CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1257503

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R East West					
Address 2:	Feet from North / South Line of Section					
City:	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□ NE □ NW □ SE □ SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:					
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Demois #	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ving and shut-in pressul o surface test, along wi ng, Final Logs run to obt	ormations penetrated. D res, whether shut-in pre th final chart(s). Attach tain Geophysical Data a r newer AND an image f	essure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bot d.	tom hole tempe	erature, fluid recovery,	
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatic	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING	RECORD Ne	w Used				
		Report all strings set-o			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
During	Donth		. CEMENTING / SQL	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement # Sacks Used Type and Percent Additive				ercent Additives		
Plug Off Zone								
Does the volume of the t	-	n this well? aulic fracturing treatment ex submitted to the chemical of	_	? Yes	No (If No, ski	ip questions 2 an ip question 3) out Page Three o		
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Perf			cture, Shot, Cement		d Depth	
	Spoony i o	orago or Each microary on	oracou	(71)	nount und tund of ma	ional odday	Sopu.	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bt	bls. Gas	Mcf Wate	er Bl	bls. C	Gas-Oil Ratio	Gravity	
DISDOSITI	ON OF GAS:	, and the same of	METHOD OF COMPLE	TION:		PRODI ICTIC	N INTERVAL:	
Vented Solo	d Used on Lease	Open Hole		Comp. Con	nmingled mit ACO-4)			
(If vented, Su	bmit ACO-18.)	Other (Specify)						

Form	ACO1 - Well Completion				
Operator	Merit Energy Company, LLC				
Well Name	HYLBOM A 8				
Doc ID	1257503				

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
MICROLOG
QUAD COMBO LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1744	CLASS C	SEE ATTACH ED
						_

Summary of Changes

Lease Name and Number: HYLBOM A 8

API/Permit #: 15-055-22367-00-00

Doc ID: 1257503

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	01/27/2015	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2985	2984
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 40747	//kcc/detail/operatorE ditDetail.cfm?docID=12 57503



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1240747

Form ACO-1
August 2013
Form must be Typed
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All blanks must be Filled

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Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
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KOLAR Document ID: 1240747

Page Two

Operator Name	:						Lease	Name: _				W	/ell #:	
Sec Tv	vp	S. R.		East	t 🔲 W	/est	Coun	ty:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	ind shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sl chart(s ophysic	hut-in pre i). Attach cal Data a	essure rea extra she and Final	iched stati eet if more Electric Lo	c level space	, hydrosta e is needed	tic pressures d.	s, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Add)	Taken	s)			/es [No			.og	Formatio	on (Top), Dep	oth and	Datum	Sample
Samples Sent to		•	∋y		es [No		Nam	е			-	Тор	Datum
Cores Taken Electric Log Rur Geologist Repo	rt / Mud Lo	gs			/es [/es [No No No								
List / III L. Logo	i turi.													
				Rep	ort all st		RECORD			Used ite, producti	on, etc.			
Purpose of S	String	Size Dril			ize Casi et (In O.I			eight s. / Ft.		Setting Depth	Type of Cemen		# Sacks Used	Type and Percent Additives
					ADI	DITIONAL	. CEMENT	ING / SQL	JEEZE	RECORD				
Purpose: Perforate Protect C Plug Back	Perforate Top Bottom Top Bottom		ment	# Sacks Used		Type and Percent Additives								
Plug Off 2														
Did you perform Does the volum Was the hydrau	ne of the tota	al base fl	uid of the h	ydraulic fr	racturing	•				Yes Yes Yes	☐ No (If N	lo, skip q	questions 2 an question 3) t Page Three (·
Date of first Produ	uction/Injecti	ion or Re	sumed Pro	duction/		ucing Meth	nod:	ina 🗌	Gas Li	ft 🗆 C	other (Explain)			
Estimated Produ Per 24 Hours			Oil E	Bbls.			Mcf	Wat			ols.	Gas	:-Oil Ratio	Gravity
DISP	POSITION O	F GAS:				N	METHOD OF COMPLETION:				PRODUCTION INTERVAL: Top Bottom			
Vented (If vent	Sold [_	on Lease		Open H	lole	Perf.		Comp.		nmingled mit ACO-4)			Jetten
Shots Per Foot	Perfora Top		Perforat Bottor		Bridge Typ		Bridge P Set A			Acid,	Fracture, Sho		nting Squeeze Material Used)	Record
TUBING RECOF	D:	Size:		Set At:	<u> </u>		Packer At:							
				JULAI.			. wonor Al.							

