

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	HICKS A 1-24
Doc ID	1349274

All Electric Logs Run

Induction
Porosity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	HICKS A 1-24
Doc ID	1349274

Tops

Name	Top	Datum
Anhy	1860'	+1032
B/Anhy	1942	+950
Heebner	3941	-1049
Lansing	3996	-1104
B/KC	4477	-1581
Marmaton	4500	-1608
Pawnee	4578	-1686
Ft.Scott	4606	-1714
Cherokee	4624	-1732
Morrow	4786	-1894
St.Gen	4843	-1951

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	HICKS A 1-24
Doc ID	1349274

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4880'to 4888'		

Summary of Changes

Lease Name and Number: HICKS A 1-24

API/Permit #: 15-055-22447-00-00

Doc ID: 1349274

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	02/02/2017	03/21/2017
Date of First or Resumed Production or SWD or Enhr Producing Method Pumping	No	1/31/2017 Yes
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1331920	../kcc/detail/operatorEditDetail.cfm?docID=1349274



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1331920
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 30095

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS.** WELL/PROJECT NO.: LEASE: **HICKS A 1-24** COUNTY/PARISH: **FINNEY** STATE: **KS.** CITY: **PERCEVILLE, KS.** DATE: **28 DEC 16** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRILLING RIG #1** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **8 5/8 SURFACE** WELL PERMIT NO.: WELL LOCATION: **35,6W, 2N, 4N INTD.**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE #115	90	MIL	5.00		450.00
5760					Pump CHARGE	1	JOB	1250.00		1250.00
400					GUIDE SHOE	1	EA.	300.00		300.00
409					TURBOIZERS	3	EA.	95.00		285.00
410					TOP PLUG	1	EA.	120.00		120.00
412					BAFFLE PLATE	1	EA.	110.00		110.00
194					PLUG CONTAINER RENTAL	1	JOB	200.00		200.00
281					MUD FLUSH	500	YAL	1.25		625.00
221					KCL	2	YAL	25.00		50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Mike Hester*
 DATE SIGNED: **29 DEC 16** TIME SIGNED: **0430** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3540.00
WE UNDERSTOOD AND MET YOUR NEEDS?				13976.19
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				17366.19
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney Tax 17416.19
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		7.65% 960.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 18376.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: *[Signature]* APPROVAL: _____
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 30095

CUSTOMER: AMERICAN WARRIOR WEL: HICKS A 1-24 DATE: 28 DEC 16 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
276						FLOCELE	165	lbs			2 ³⁵	371	²⁵
290						D-AIR	5	sq			42 ⁰⁰	210	⁰⁰
330						SMD CEMENT	650	sq			15 ⁷⁵	10237	⁵⁰
581						SERVICE CHARGE					1 ⁵⁰	975	⁰⁰
583						MILEAGE CHARGE	64665	TOTAL WEIGHT	90	LOADED MILES	75	2182	⁴⁴
												2909.92	

CONTINUATION TOTAL 13,976.¹⁹

JOB LOG

SWIFT Services, Inc.

DATE 28 DEC 16 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE HICKS A 1-24

JOB TYPE 8 5/8 SURFACE

TICKET NO. 30095

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2150							ON LOCATION
	2015							START PIPE 8 5/8 - 23" BID @ 1616 SET @ SHADE JT. 39.85 CENTRALIZERS 1, 18, 36
	0157				✓			CIRCULATE.
	0233	6	12		✓		300	Pump 500 gal mud FLUSH
		6	20		✓		300	Pump 20 Bbl KCL SPACER
	0241	6 1/2	70		✓			MIX 150 sx @ 11.8 ppb
		6 1/2	115		✓			MIX 300 sx @ 12.5 ppb.
		4 1/2	31		✓			MIX 100 sx @ 13.5 ppb.
		4 1/2	26		✓			MIX 100 sx @ 14.5 ppb.
	0333	6			✓			RELEASE PLUG - START DISPLAYING
	0346	Ø	101		✓		800	PLUG DOWN - SAUT WELL IN.
								CIRCULATE CEMENT TO SURFACE.
	0350							WASH TRUCK
	0430							JOB COMPLETE.
								THANKS #115
								JASON DAVE PRESTON JOHN



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 30129

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 1-24 LEASE Hicks A COUNTY/PARISH Finney STATE KS CITY Pierceland DATE 8 JAN 17 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 24-25-32
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	100	mi			5.00	500.00
578		1			Pump Charge	1	ea			1250.00	1250.00
403		1			Cement Basket	5 1/2	in	2	ea	250.00	500.00
404		1			Port Collar	5 1/2	in	1	ea	2500.00	2500.00
406		1			Latch down plug & baffle	5 1/2	in	1	ea	225.00	225.00
407		1			insert float shoe w/ AUTO FILL	5 1/2	in	1	ea	300.00	300.00
409		1			Turbolizer	5 1/2	in	10	ea	75.00	750.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.
2016

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6025.00
WE UNDERSTOOD AND MET YOUR NEEDS?				5771.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				11,796.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney Co. TAX 7.0590 688.23
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 12484.73
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR BSall APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 30129

CUSTOMER *American Warrior* WELL *Hicks A 1-24* DATE *8 Jan 17* PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LGC	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				Standard cement	200	sk	12	25		2450.00		
283		1				salt	10	%	1000	lb	0.20	200.00		
292		1				haldi-322			150	lb	8.00	1200.00		
276		1				flocel			50	lb	2.25	112.50		
281		1				mud flush	500	gal			1.25	625.00		
221		1				KCh liquid	2	gal			25.00	50.00		
290		1				D-Air	2	gal			42.00	84.00		
581		1				SERVICE CHARGE			200	sk	CUBIC FEET	1.50	300.00	
583		1				MILEAGE CHARGE			20,000	LOADED MILES	100	TON MILES	1.00	750.00

CONTINUATION TOTAL **5771.50**

JOB LOG

SWIFT Services, Inc.

DATE 8 JAN 17 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-24 LEASE Hicks A JOB TYPE cement long string TICKET NO. 30129

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk Standard cement w/ 10% salt 3/4" halal-302 5 1/2" x 17# casing 118 jts 5000.12'
								TD = 5000' Bot Collar #42 - 3207.99'
								Centralizer 1, 3, 4, 5, 6, 8, 10, 13, 41, 43 Cement & sket 2, 42
	1600							on loc TRK 114
	1606							start 5 1/2" x 17# casing in well
	1627							Drop ball - circulate
	1905	4	12				200	Pump 500 gal mud flush
		4	20				200	Pump 20 bbl KCL flush
			7					Plug RH - MH 30sk - 20sk
	1919	3 1/2	38				200	Mix STD cement 10% salt 150sk @ 15.8 ppq
	1933							Drop latch down plug wash out Pump & Line
	1937	6					200	Displace plug
			99				850	
	2000	6	114				1500	Land plug
	2003							Release pressure to truck - dried up
	2010							Wash truck
								Rack up
	2035							job complete

Thanks
Flint, Blaine, & crew



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Hicks A 1-24

24-25-32 Finney, KS

Start Date: 2017.01.03 @ 05:02:06

End Date: 2017.01.03 @ 10:51:06

Job Ticket #: 65650 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.01.10 @ 10:00:23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, KS 67846
 ATTN: Kevin Timson

