CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1257506

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15
Spot Description:
SecTwpS. R East West
Feet from North / South Line of Section
Feet from _ East / _ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
GPS Location: Lat:, Long:
(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Dewatering method used.
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease N	Name:			Well #:	
Sec Twp	S. R	East Wes	t County:	:				
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ow important tops of fo ring and shut-in pressun o surface test, along wi g, Final Logs run to obt d in LAS version 2.0 or	es, whether shut th final chart(s). ain Geophysical	in pressure reach Attach extra shee Data and Final El	ned static le t if more sp ectric Logs	evel, hydrosta ace is neede	tic pressures, b d.	ottom hole temp	erature, fluid recovery,
Drill Stem Tests Taker (Attach Additional		Yes I	No	Log	Formation	on (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	Yes I	No	Name			Тор	Datum
Cores Taken Electric Log Run			No No					
List All E. Logs Run:								
			SING RECORD	New	Used			
			gs set-conductor, su			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose:	Depth		ONAL CEMENTIN		ZE RECORD		D	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cemer	t # Sacks	# Sacks Used Type and Percent Additives				
Did you perform a hydraid Does the volume of the t	ulic fracturing treatment on otal base fluid of the hydra ring treatment information s	ulic fracturing treatr		· ·	Yes	No (If No, s	skip questions 2 ar skip question 3) iill out Page Three	,
-		N RECORD - Bridg					nt Squeeze Recor	
Shots Per Foot		otage of Each Inter				mount and Kind of I		Depth
TUBING RECORD:	Size:	Set At:	Packer At	: L	iner Run: [Yes N	o	
Date of First, Resumed	Production, SWD or ENHI	R. Producir	ng Method:	g Ga	s Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf	Water	В	bls.	Gas-Oil Ratio	Gravity
			COMPLETIC Dually Co	omp. Co	mmingled	PRODUCTIO	DN INTERVAL:	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WIGGAINS 12-13
Doc ID	1257506

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 Inch
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WIGGAINS 12-13
Doc ID	1257506

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1515	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	6912	50/50 POZ	SEE ATTACH ED

Summary of Changes

Lease Name and Number: WIGGAINS 12-13

API/Permit #: 15-189-22837-00-00

Doc ID: 1257506

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	01/28/2015	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	3021	3020
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 40780	//kcc/detail/operatorE ditDetail.cfm?docID=12 57506



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1240780

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1240780

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken Y			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run			Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WIGGAINS 12-13
Doc ID	1240780

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 Inch
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	6550, 6537-6542 CHESTER	FRAC-469 BBLS X- LINKED FLUID,71 BBL LINEAR FLUID W/80,324LBS 20/40 SAND, 1,255,000 SCF	6585-6542

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Operator	Merit Energy Company, LLC
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1515	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	6912	50/50 POZ	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 061662

