CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1257498

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	S. R	East West
Address 2:			F	eet from North /	South Line of Section
City: St	tate: Zip	:+	F	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:
Phone: ()			□ NE □ N\	W □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	V	Vell #:
New Well Re-	-Entry	Workover	Field Name:		
☐ Oil ☐ WSW ☐ Gas ☐ D&A	SWD SIOW	☐ SIOW	Producing Formation: Kelly Bushing:		
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total	Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe S	et and Cemented at:	Feet
Cathodic Other (Core	e, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well Int	fo as follows:		If yes, show depth set:		Feet
Operator:			If Alternate II completion,	cement circulated from: _	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	tal Depth:			
□ Deepening□ Re-perf.□ Plug Back	_	HR Conv. to SWD Conv. to Producer	Drilling Fluid Manageme (Data must be collected from		
Commingled	Permit #:		Chloride content:	• • •	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal i	f hauled offsite:	
☐ ENHR	Permit #:		Operator Name:		
☐ GSW	Permit #:		Lease Name:		
			Quarter Sec		
Spud Date or Date Recompletion Date	ached TD	Completion Date or Recompletion Date	County:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ving and shut-in pressul o surface test, along wi ng, Final Logs run to obt	ormations penetrated. D res, whether shut-in pre th final chart(s). Attach tain Geophysical Data a r newer AND an image f	essure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bot d.	tom hole tempe	erature, fluid recovery,
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatic	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
During	Donth		. CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD	Top Bottom	Depth Type of Cement # Sacks Used Type and Percent Addition		ercent Additives			
Plug Off Zone							
Does the volume of the t	-	n this well? aulic fracturing treatment ex submitted to the chemical of	_	? Yes	No (If No, ski	ip questions 2 an ip question 3) out Page Three o	
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Perf		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	Spoony i o	orago or East milettar For	oracou	(71)	nount und tund of ma	ional odday	Sopu.
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bt	bls. Gas	Mcf Wate	er Bl	bls. C	Gas-Oil Ratio	Gravity
DISDOSITI	ON OF GAS:	, and the state of	METHOD OF COMPLE	TION:		PRODI ICTIC	N INTERVAL:
Vented Solo	d Used on Lease	Open Hole		Comp. Con	nmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)					

Form	ACO1 - Well Completion		
Operator	lerit Energy Company, LLC		
Well Name	HYLBOM A 7		
Doc ID	1257498		

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
QUAD COMBO LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion		
Operator	lerit Energy Company, LLC		
Well Name	HYLBOM A 7		
Doc ID	1257498		

Tops

Name	Тор	Datum
HEEBNER	3767	
TORONTO	3776	
LANSING	3808	
KANSAS CITY	4200	
PAWNEE	4396	
CHEROKEE	4448	
MORROW	4668	
ST GENEVIEVE	4780	
ST LOUIS	4847	

Form	ACO1 - Well Completion		
Operator	Merit Energy Company, LLC		
Well Name	HYLBOM A 7		
Doc ID	1257498		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1750	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5000	50/50 POZ	SEE ATTACH ED

Summary of Changes

Lease Name and Number: HYLBOM A 7

API/Permit #: 15-055-22343-00-00

Doc ID: 1257498

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	01/21/2015	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2989	2988
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 39882	//kcc/detail/operatorE ditDetail.cfm?docID=12 57498



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1239882

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			SecTwpS. R 🗌 East 🗌 Wes
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from _ East / _ West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□NE □NW □SE □SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
	_		Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
Gas D&A	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	dow	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fe
Cathodic Other (Core,	Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Fe
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cn
Original Comp. Date:			, , , , , , , , , , , , , , , , , , ,
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
Comming to d	Dawesit #		Chloride content: ppm Fluid volume: bb
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of haid disposal in hadred offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R East We
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1239882

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
Doc ID	1239882

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
QUAD COMBO LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
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Well Name	HYLBOM A 7
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Tops

Name	Тор	Datum
HEEBNER	3767	
TORONTO	3776	
LANSING	3808	
KANSAS CITY	4200	
PAWNEE	4396	
CHEROKEE	4448	
MORROW	4668	
ST GENEVIEVE	4780	
ST LOUIS	4847	