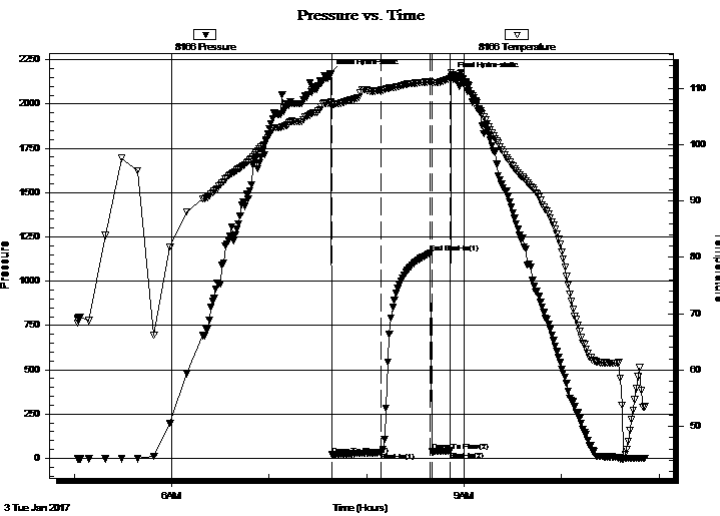
24-25-32 Finney, KS
Hicks A 1-24
 Job Ticket: 65650 **DST#: 1**
 Test Start: 2017.01.03 @ 05:02:06

GENERAL INFORMATION:

Formation: **LKC K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:38:36
 Time Test Ended: 10:51:06
 Interval: **4362.00 ft (KB) To 4415.00 ft (KB) (TVD)**
 Total Depth: 4415.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 2889.00 ft (KB)
 2879.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8166 Outside
 Press@RunDepth: 32.53 psig @ 4363.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.01.03 End Date: 2017.01.03 Last Calib.: 2017.01.03
 Start Time: 05:02:11 End Time: 10:51:05 Time On Btm: 2017.01.03 @ 07:37:36
 Time Off Btm: 2017.01.03 @ 08:52:06

TEST COMMENT: IF: 1/4" blow built to 3/4" in 30 min.
 IS: No return.
 FF: No blow.
 FS: Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.73	107.54	Initial Hydro-static
1	19.01	107.04	Open To Flow (1)
32	32.53	109.68	Shut-In(1)
62	1157.49	111.20	End Shut-In(1)
63	36.84	111.00	Open To Flow (2)
74	41.65	111.72	Shut-In(2)
75	2156.72	112.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	w cm oil spots 5%w 95%m	0.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, KS 67846
 ATTN: Kevin Timson

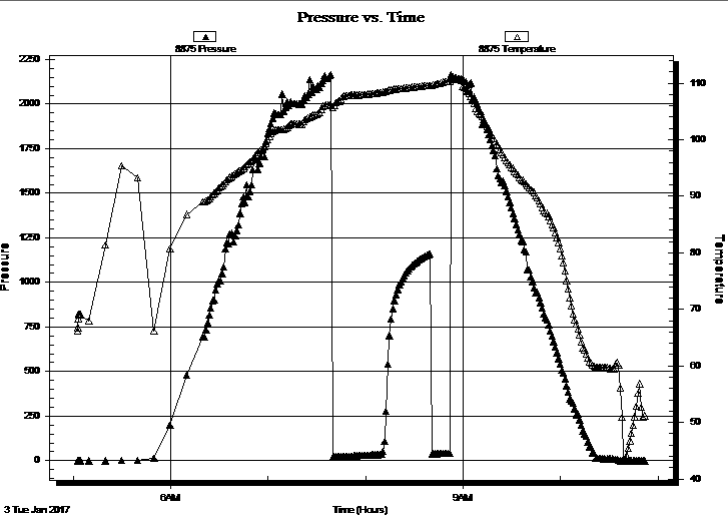
24-25-32 Finney, KS
Hicks A 1-24
 Job Ticket: 65650 **DST#: 1**
 Test Start: 2017.01.03 @ 05:02:06

GENERAL INFORMATION:

Formation: LKC K		Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)		Tester: Brandon Turley
Time Tool Opened: 07:38:36		Unit No: 79
Time Test Ended: 10:51:06		
Interval: 4362.00 ft (KB) To 4415.00 ft (KB) (TVD)	Reference Elevations:	2889.00 ft (KB)
Total Depth: 4415.00 ft (KB) (TVD)		2879.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 10.00 ft

Serial #: 8875 Inside		Capacity: 8000.00 psig
Press@RunDepth: psig @ 4363.00 ft (KB)		Last Calib.: 2017.01.03
Start Date: 2017.01.03 End Date: 2017.01.03		Time On Btm:
Start Time: 05:02:51 End Time: 10:51:45		Time Off Btm:

TEST COMMENT: IF: 1/4" blow built to 3/4" in 30 min.
 IS: No return.
 FF: No blow.
 FS: Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
31.00	w cm oil spots 5%w 95% m	0.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65650 **DST#: 1**
Test Start: 2017.01.03 @ 05:02:06

Tool Information

Drill Pipe:	Length: 4351.00 ft	Diameter: 3.80 inches	Volume: 61.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4362.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Stubb	1.00			4336.00	
Shut In Tool	5.00			4341.00	
Hydraulic tool	5.00			4346.00	
Jars	5.00			4351.00	
Safety Joint	2.00			4353.00	
Packer	5.00			4358.00	27.00 Bottom Of Top Packer
Packer	4.00			4362.00	
Stubb	1.00			4363.00	
Recorder	0.00	8875	Inside	4363.00	
Recorder	0.00	8166	Outside	4363.00	
Perforations	13.00			4376.00	
Change Over Sub	1.00			4377.00	
Drill Pipe	32.00			4409.00	
Change Over Sub	1.00			4410.00	
Bullnose	5.00			4415.00	53.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65650 **DST#: 1**
Test Start: 2017.01.03 @ 05:02:06