Federal Tax I.D. # 20-8651475

DATE 10-11-19 SET, TWP N. Y. 174 N. Y. 174 A RASS, RASO CALLED OUT ON LOCATION DOB FINSH HANDLING PERS. AND SET 11/3 LOCATION LOCATION LOCATION TO CP 234 South Levite part into OWNER TYPE OF 1006 SULFACE BOLE SIZE DAY TO SING SIZE DAY TO SING SIZE DEFTH TO LOCATION DEFTH 15-15 CEMENT CASING SIZE SET 244 TO LOCATION TO SIZE DEFTH 25-15 CEMENT TO LOCATION TO SIZE DEFTH 345 SET 245 DEFTH 345 SET 245 DEFTH 345 CHURRIDE IS 1/3 AND SET 25 CHURRIDE IS 1/4 AND SET 25 FERS. DISPLACEMENT 13-17 TO COMMON MEAS LINE SHOE JOINT 12-21 BOUPMENT DISPLACEMENT 13-18 EQUIPMENT DISPLACEMENT 13-18 EQUIPMENT DO SEAL 13-5 HELPER Mobi Septions Location and superiors of owner are great or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" itsicd on the reverse side. PRINTED NAME PRINTED NAME PRINTED NAME PRINTED NAME LEASE 12-16 LOCATION LOCATIO	REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Liberal Ks #30
LEASE WIGGIANS WELLY 12-13 LOCATION Decal ks on and street COUNTY STATE CONTRACTOR NEW (Circle one) 10 CP 23; South I saide just 1 into CONTRACTOR SHOP I 1/2 OWNER OWNER TYPEOFO IOB Suiface ROLESIZE 2/4 TD 1515 CEMENT CEMENT STATE 2/2 CEMENT AMOUNT ORDERED 2505 Closs C 21 gyrocul, 2 UMAC AMOUNT ORDERED 2505 Closs C 21 gyrocul, 2 UMAC CEMENT LEFT IN CSG DEPTH ONE CEMENT AMOUNT ORDERED 2505 Closs C 21 gyrocul, 2 UMAC AMOUNT ORDER 1 UMAC AMOUNT ORDERED 2505 Closs C 21 gyrocul, 2 UMAC AMOUNT ORDER 1 UMAC AMOUNT ORDER	DATE 10-17-14 SEC. TWP. RANGE R355, R36W CA	I TOP STATE INDIVIDUAL
CONTRACTOR SAYON # 143 OWNER TYPE OF 10B BOLE SIZE 12 14 T.D. 15.15 CASING SIZE 2 14 DEPTH 36.17 TUBING SIZE DEPTH 36.17 TUBING SIZE DEPTH 36.17 TOOL DEPTH 36.18 SHOE 10 INT 12.21 TOOL DEPTH 36.18 SHOE 10 INT 12.21 CEMENT LEPT IN CSG. 26.9 BB- GEI. PPERS. MAX MINIMUM MEAS LINE SHOE 10 INT 12.21 DISPLACEMENT 93.75 BB- ASC. ASC. ASC. ASC. ASC. ASC. ASC. ASC.	LEASE Wiggians WELL # 12-13 LOCATION [Sheral)	es on and street Soward Ks
TYPE OF 10B SUPER 12 1 TD 1515. CASING SIZE 2 1 1 TD 1515. CASING SIZE 2 1 1 TD 1515. CASING SIZE 3 1 1 TD 1514. DRILL PIPE DEPTH 3ACT 15 PROSENT 1 1 TOOL DEPTH 100L. DEPTH 100L. DEPTH 100L. DEPTH 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CONTRACTOR SAYON # 142	
CASING SIZE CHETH DRILL PIPE DEPTH DOL DEPTH TOOL TOTAL DEPTH TOOL TOTAL AMOUNT ORDERED 250 ** Classes* (Jay 54 5)** COMMON POZMIX CHARGE IN (Jay 25 5)** AND COMPTRUCK CHARGE IS (Jay 5) ** Classes* (Jay 5) ** Cla		
DRILL PIPE DEPTH TOOL DEPTH RES MAX MINIMUM MEAS LINE SHOE JOINT 1/2 21 POZMIX © GEL EMERT LEFT IN CSG. 2.69 81- EQUIPMENT PLASCAL 125 96 2.97 371.05 HELPER PIDO Expinose General Plant HANDLING MILEAGE PETH 3 48 6 4 BERNARKS: A FEN 3 48 6 440 11.00 11.		AMOUNT ORDERED 35055c lase (27 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 19.21 CEMENT LEFT IN CSG. 2.69 BB- FERFS. CHLORIDE BY 15 PW 25.00 ASC FULL STATE COMMON CHLORIDE BY 15 PW 25.00 ASC FULL STATE COMMON COMMO		all de 19 MOREL INVESTI