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SURFACE	12.25	8.625	24	1744	CLASS C	SEE ATTACH ED
						_

ALLIED OIL & GAS SERVICES, LLC 064549

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	I.D. # 20-8651475	RVICE POINT: Liberal ks		
DATE 12-20-14 SEC. TWP. RANGE 30 235 34 Wa	CALLED OUT ON LOCATION	JOB START JOB FINISH		
16.72.0071	in City Wan Hwy 50	COUNTY STATE		
OLD ORNEW (Circle one) + Beyod CR.	1/2M. Winter	Finney KS		
CONTRACTOR Saxon 146 TYPE OF JOB Surface.	OWNER MERIT	DU ER 69.		
HOLE SIZE 12 1/4 T.D. 1744 ft	CEMENT			
CASING SIZE 8 18 24# DEPTH 1744-17)-LAMBE 10 20:00		
TUBING SIZE DEPTH	AMOUNT ORDERED 350 sk AMUC'C; 3% CC			
DRILL PIPE DEPTH	200 sk"C" 3%. CC	1/4 lb/sk Flosele.		
TOOL DEPTH PRES. MAX MINIMUM				
TAIL WHICH	COMMON_C 20051	4 @ 24.40 4,880.00		
MEAS. LINE SHOE JOINT 42-14 CEMENT LEFT IN CSG. 2.17 BBIS		@		
PERFS.	CHLORIDE 21sk	@		
DISPLACEMENT 108.4 BBIS	ASCAMDO"C" 350 st	@ 64.°° /,3443 < @ 31.°° / D,850°		
EQUIPMENT	SA-SI 66 Lb			
EQUITATETA I	Flosele 138 L	@17.55 1.15831 @297 409.86		
PUMPTRUCK CEMENTER /) u ben Chausez	-	@		
# G 7 / G 11/		@		
BULK TRUCK		@ .		
#993-692 DRIVER Manuel Prache		@		
BULK TRUCK		@		
#994-642 DRIVER Gregory Randhal.		@		
2. 57. 7 5. 7. 6. 7		@		
REMARKS:	f	10 400 1		
REMARS:		TOTAL /8,642.		
Well Hylbom B-8				
AEE 35 30 b	SER	/ICE		
CONT.	11 + 11 - 11 - 1 17 61	26-048-167167		
GL_ 8300 1075	PUMPTRUCK CHARGE	4a 2.48 - 1,631.67		
Office HoleombKS	Dragage 136926T.	M @ 9 60 35/10		
12-20-121	MILEAGE Leavy 50/	V. @ 7.70 385.		
Date / d d d d d d	- MANIFOLD + head 1	@275" 275.		
	Light Vehicle SON	1.0440 2200		
1 A A	Circulating bron 1	@ 400 % 400.00		
CHARGE TO: MERIT ENERGY.		2		
		TOTAL 8,585.4		
STREET	-			
CITYSTATEZIP	DITIO 9 ET O	A DEC TO ANY THINK A ROWN TO D		
	FLUG & FLU	AT EQUIPMENT		
	11	010 61		
	Non rotating top plu	J		
	Non rotating Float a	10 1,440,00		
To: Allied Oil & Gas Services, LLC.	Centralizer 14	@75. Lo50. 10		
You are hereby requested to rent cementing equipment	cto-college 1	@ 54 °°		
and furnish cementer and helper(s) to assist owner or	5100 Correct			
contractor to do work as is listed. The above work was		TOTAL 3,969.8		
done to satisfaction and supervision of owner agent or	* - * - = -	101AL 2/101		
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)			
TERMS AND CONDITIONS" listed on the reverse side				
	ZII	0746		
	TOTAL CHARGES 31,1	97.46		
PRINTED NAME KOSIN SCAN SORY	TOTAL CHARGES 31,1	031		
PRINTED NAME KOSIN SCAN BERTY	TOTAL CHARGES 31,1	PAID IN 30 DAYS		
PRINTED NAME ROSIN SCHOOLIY SIGNATURE	TOTAL CHARGES 31,1	PAID IN 30 DAYS		