Mud and Cushion Information

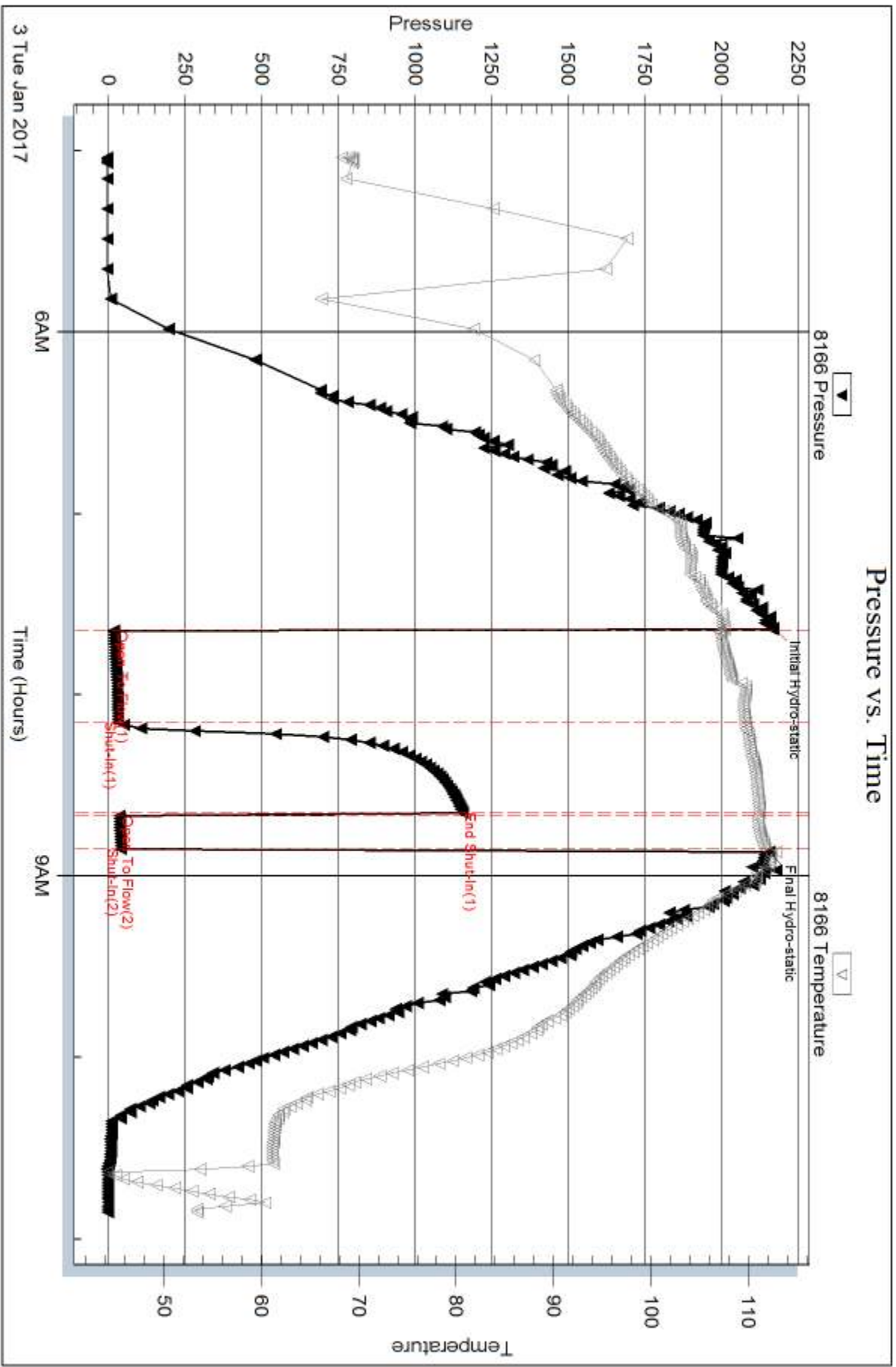
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.38 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1500.00 ppm		
Filter Cake: 1.00 inches		

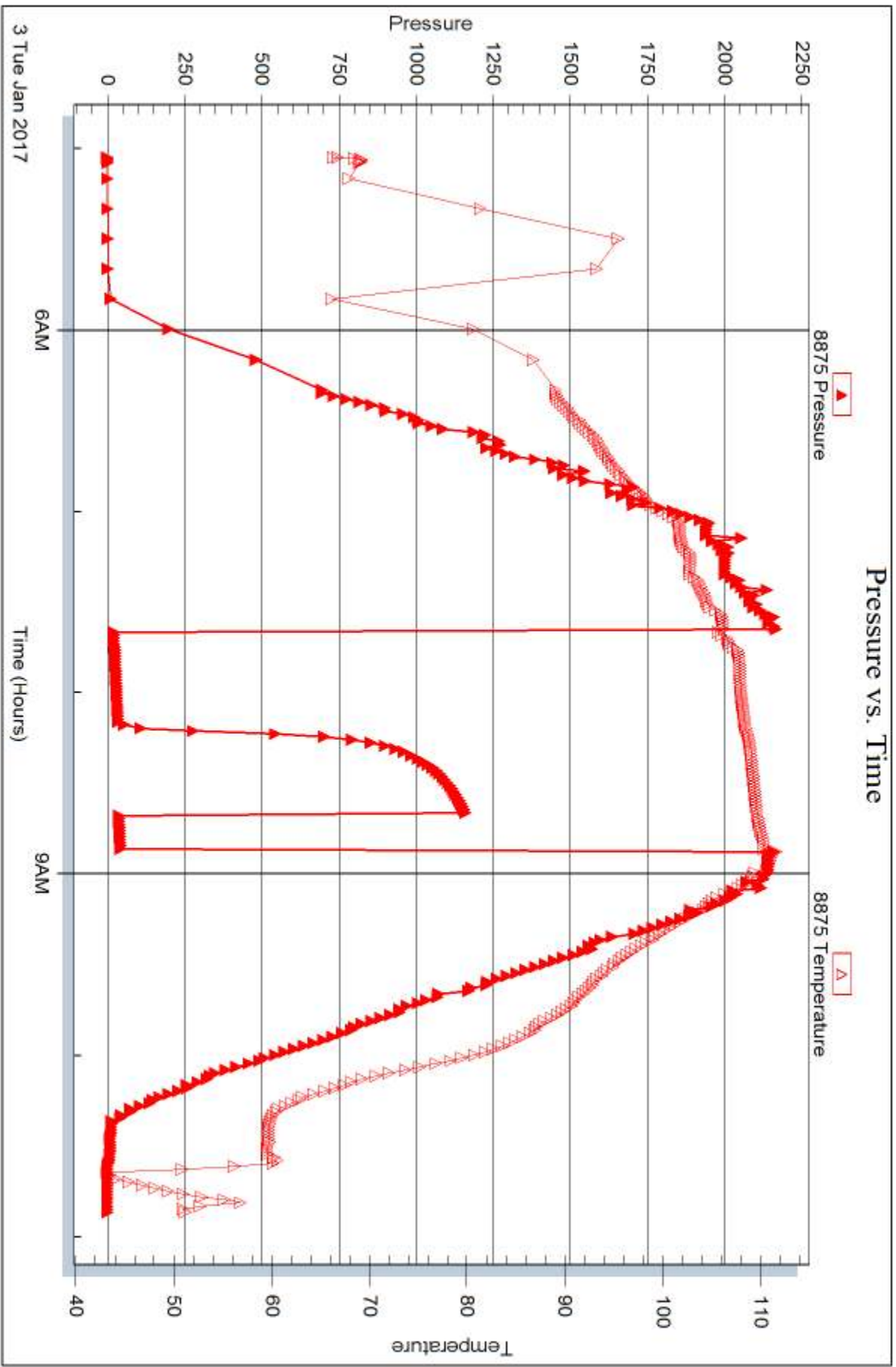
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	w cm oil spots 5%w 95%m	0.435

Total Length: 31.00 ft Total Volume: 0.435 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Hicks A 1-24

24-25-32 Finney, KS

Start Date: 2017.01.04 @ 00:52:36

End Date: 2017.01.04 @ 09:00:36

Job Ticket #: 65651 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.01.10 @ 09:59:47



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS

Hicks A 1-24

Job Ticket: 65651

DST#: 2

Test Start: 2017.01.04 @ 00:52:36

GENERAL INFORMATION:

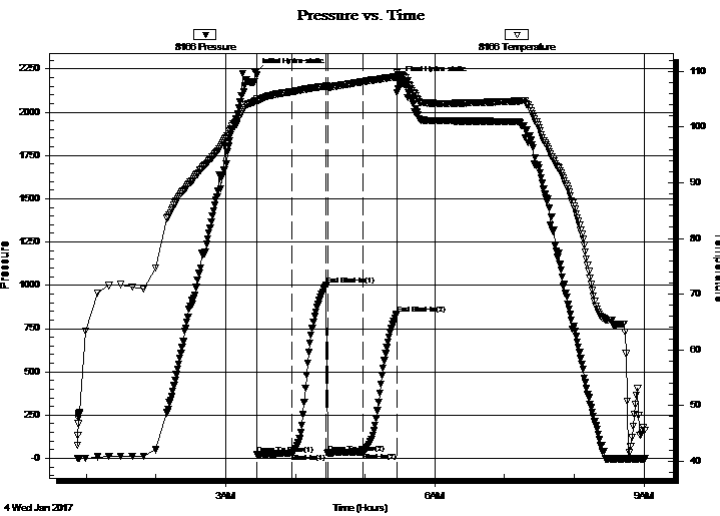
Formation: **LKC L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:27:06
 Time Test Ended: 09:00:36
 Interval: **4404.00 ft (KB) To 4510.00 ft (KB) (TVD)**
 Total Depth: 4510.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 2889.00 ft (KB)
 2879.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8166

Outside

Press@RunDepth: 37.98 psig @ 4405.00 ft (KB)
 Start Date: 2017.01.04 End Date: 2017.01.04
 Start Time: 00:52:41 End Time: 09:00:35
 Capacity: 8000.00 psig
 Last Calib.: 2017.01.04
 Time On Btm: 2017.01.04 @ 03:25:36
 Time Off Btm: 2017.01.04 @ 05:29:06

TEST COMMENT: IF: 1/4" blow built to 2"
 IS: No return.
 FF: Surface blow built to 1 1/2"
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.69	104.69	Initial Hydro-static
2	21.83	104.61	Open To Flow (1)
31	30.20	106.33	Shut-In(1)
61	1000.17	107.33	End Shut-In(1)
62	30.15	107.11	Open To Flow (2)
93	37.98	108.15	Shut-In(2)
122	834.96	109.00	End Shut-In(2)
124	2182.74	109.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 10%o 90%m	0.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

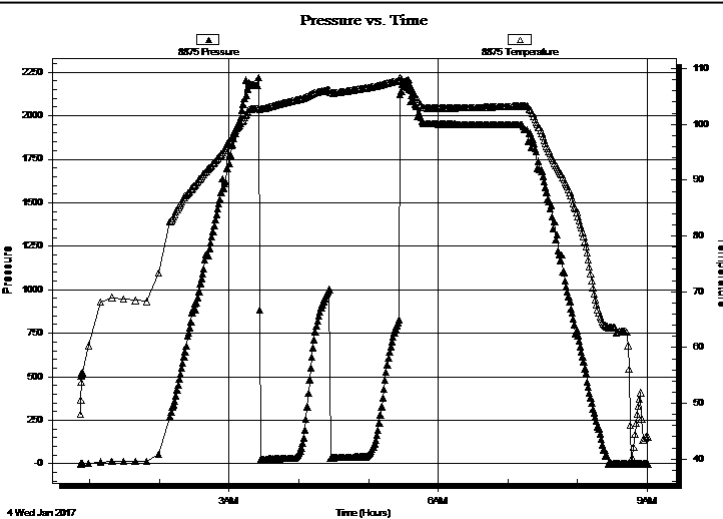
24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65651 **DST#: 2**
Test Start: 2017.01.04 @ 00:52:36

GENERAL INFORMATION:

Formation: **LKC L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:27:06
Time Test Ended: 09:00:36
Interval: **4404.00 ft (KB) To 4510.00 ft (KB) (TVD)**
Total Depth: 4510.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 2889.00 ft (KB)
2879.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8875 Inside
Press@RunDepth: psig @ 4405.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.01.04 End Date: 2017.01.04 Last Calib.: 2017.01.04
Start Time: 00:52:19 End Time: 09:00:13 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 1/4" blow built to 2"
IS: No return.
FF: Surface blow built to 1 1/2"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 10%o 90%m	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65651 **DST#: 2**
Test Start: 2017.01.04 @ 00:52:36

Tool Information

Drill Pipe:	Length: 4383.00 ft	Diameter: 3.80 inches	Volume: 61.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4404.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	106.00 ft			
Tool Length:	133.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4378.00	
Shut In Tool	5.00			4383.00	
Hydraulic tool	5.00			4388.00	
Jars	5.00			4393.00	
Safety Joint	2.00			4395.00	
Packer	5.00			4400.00	27.00 Bottom Of Top Packer
Packer	4.00			4404.00	
Stubb	1.00			4405.00	
Recorder	0.00	8875	Inside	4405.00	
Recorder	0.00	8166	Outside	4405.00	
Perforations	3.00			4408.00	
Change Over Sub	1.00			4409.00	
Drill Pipe	95.00			4504.00	
Change Over Sub	1.00			4505.00	
Bullnose	5.00			4510.00	106.00 Bottom Packers & Anchor

Total Tool Length: 133.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65651 **DST#: 2**
Test Start: 2017.01.04 @ 00:52:36

Mud and Cushion Information

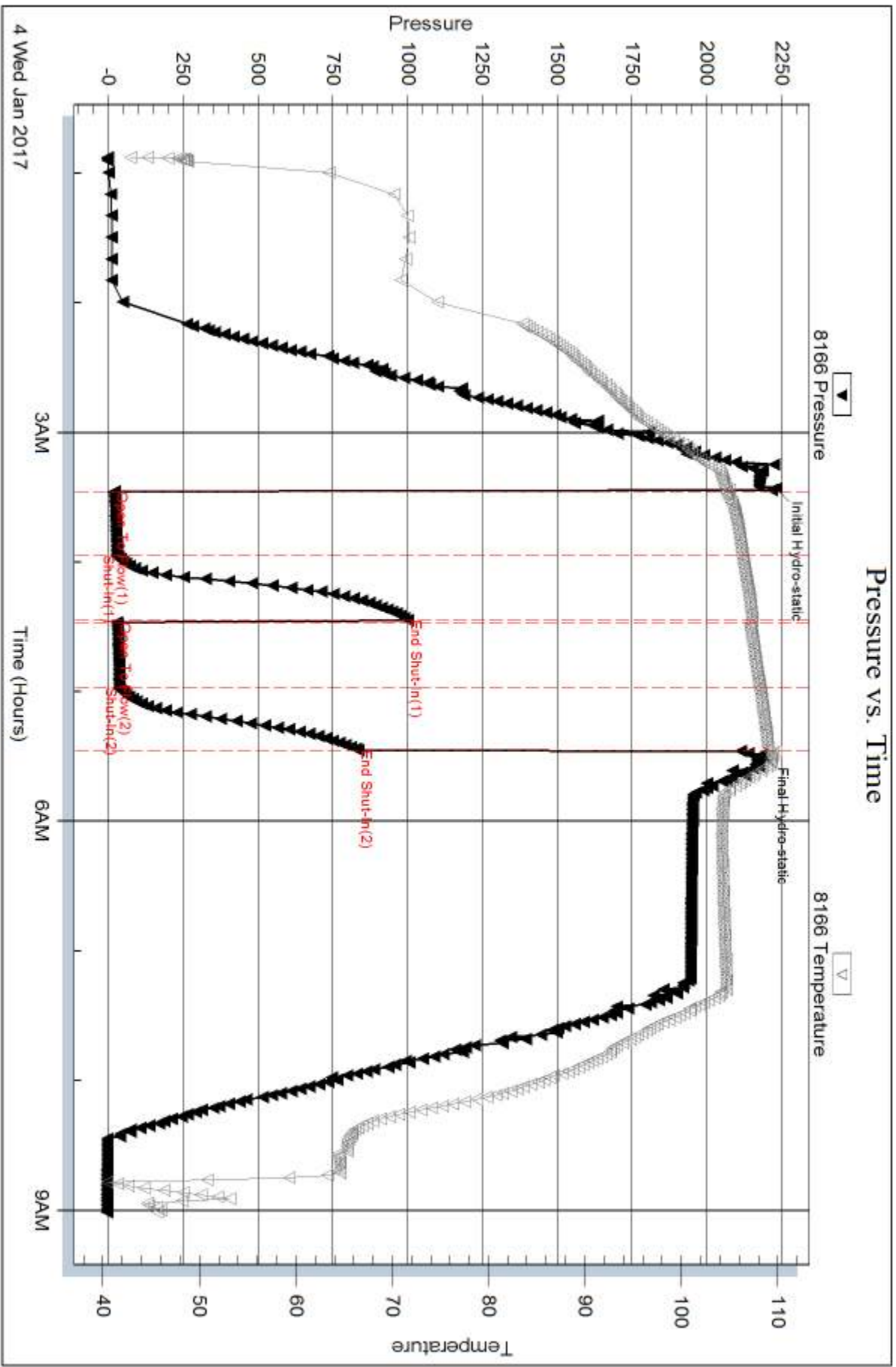
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocm 10%o 90%m	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