MEAS_LINE SHOE IONT 42.21 CEMENT LEFT IN CSG. 2.69 E84— PERFS. DISPLACEMENT 93.75 E81— EQUIPMENT PLOSCAL 125 Pp. 62.97 371. 35 EQUIPMENT PLOSCAL 125 Pp. 62.97 371. 35 LC SATECT IS TOWN 8000 PP. 62.97 371. 371. 35 LC SATECT IS TOWN 8000 PP. 62.97 371. 371. 35 LC SATECT IS TOWN 8000 PP. 62.97 371. 371. 3000 LC SATECT IS TOWN 8000 PP. 62.97 371. 371. 3000 LC		245 Closs Chect, 3" Cr /4#Floso.
MEAS, LINE SHOE JOINT 42.21 PERFS. DISPLACEMENT GEL EQUIPMENT EXPLORATION EXPLORAT	PRES. MAX MINIMUM	COMMON @
PERFS. DISPLACEMENT 93.75 BBL ROUPPMENT FOUNDATION	MEAS, LINE SHOE JOINT 42.21	
EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT FOR SCAL 135 1/2 0 297 371. 25 EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EXECUTE 15 1/2 0 250.00 FOR STATE EQUIPMENT EXECUTE 15 1/2 0 250.00 FOR STATE FOR STATE EXECUTE 15 1/2 0 250.00 FOR STATE FOR STATE EXECUTE 15 1/2 0 250.00 FOR STATE FOR STATE FOR STATE FOR STATE FOR Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. FOR STATE		1 - 10 7
PUMP TRUCK CEMENTER Leavishing Hids Explore 15 1 1 25 1 25 20 25 20 25 20 25 20 25 20 25 20 25 20 25 20 25 20 25 20 25 20 25 25 20 2		
PUMP TRUCK # 903-52 HELPER Hold Expirate Floor Set 5 47 fig. 6 17.55 6.24.85 BULK TRUCK # 1755-623 BULK TRUCK # DRIVER REMARKS: A FEF 3 48 6 4 REMARKS: A FEF 3 48 6 4 BULK TRUCK # DRIVER REMARKS: A FEF 3 48 6 4 BULK TRUCK # DRIVER HANDLING MILEAGE DEPTH OF JOB Derrick Oh 10 57.750 PUMP TRUCK CHARGE 10 2313.75 EXTRA POOTAGE LAM 35 6 4400 16.000 MILEAGE HAM 35 6 2.45 135.20 MANIFOLD Handling 550.70 6 2.45 1355.20 MANIFOLD Handling 550.70 6 2.45 1355.20 CHARGE TO: STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Weather Store 1 6 4000 4000 AFT INSENT FU 1 6 4000 A	EQUIPMENT	70 1 10 20/
# 903-521 HELPER Aldo Espinos, Reservitions BULK TRUCK # 955- 623 DRIVER Hariber to Valenzela. # BULK TRUCK # DRIVER REMARKS: A FEF 3 48 6 4 BETTA FOOTAGE Lam 25 9 440 16000 DEPTH OF IOB Derrick Ch 10 37.50 PMPTRUCK CHARGE 10 23.15 EXTRA FOOTAGE Lam 25 9 440 16000 MILEAGE HVM 05 0 7.70 12.50 MANIFOLD Landing 550.70 0 2.49 1365-23 Drayage 612.26 0 325.00 STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT IVENTA FOOTAGE Lam 25 0 440.00 STREET TOTAL 9388.18 TOTAL 9388.18 TOTAL 9388.18 TOTAL 948.00 SALES TAX (If Any) SALES TAX (If Any)		
BULK TRUCK #955-693 DRIVER Horberto Valenzela BULK TRUCK # DRIVER REMARKS: A FE# 34864 REMARKS: A FE# 34864 DEPTH OF JOB Derrick Ch 10 577.50 PUMPTRUCK CHARGE 0 343.75 EXTRA FOOTAGE LIM 35 9.440 MILEAGE 10 400.00 MILEAGE 1 400.00	PUMPTRUCK CEMENTER Cescar Defanta Ando Espino	