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	4766,4772-4777 MORROW	FRAC-129,360 Wtr, 130,277 40/70 White Sand, 6,289,000 Nitrogen	4732-4777

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HYLBOM A 7
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1750	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5000	50/50 POZ	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 061595 Federal Tax I.D. # 20-8651475

SOUTHLAKE, TEXAS 76092		SERV	ICE POINT:	- LKC
DATE 9-26-14 SEC. TWP. ASS RANGE 34W	CALLED OUT	ON LOCATION	_Cber	
		3;20a.m.	7:00ain	JOB FINISH
LEASE HYCBOMA WELL # 7 LOCATION VEC (Sardon City KS		COUNTY	STATE STATE
OLD OR (VEW (Circle one)	7		11111119	17)3
CONTRACTOR SOLVED # 146 TYPE OF JOB Sur Face	OWNER			
HOLE SIZE DAY T.D. 750	- CEMENT			
CASING SIZE BYB DEPTH 1759	AMOUNT ORD	EDEN ZONA	Classe	1 D •
TUBING SIZE DEPTH	CVO YOUGA	7 11 lota Silica	10 100	11.15/1/2
DRILL PIPE DEPTH TOOL DEPTH	2% 255X	Class C 3%	CC VUILL	0500/
DDEC MAY				
TATELO TITLE TATELO TAT	COMMON(C)	2455K	@ 24.40	S978.00
MEAS. LINE SHOE JOINT 41.67 CEMENT LEFT IN CSG.	POZMIX		@	
PERFS.	_ GEL	Olok	@	1/10/100
DISPLACEMENT /09661	_ CHLORIDE ASC	ausk	@ 6400	1906-60
EQUIPMENT	Allied Mult-Density	lengat 3505K	@ 7100	10650.00
- 2 000 1100 110	Floser	150#	@ 2 97	445.50
PUMPTRUCK CEMENTER LEARY BORRS	- SA-SI	(0/0#	@ 17.55	110830
#549-550 HELPER 17/19 CA	-		@	100.00
BULK TRUCK	-		@	Name - Control of the
# 955-508 DRIVER DADIE R.			@	
BULK TRUCK	7		@	
#956-841 DRIVER Gregory R.	HANDLING_		@	
- 0 /	MILEAGE		@	140
REMARKS:	MIDDINGE	= 349		19839.80
DFE# 34740			TOTAL	11031.00
		SERVIC	17	
		SERVIC.	E	
	DEPTH OF JOB	1001-20	מממ	
	PUMP TRUCK C		2213,75	-
	EXTRA FOOTAG	gelightso	@ 4.40	222-00
	MILEAGE	50	@ 7,70	38500
	MANIFOLD		@	27500
	Nandling G	65.87	@ <u>2.48</u>	1651,35
CHARGE TO: Merit Energy	Drayage	19/18,96	@ d.(ot)	3843.7
O)		7 -	TOTAL	050909
STREET	3		TOTAL	030101
CITYSTATEZIP				
4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PL	UG & FLOAT I	EQUIPMENT	Γ
<u>.</u>				
	- Huloberthus	(@	131.00
	BEU TUSE	, , ,	@	447.00
To: Allied Oil & Gas Services, LLC.	Central :	a /	@	400.00
You are hereby requested to rent cementing equipment	Centralizer	11 / `	@ 75.00	167060
and furnish cementer and helper(s) to assist owner or	STOP (E	otica (@	76.00
contractor to do work as is listed. The above work was	8			2111100
done to satisfaction and supervision of owner agent or			TOTAL .	214400
contractor. I have read and understand the "GENERAL	CALECTAVALA	nu)		
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If A	\$ 200	770 01 01	-
C_{1}	TOTAL CHARGE	is \$ 305	1981	
PRINTED NAME COLVIN CULLY	DISCOUNT.		AE DAID	IN 30 DAYS
111	Mat	A DOLLA	2 911	11 20 DAT9
SIGNATURE	INAL	y avyb.	J.OG	
MOINT ONE HAM				

