2.97	190.08
FL-160	100 #	@	18.70	2041.20
CO-31	43 #	@	10.30	442.90
Super Flush	1266	@	58.70	7414.40

HANDLING @

MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER Larry Baez

# 549-550 HELPER Alex Corcoran (Victor)

BULK TRUCK

# 994-642 DRIVER Jose (Pepe) Garcia

BULK TRUCK

# DRIVER

REMARKS:

AFE # 34740

TOTAL

SERVICE \$10,147.28

DEPTH OF JOB	<u>5001-6000</u>		
PUMP TRUCK CHARGE	<u>3099.25</u>		
EXTRA FOOTAGE	<u>50 @ 4.40</u>		<u>220.00</u>
MILEAGE	<u>50 @ 7.70</u>		<u>385.00</u>
MANIFOLD		@	<u>25.00</u>
Handling	<u>343.58 @ 2.48</u>		<u>852.09</u>
Drayage	<u>647.64 @ 2.60</u>		<u>1683.36</u>

TOTAL 6515.21

PLUG & FLOAT EQUIPMENT

Top Rubber plug	@	<u>65.41</u>
Guide Shoe	@	<u>200.00</u>
AFU Float	@	<u>234.62</u>
Centralizers 20	@ <u>57.33</u>	<u>1146.60</u>
Stop clamp	@	<u>49.14</u>

TOTAL 1896.57

SALES TAX (if Any)

TOTAL CHARGES \$18559.06

DISCOUNT Net \$12434.57 PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Colvin Curry

SIGNATURE [Signature]