##\$55-693 DRIVER Hariberto Valenzela BULK TRUCK # DRIVER REMARKS: A FE# 34864 REMARKS: A FE# 34864 BULK TRUCK # DRIVER REMARKS: A FE# 34864 BULK TRUCK # DRIVER HANDLING MILEAGE Add Hows. 6 4400 26400 DEPTH OF IOB Dernick ch 16 577.50 PUMP TRUCK CHARGE 2 23/3.75 EXTRA FOOTAGE LAM 35 9 440 110.00 MILEAGE HVM 45 9 7.0 192.50 MANIFOLD 62500 215.00 Handling 550.70 9 244 1365.73 Droyage 612.96 9 250 15.93.78 CHARGE TO: Mey'r Floresy STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT I weather food for public floy (25.00 625.00 AFU INSAFT 9 447.00 447.00 AFU INSAFT 9 447.00 447.00 AFU INSAFT 9 447.00 447.00 AFU INSAFT 9 440.00 Centralitor 14 9 15.00 1050.00 TOTAL 2651.00 SALES TAX (If Any) SALES TAX (If Any)	BULK TRUCK	
BULK TRUCK # DRIVER REMARKS: A FEF 3 48-6 4 REMARKS: A FEF 3 48-6 4 DEPTH OF JOB DEPTH Ch 120 \$77.50 PUMP TRUCK CHARGE 10 \$313.75 EXTRA FOOTAGE 11M \$5 0 440 110.00 MILEAGE 1 VM \$5 0 7.70 192.50 MANIFOLD 1 0 250.70 275.70 Handling \$50.70 275.70 AND YOUR TOTAL 93/8.18 CHARGE TO: STATE ZIP PLUG & FLOAT EQUIPMENT Inset FV 1 0 497.00 497.00 AFU INSET FV 1 0 497.00 AFU INSET FV	#955-692 DRIVER Heriberto Valenziela	
REMARKS: A FEN 3 48 6 4 REMARKS: A FEN 3 48 6 4 BEPTH OF JOB Derrick Ch 10 577.50 PUMP TRUCK CHARGE 10 303. 75 EXTRA FOOTAGE 11M 25 0 440 10.00 MILEAGE 11M 25 0 77.50 PUMP TRUCK CHARGE 10 10.00 MILEAGE 11M 25 0 77.50 Handling 550.70 0 2.49 135.7.73 Drayage 612.96 0 2.60 15.93.70 CHARGE TO: STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Inset FV 1 0 47.00 47.00 Stop Collar 1 0.2.00 62.00 APU Inset FV 1 0 47.00 47.00 Stop Collar 1 0.2.00 62.00 APU Inset FV 1 0 47.00 47.00 Gentralizer 14 0 75.00 1050.00 Centralizer 14 0 75.00 1050.00 TOTAL 2651.00 SALES TAX (If Any) SALES TAX (If Any)	BULK TRUCK	
REMARKS: A FEF 3 48-64 DEPTH OF JOB Derrick Ch 12 577.50 PUMP TRUCK CHARGE 12 3413. 75 EXTRA FOOTAGE LUM 25 9 4.40 110.00 MILEAGE HUM 25 9 7.70 193.50 MANIFOLD 9 250.70 275.73 Drovage 612.96 9 362 15.93.70 CHARGE TO: Mey'r Foregu 10 10 10 10 10 10 10 10 10 10 10 10 10	# DRIVER	HANDLING @
SERVICE Add Hows. 6 @ 4400 26400 DEPTH OF JOB Depth Ch 10 577.50 PUMP TRUCK CHARGE 2 2313.75 EXTRA FOOTAGE 1 M 25 0 7.0 192.50 MANIFOLD 1 0 275.00 275.00 Handling 550.70 2.48 1365.73 Proyage 612.96 0 2.49 1365.73 Proyage 612.96 0 2.30 TOTAL 9368.18 CITY STATE ZIP PLUG & FLOAT EQUIPMENT Weatherfood top rubber flyg 625.00 625.00 AFU INSAF FV 1 0 447.00 427.00 Stop Collar 1 0 42.00 42.00 AFU INSAF FV 1 0 447.00 42.00 Guide Shore 1 0 46.00 1050.00 TOTAL 3651.00 SALES TAX (If Any) SALES TAX (If Any)	DESTABLE.	
DEPTH OF JOB Derrick Ch 10 577.50 DEPTH OF JOB DEPTH OF	A F 5 # 348-64) TOTAL 19,886-10