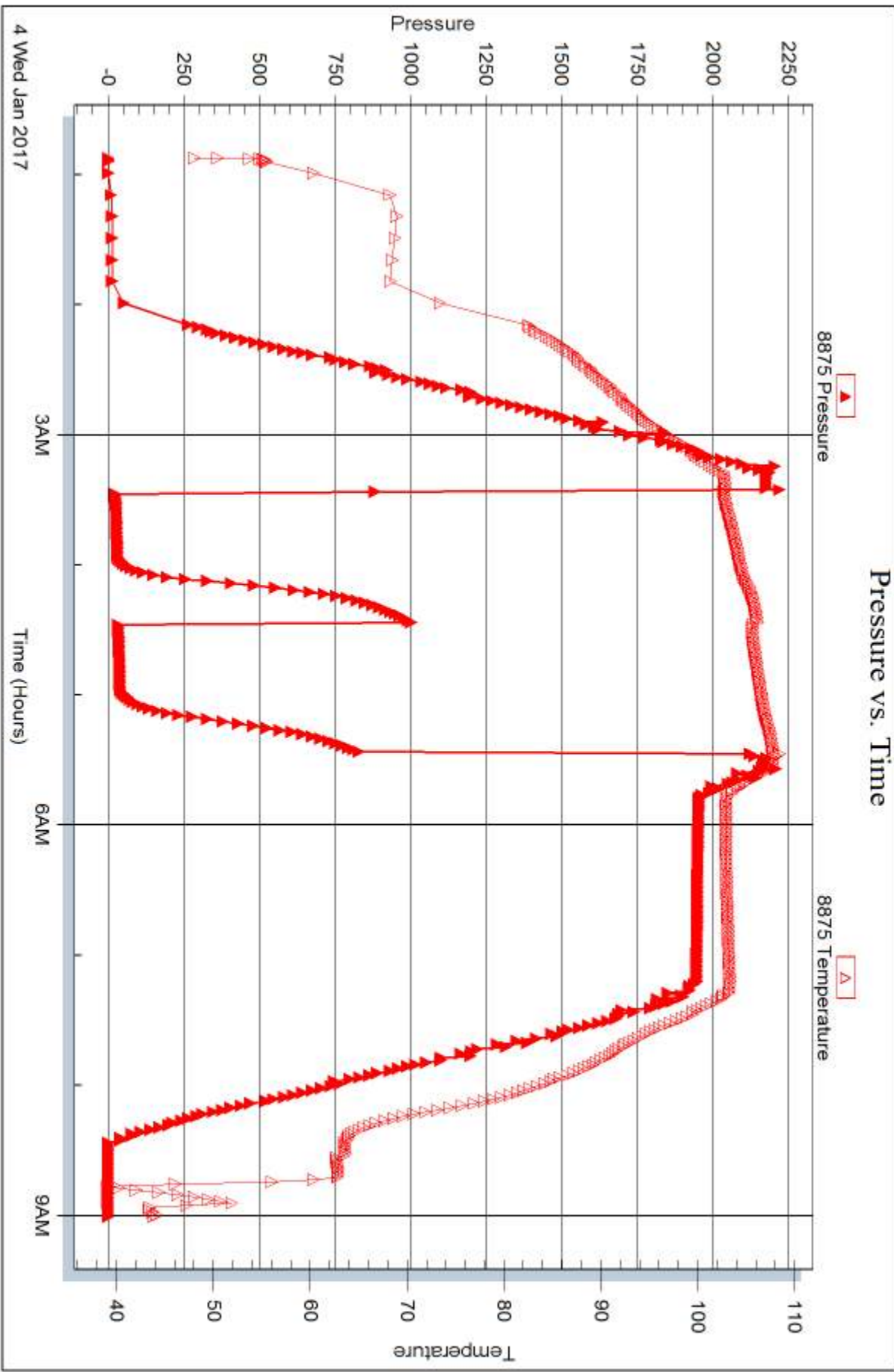
Serial #: 8875

Inside

American Warrior Inc

Hicks A 1-24

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 65651

Printed: 2017.01.10 @ 09:59:48



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Hicks A 1-24

24-25-32 Finney, KS

Start Date: 2017.01.05 @ 03:49:23

End Date: 2017.01.05 @ 09:20:23

Job Ticket #: 65652 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.01.10 @ 09:59:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, KS 67846
 ATTN: Kevin Timson

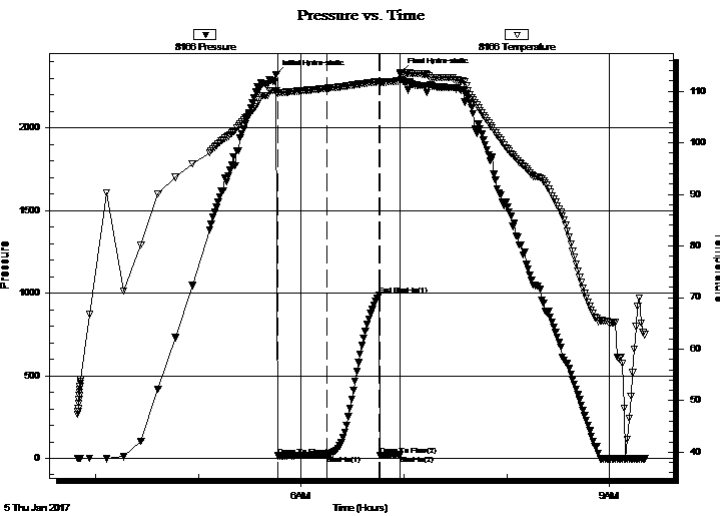
24-25-32 Finney, KS
Hicks A 1-24
 Job Ticket: 65652 **DST#: 3**
 Test Start: 2017.01.05 @ 03:49:23