ALLIED OIL & GAS SERVICES, LLC 061598 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
- 12.00 TIME 12.00 70092	Liberal IKS
DATE 9-30-14 SEC. TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 1000m.
LEASEHYCBOM WELL# A-7 LOCATION VOC 6	CQUNTY STATE
OLD OR NEW (Circle one)	all doil by finney BS
OLD OR INEW (Clicie olle)	
CONTRACTOR SAXON #146 TYPE OF JOB Production	OWNER
HOLE SIZE 7/18, T.D. SOED	
CLOWING CO.	CEMENT
TUBING SIZE STA DEPTH 4994 TUBING SIZE DEPTH	AMOUNT ORDERED 255K 50/50 296901
DRILL PIPE DEPTH	Sho Gypseal 10% salt S#6ilson, te
TOOL DEPTH	1947/08ea/ 1540 FL-160 20 CO-31
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT 42.23	COMMON@
CEMENT LEFT IN CSG.	POZMIX@
PERFS.	GEL @
DISPLACEMENT 114 661	CHLORIDE@
EQUIPMENT	ASC, 0/50 (+) 2554 @ 1645 4296 75
PAOILMENT	1000 1000 1000 1000
DUMP TRAINING CRASS CONTRACTOR A	
PUMPTRUCK CEMENTER / anyswozg	-5017 158 @ 265 395,25 -6ilsonite 1275 # @ 28 1249 50
# 549-550 HELPER HICK Corona (Mictor)	Elo Secil 64# @ 190 1090
BULK TRUCK #994-642 DRIVER DOSO (PORO) (FINE)	FI-100 100 1000 2011 20
BULK TRUCK DRIVER JOSE, (PERE) (JANGA	CO-31 43# @ 10.20 940.30
	Super Flush 1266 @ 58.70 204.40
# DRIVER	HANDLING@
	MILEAGE
REMARKS:	FORM
	TOTAL
115 11 7/10:10	
OFF=# 34740	SERVICE VI 20
_ WFL # 39 140	SERVICE \$ 10,147-28
- WFF 75 39 140	DEPTH OF JOB SCO/- GOOD
WITE # 39 140	DEPTH OF JOB SCO/- GOOD PUMP TRUCK CHARGE 3099, 25
WITE 77 190	DEPTH OF JOB SCO/- GOOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000
VITE 77 190	DEPTH OF JOB <u>SCO/- COCO</u> PUMP TRUCK CHARGE <u>3099, 25</u> EXTRA FOOTAGE <u>50</u> @ <u>4.40</u> <u>2.20.60</u> MILEAGE <u>60</u> @ 7.70 <u>365.60</u>
VITE 77 190	DEPTH OF JOB SCO/- GOOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000
	DEPTH OF JOB
	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 2,2020 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANUAGE 697.64@ 2.60 1683.860
CHARGE TO: Marit Energy	DEPTH OF JOB SCO/- COOO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22020 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANUAGE 697.64@ 2.60 1683.86
CHARGE TO: Merit Energy STREET_	DEPTH OF JOB <u>SCO/- GOO</u> PUMP TRUCK CHARGE <u>3097, 20</u> EXTRA FOOTAGE <u>50 @ 4.40 220.00</u> MILEAGE <u>60 @ 7.70 365.00</u> MANIFOLD <u>@ 25.00</u> MANIFOLD <u>843.06 @ 2.48 852.08</u>
CHARGE TO: Marit Energy	DEPTH OF JOB
CHARGE TO: Marit Engry STREET	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 2,2020 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANUAGE 697.64@ 2.60 1683.860
CHARGE TO: Marit Engry STREET	DEPTH OF JOB
CHARGE TO: Marit Engry STREET	DEPTH OF JOB
CHARGE TO: Merit Energy STREETSTATEZIP	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 IMAGE 697.64@ 2.60 1685.20 TOTAL 6515.21
CHARGE TO: Marit Enagy STREETSTATEZIP To: Allied Oil & Gas Services, LLC.	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 MANIFOLD @ 215
CHARGE TO: Marit Enagy STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 IMACHING 343.08 @ 2.48 852.08 D'AVAGE 677.64@ 2.60 1685.26 PLUG & FLOAT EQUIPMENT TOTAL 65.5.21 PLUG & FLOAT EQUIPMENT
CHARGE TO:	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 IMACHING 343.08 @ 2.48 852.08 D'AVAGE 677.64@ 2.60 1685.26 PLUG & FLOAT EQUIPMENT TOTAL 65.5.21 PLUG & FLOAT EQUIPMENT