DEPTH OF JOB Derrick Ch 10 577.50 DEPTH OF JOB Derrick Ch 10 577.50 PUMP TRUCK CHARGE 10 343.75 EXTRA FOOTAGE 1 M 35 0 4.40 110.00 MILEAGE 1 LVM 35 0 7.70 193.50 MANIFOLD 1 0 275.00 275.00 Handling 550.70 0 2.48 1365.73 Dravage 612.76 0 3.60 593.70 CITY STATE ZIP PLUG & FLOAT EQUIPMENT Weatherfood top rother flag 625.00 635.00 AFU INSET FV 1 0 447.00 447.00 Stop 6 lay 1 0 62.00 62.00 AFU INSET FV 1 0 447.00 447.00 Stop 6 lay 1 0 62.00 62.00 Guide Shore 1 9 462.00 462.00 Centralizer 14 0 35.00 Jp50.00 TOTAL 3651.00 TOTAL 3651.00 SALES TAX (If Any)	77.00704-	SERVICE
PUMP TRUCK CHARGE		Add Hours. 6 @ 44000 2/640.0
EXTRA FOOTAGE 1 M 35 @ 4.40 110.00 MILEAGE 1 VM 35 @ 7.70 192.50 MANIFOLD		DEPTH OF JOB Dernick ch 10 577.50
MILEAGE HVM &\$ @ 7.70 192.50 MANIFOLD	The state of the s	
CHARGE TO: Mey'il Energy STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT I weather food too puber play 6.35.00 6.35.00 AFU insert FV @ 447.00 447.00 Stop Collar @ 69.00 69.00 Centralizer 14 @ 25.00 1050.00 To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.		
CHARGE TO: Mevit Energy STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Weatherfood top rubber plug 635.00 635.00 AFU Insert FV 947.00 Stop Collar 947.00 AFU Insert FV 947.00 Stop Collar 947.00 Stop Collar 947.00 AFU Insert FV 947.00 Stop Collar 947.00 AFU Insert FV 947.00 Stop Collar 947.00 AFU Insert FV 947.00 Stop Collar 942.00 AFU Insert FV 942.00 AFU IN	-thank your	
CHARGE TO: Mey's Energy STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Weatherford top publoy fly 635.00 635.00 AFV Insert FV 1 9 47.00 497.00 Stop Collar 1 95.00 497.00 AFV Insert FV 1 9 49.00 497.00 Stop Collar 1 9 5.00 1050.00 AFV Insert FV 1 9 49.00 497.00 Stop Collar 1 9 5.00 1050.00 Centralizer 14 9 35.00 1050.00 TOTAL 3651.00 SALES TAX (If Any) SALES TAX (If Any)		
STREET	CHARGETO: Mevit Eneval	/1 / / / / / / / / / / / / / / / / / /
CITYSTATEZIP		TOTAL 93818
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Weatherfood top rubber flyg 625.00 635.00		*
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To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Aftu InSet FV @ 447.00 447.00 Guide Shore @ 460.00 Guide Shore @ 75.00 Guide Shore		wentherfood top rubber Olya 625.00 625.00
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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any)	m introduced in the	
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TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any)		101AL 0,001-00
1 Eldas Alas Colabitation and the levelse side.		SALES TAX (If Any)
PRINTED NAME JAMES LANGEL DISCOUNT IF PAID IN 30 DAYS SIGNATURE Jam Lat Net = 21,336-34		
SIGNATURE Som let Net = 21,336-34	PRINTED NAME JAMES LATISAL	DISCOUNT IE DAID IN 20 DAYS
SIGNATURE for ht	A .	Nal - 21 336-34
	SIGNATURE Som but	1401-01100-01