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:46:23
 Time Test Ended: 09:20:23
 Interval: **4600.00 ft (KB) To 4632.00 ft (KB) (TVD)**
 Total Depth: 4632.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 2889.00 ft (KB)
 2879.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8166 Outside
 Press@RunDepth: 18.71 psig @ 4601.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.01.05 End Date: 2017.01.05 Last Calib.: 2017.01.05
 Start Time: 03:49:28 End Time: 09:20:22 Time On Btm: 2017.01.05 @ 05:45:23
 Time Off Btm: 2017.01.05 @ 06:57:53

TEST COMMENT: IF: Surface blow died in 7 min.
 IS: No return.
 FF: No blow.
 FS: Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.81	110.18	Initial Hydro-static
1	15.05	109.56	Open To Flow (1)
30	18.71	110.59	Shut-In(1)
60	990.77	111.90	End Shut-In(1)
61	20.08	111.71	Open To Flow (2)
72	21.25	112.04	Shut-In(2)
73	2336.78	113.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, KS 67846
 ATTN: Kevin Timson

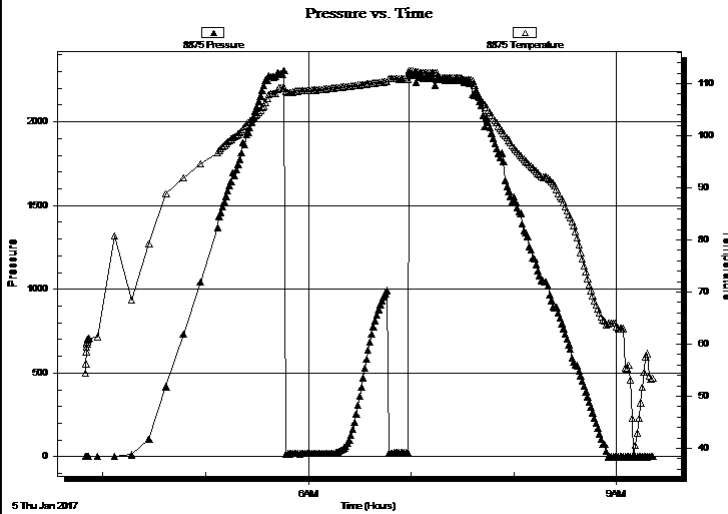
24-25-32 Finney, KS
Hicks A 1-24
 Job Ticket: 65652 **DST#: 3**
 Test Start: 2017.01.05 @ 03:49:23

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 05:46:23 Tester: Brandon Turley
 Time Test Ended: 09:20:23 Unit No: 79
 Interval: **4600.00 ft (KB) To 4632.00 ft (KB) (TVD)** Reference Elevations: 2889.00 ft (KB)
 Total Depth: 4632.00 ft (KB) (TVD) 2879.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8875 Inside
 Press@RunDepth: psig @ 4601.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.01.05 End Date: 2017.01.05 Last Calib.: 2017.01.05
 Start Time: 03:50:03 End Time: 09:20:57 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow died in 7 min.
 IS: No return.
 FF: No blow.
 FS: Pulled tool.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65652 **DST#: 3**
Test Start: 2017.01.05 @ 03:49:23

Tool Information

Drill Pipe:	Length: 4603.00 ft	Diameter: 3.80 inches	Volume: 64.57 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 64.57 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	4600.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	59.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Stubb	1.00			4574.00	
Shut In Tool	5.00			4579.00	
Hydraulic tool	5.00			4584.00	
Jars	5.00			4589.00	
Safety Joint	2.00			4591.00	
Packer	5.00			4596.00	27.00 Bottom Of Top Packer
Packer	4.00			4600.00	
Stubb	1.00			4601.00	
Recorder	0.00	8875	Inside	4601.00	
Recorder	0.00	8166	Outside	4601.00	
Perforations	26.00			4627.00	
Bullnose	5.00			4632.00	32.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65652 **DST#: 3**
Test Start: 2017.01.05 @ 03:49:23

Mud and Cushion Information

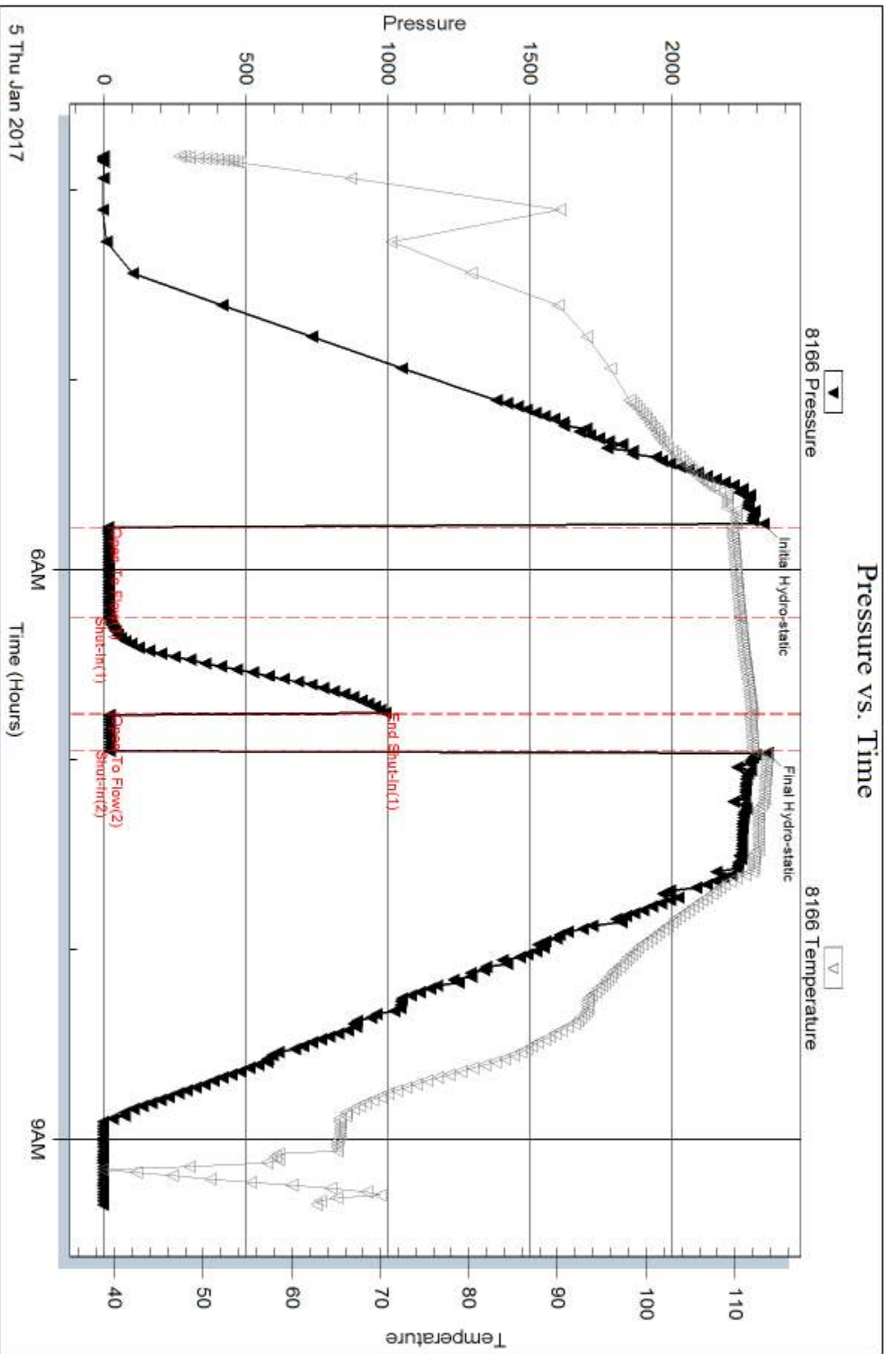
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