CHARGE TO:	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 2-20-20 MILEAGE SO @ 7.70 365-00 MANIFOLD @ 255-00 MANIFOLD @ 255-00 Drayage 697.64@ 2-48 852,000 Drayage 697.64@ 2-60 /683-86 TOTAL 6515-21 PLUG & FLOAT EQUIPMENT TOP PLUG & FLOAT EQUIPMENT AFUL Float @ 289.60 Dray of Clamp @ 57.33 7140, 60 Dray Clamp @ 49.14
CHARGE TO: Marit Energy STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 IMACHING 343.08 @ 2.48 852.08 D'AVAGE 677.64@ 2.60 1685.26 PLUG & FLOAT EQUIPMENT TOTAL 65.5.21 PLUG & FLOAT EQUIPMENT
CHARGE TO: Mait Engry STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 309, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 Drayage 697.64@ 2.48 852.08 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT TOTAL 50.60 AFU Fleat @ 289.60 STOP Clamp @ 49.14
CHARGE TO: Marit Energy STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or	DEPTH OF JOB SCO/- COCO PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 2-20-20 MILEAGE SO @ 7.70 365-00 MANIFOLD @ 255-00 MANIFOLD @ 255-00 Drayage 697.64@ 2-48 852,000 Drayage 697.64@ 2-60 /683-86 TOTAL 6515-21 PLUG & FLOAT EQUIPMENT TOP PLUG & FLOAT EQUIPMENT AFUL Float @ 289.60 Dray of Clamp @ 57.33 7140, 60 Dray Clamp @ 49.14
CHARGE TO: Mait Enggy STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL FERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 2.2000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 2.500 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT AFUL Float @ 280.80 AFUL Float @ 234.62 CONTRA 1.205 20 @ 57.33 7146, 60 STOP Clamp @ 49.14 SALES TAX (If Any)
CHARGE TO: Mait Enggy STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL FERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 309, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 Drayage 672.64@ 2.48 852.08 Drayage 672.64@ 2.60 1683.86 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Contralizas 20 @ 57.33 7146, 60 Stop Clamp @ 49.14 SALES TAX (If Any) TOTAL CHARGES \$ 1855.06
CHARGE TO: Mait Engry STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 215.00 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT AFUL Float @ 200.80 AFUL Float @ 234.62 CONTRA 1.205 20 @ 57.33 7146, 60 STOP Clamp @ 49.14 SALES TAX (If Any)
CHARGE TO:	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD BS & BS2,08 D'AVAGE 697.64@ 2.60 1665.26 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Op hulder plug @ 200.80 AFU Float @ 239.62 CO Tralizas 20 @ 57.33 1146, 60 STOP Clamp @ 49.14 SALES TAX (If Any) TOTAL 1696.57
CHARGE TO: Mait Enggy STREET CITY STATE ZIP Fo: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL FERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD BS & BS2,08 D'AVAGE 697.64@ 2.60 1665.26 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Op hulder plug @ 200.80 AFU Float @ 239.62 CO Tralizas 20 @ 57.33 1146, 60 STOP Clamp @ 49.14 SALES TAX (If Any) TOTAL 1696.57
CHARGE TO:	DEPTH OF JOB SCO/- COOD PUMP TRUCK CHARGE 3099, 25 EXTRA FOOTAGE SO @ 4.40 22000 MILEAGE SO @ 7.70 365.00 MANIFOLD @ 25.00 MANIFOLD @ 25.00 MANIFOLD BS & BS2,08 D'AVAGE 697.64@ 2.60 1665.26 TOTAL 6515.21 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Op hulder plug @ 200.80 AFU Float @ 239.62 CO Tralizas 20 @ 57.33 1146, 60 STOP Clamp @ 49.14 SALES TAX (If Any) TOTAL 1696.57