ALLIED OIL & GAS SERVICES, LLC 061665 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE 10-03-19 NY 12 18355-12261	CALLED OUT ON LOCATION JOB START JOB FINISH 3:00PM
LEASE WELL# 12-13 LOCATION Sheral	ks, weston and stred PD to SEVEN ES
OLD OR NEW (Circle one) CR22, Imile Se	with, west into
CONTRACTOR SAXON#42 TYPE OF JOB PRODUCTOR	OWNER
HOLE SIZE 77/8 T.D. 69/2	CEMENT
CASING SIZE 5/2 17# DEPTH 69/8 TUBING SIZE DEPTH	AMOUNT ORDERED USC SE Mass 4 SO/SO/2%
DRILL PIPE DEPTH	Stapsea 1/12/10, 5#gilsonite, /4# Hoses
TOOL DEPTH	DS4. FITO, O.D. Dispersint
PRES. MAX MINIMUM	COMMON@
MEAS. LINE SHOE JOINT 45./7	POZMIX@
CEMENT LEFT IN CSG. / BBL PERFS.	GEL@
DISPLACEMENT 159.4BBL	CHLORIDE@
EQUIPMENT	ASC
EQUATIVIEW	Allied 50/50 clossif 4553K@ 16.85 7660.78
PUMPTRUCK CEMENTER Aldo Estimoza (Cesardina)	in Gyp Seal 39 % @ 37 60 THele Us
# 903-50/ HELPER / powelplin / Alch Espina	50.H 27 %s @ 26.35 411.45
BULK TRUCK	a sonite 2275/10 @ 5.98 2,229.50
# 774-744 DRIVER / Juniel Posales	71-160 1937/p @ 2-97 338.58 -71-160 1937/p @ 1890 3638.88
BULK TRUCK	CD-31 77 % @ 1030 793 10
# DRIVER	HANDLING@
	MILEAGE
REMARKS:	TOTAL 17,539.06
AFE# 34864	SERVICE
ATE# 34864	SERVICE DEPTH OF JOB
ATE# 34864	DEPTH OF JOB_PUMP TRUCK CHARGE 1 @ 3,099.35
AFE# 34864	DEPTH OF JOB PUMP TRUCK CHARGE 1 @ 3,099.25 EXTRA FOOTAGE LVM 25 @ 4,40 110-00
AFE# 34864	DEPTH OF JOB
AFE# 34864 Incinic youb	DEPTH OF JOB
Incinié youb	DEPTH OF JOB
Incinic your	DEPTH OF JOB PUMP TRUCK CHARGE [@ 3,099.35] EXTRA FOOTAGE LAM 35 @ 4,40 [10.00] MILEAGE HVM 35 @ 7.70 [92.50] MANIFOLD [@ 275.00 275.00] Handling 6/3.00 @ 3.48 [530.39] DIGNIGE 577.80 @ 2.60 [503.35]
Incinié youb	DEPTH OF JOB
CHARGE TO: Merit Energy	DEPTH OF JOB PUMP TRUCK CHARGE 1 @ 3,099 25 EXTRA FOOTAGE LAM 25 @ 4:40 110-00 MILEAGE HVM 25 @ 7.70 192,50 MANIFOLD 1 @ 275.00 275.00 Handling 613-06 @ 3.48 1530.39 DIGNIESE 577-80 @ 2.60 1.502-35 Cilculating tron 1 @ 400.00 400.00
CHARGE TO: Merit Energy STREET	DEPTH OF JOB PUMP TRUCK CHARGE 1 @ 3,099 25 EXTRA FOOTAGE LAM 25 @ 4:40 110-00 MILEAGE HVM 25 @ 7.70 192.50 MANIFOLD 1 @ 275.00 275.00 Handling 613-06 @ 3.48 1530.39 DIGNIESE 577-80 @ 2.60 1.502-35 Cilculating tron 1 @ 400.00 400.00 TOTAL 7,099.44
CHARGE TO: Merit Energy STREET	DEPTH OF JOB
CHARGE TO: Merit Energy STREET CITY STATE ZIP	DEPTH OF JOB
CHARGE TO: Mexit Energy STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC.	DEPTH OF JOB PUMP TRUCK CHARGE @ 3,099.25 EXTRA FOOTAGE LAM 25 @ 4;40 110.00 MILEAGE HVM 25 @ 7.70 192.50 MANIFOLD @ 275.00 215.00 Handling 613.00 @ 2.60 1502.25 Circulating tron 1 @ 400.00 400.00 TOTAL 7,099.4 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Quide Shee @ 280.00 280.00 SUR 30,000 (000) @ 725.40 Centralizer 20 @ 57.33 1146.60
CHARGE TO: Merit Energy STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	DEPTH OF JOB
CHARGE TO: Merit Energy STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	DEPTH OF JOB PUMP TRUCK CHARGE @ 3,099.25 EXTRA FOOTAGE LAM 25 @ 4;40 110.00 MILEAGE HVM 25 @ 7.70 192.50 MANIFOLD @ 275.00 215.00 Handling 613.00 @ 2.60 1502.25 Circulating tron 1 @ 400.00 400.00 TOTAL 7,099.4 PLUG & FLOAT EQUIPMENT Aude shee @ 280.00 280.00 SUR 30,004 (2011) @ 725.40 Centralizer 20 @ 57.33 1146.60
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CHARGE TO: Merit Energy STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB PUMP TRUCK CHARGE 1 @ 3,099 AS EXTRA FOOTAGE LVM 25 @ 4,40 110-02 MILEAGE HVM 85 @ 7.70 192.50 MANIFOLD 1 @ 275.02 275.02 Handling 613.02 @ 3.48 15.32.39 DICMICLE 570.80 @ 2.60 L502.35 CICUTATING Tron 1 @ 402.00 402.00 TOTAL 7,099.0 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT A CALCULATION 1 @ 280.00 280.00 SUR 30.00 400.00 TOTAL 7,099.0 MANIFOLD 1 @ 280.00 280.00 TOTAL 7,099.0 MILEAGURA Shee 1 @ 280.00 280.00 SUR 30.00 400.00 TOTAL 2570.08 SALES TAX (If Any)
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