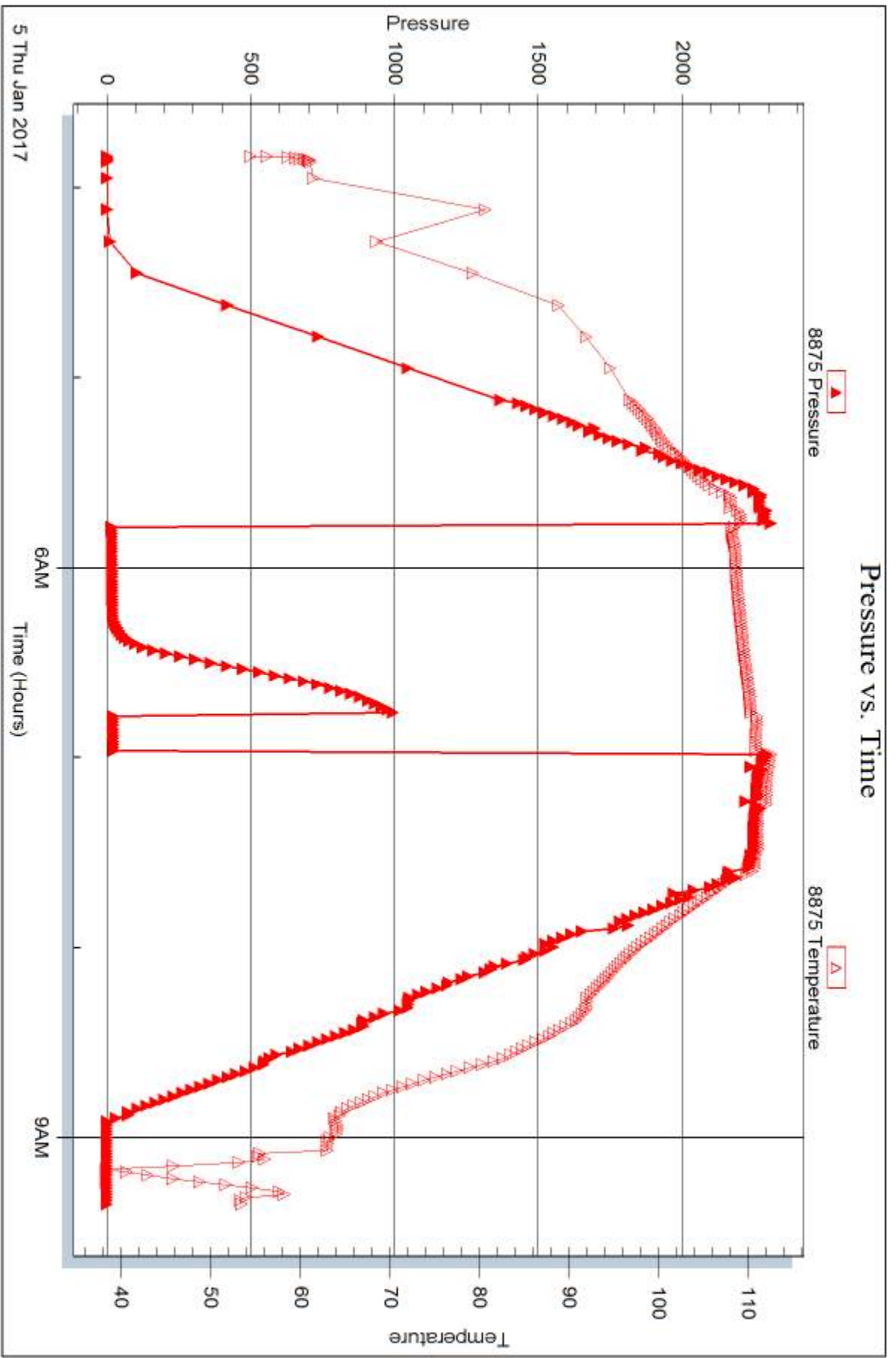
Serial #: 8875

Inside

American Warrior Inc

Hicks A 1-24

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 65652

Printed: 2017.01.10 @ 09:59:17



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Hicks A 1-24

24-25-32 Finney, KS

Start Date: 2017.01.07 @ 00:09:44

End Date: 2017.01.07 @ 07:38:44

Job Ticket #: 65653 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.01.10 @ 09:55:08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65653 **DST#: 4**
Test Start: 2017.01.07 @ 00:09:44

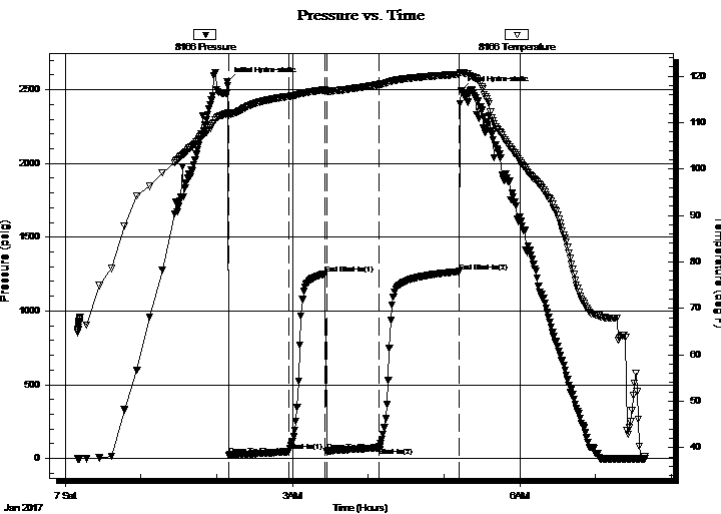
GENERAL INFORMATION:

Formation: St. Louis	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)	Tester: Brandon Turley
Time Tool Opened: 02:09:44	Unit No: 79
Time Test Ended: 07:38:44	Reference Elevations: 2889.00 ft (KB)
Interval: 4870.00 ft (KB) To 4912.00 ft (KB) (TVD)	2879.00 ft (CF)
Total Depth: 4912.00 ft (KB) (TVD)	KB to GR/CF: 10.00 ft
Hole Diameter: 7.88 inches Hole Condition: Good	

Serial #: 8166 Outside

Press@RunDepth: 73.13 psig @ 4871.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2017.01.07 End Date: 2017.01.07	Last Calib.: 2017.01.07
Start Time: 00:09:49 End Time: 07:38:43	Time On Btm: 2017.01.07 @ 02:08:14
	Time Off Btm: 2017.01.07 @ 05:13:44

TEST COMMENT: IF: BOB in 16 min.
IS: Surface blow died in 10 min.
FF: BOB in 10 min.
FS: Surface blow built to 2 1/2" died in 30 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2556.12	111.94	Initial Hydro-static
2	23.12	111.65	Open To Flow (1)
49	46.80	115.65	Shut-In(1)
78	1252.28	117.08	End Shut-In(1)
79	49.60	116.75	Open To Flow (2)
120	73.13	118.21	Shut-In(2)
184	1267.75	120.40	End Shut-In(2)
186	2492.42	120.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcgo 15%g 55%o 30%m	0.87
77.00	mcgo 10%g 80%o 10%m	1.08
0.00	729 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS

Hicks A 1-24

Job Ticket: 65653

DST#: 4

Test Start: 2017.01.07 @ 00:09:44

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:09:44
Time Test Ended: 07:38:44
Interval: 4870.00 ft (KB) To 4912.00 ft (KB) (TVD)
Total Depth: 4912.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2889.00 ft (KB)
2879.00 ft (CF)
KB to GR/CF: 10.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79

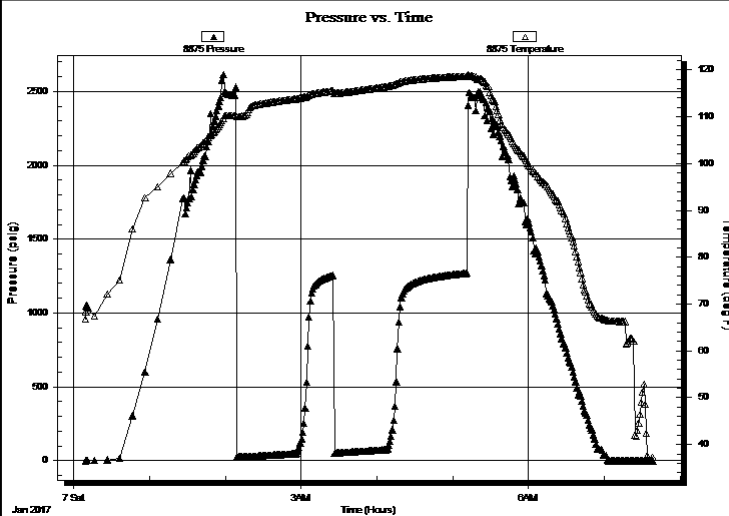
Serial #: 8875

Inside

Press@RunDepth: psig @ 4871.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.01.07 End Date: 2017.01.07 Last Calib.: 2017.01.07
Start Time: 00:09:22 End Time: 07:38:16 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: BOB in 16 min.
IS: Surface blow died in 10 min.
FF: BOB in 10 min.
FS: Surface blow built to 2 1/2" died in 30 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcgo 15%g 55%o 30%m	0.87
77.00	mcgo 10%g 80%o 10%m	1.08
0.00	729 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65653 **DST#: 4**
Test Start: 2017.01.07 @ 00:09:44

Tool Information

Drill Pipe:	Length: 4856.00 ft	Diameter: 3.80 inches	Volume: 68.12 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 68.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4870.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Stubb	1.00			4844.00	
Shut In Tool	5.00			4849.00	
Hydraulic tool	5.00			4854.00	
Jars	5.00			4859.00	
Safety Joint	2.00			4861.00	
Packer	5.00			4866.00	27.00 Bottom Of Top Packer
Packer	4.00			4870.00	
Stubb	1.00			4871.00	
Recorder	0.00	8875	Inside	4871.00	
Recorder	0.00	8166	Outside	4871.00	
Perforations	2.00			4873.00	
Change Over Sub	1.00			4874.00	
Drill Pipe	32.00			4906.00	
Change Over Sub	1.00			4907.00	
Bullnose	5.00			4912.00	42.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

24-25-32 Finney, KS
Hicks A 1-24
Job Ticket: 65653 **DST#: 4**
Test Start: 2017.01.07 @ 00:09:44

Mud and Cushion Information

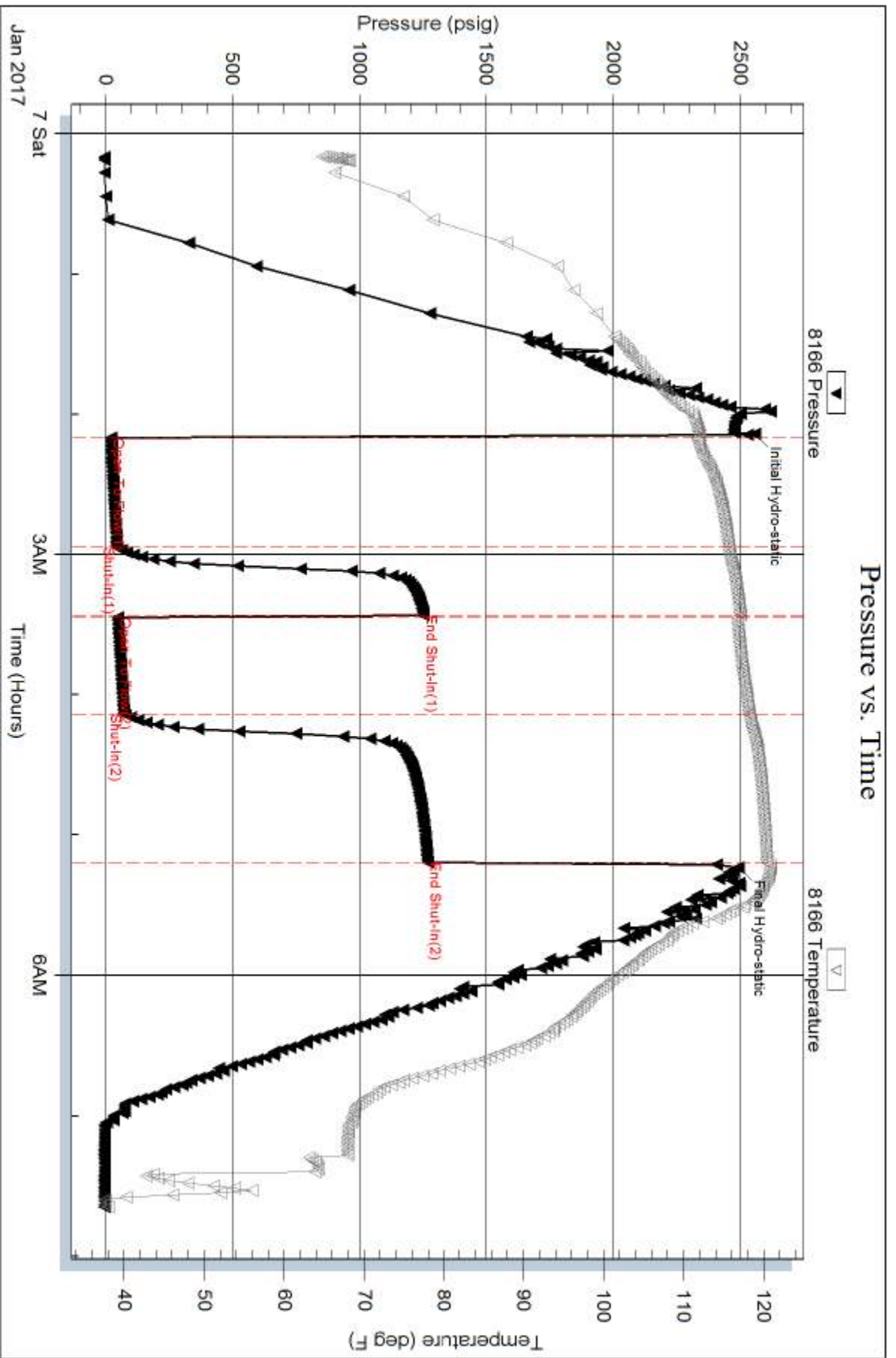
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcgo 15%g 55%o 30%m	0.870
77.00	mcgo 10%g 80%o 10%m	1.080
0.00	729 GIP	0.000

Total Length: 139.00 ft Total Volume: 1.950 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



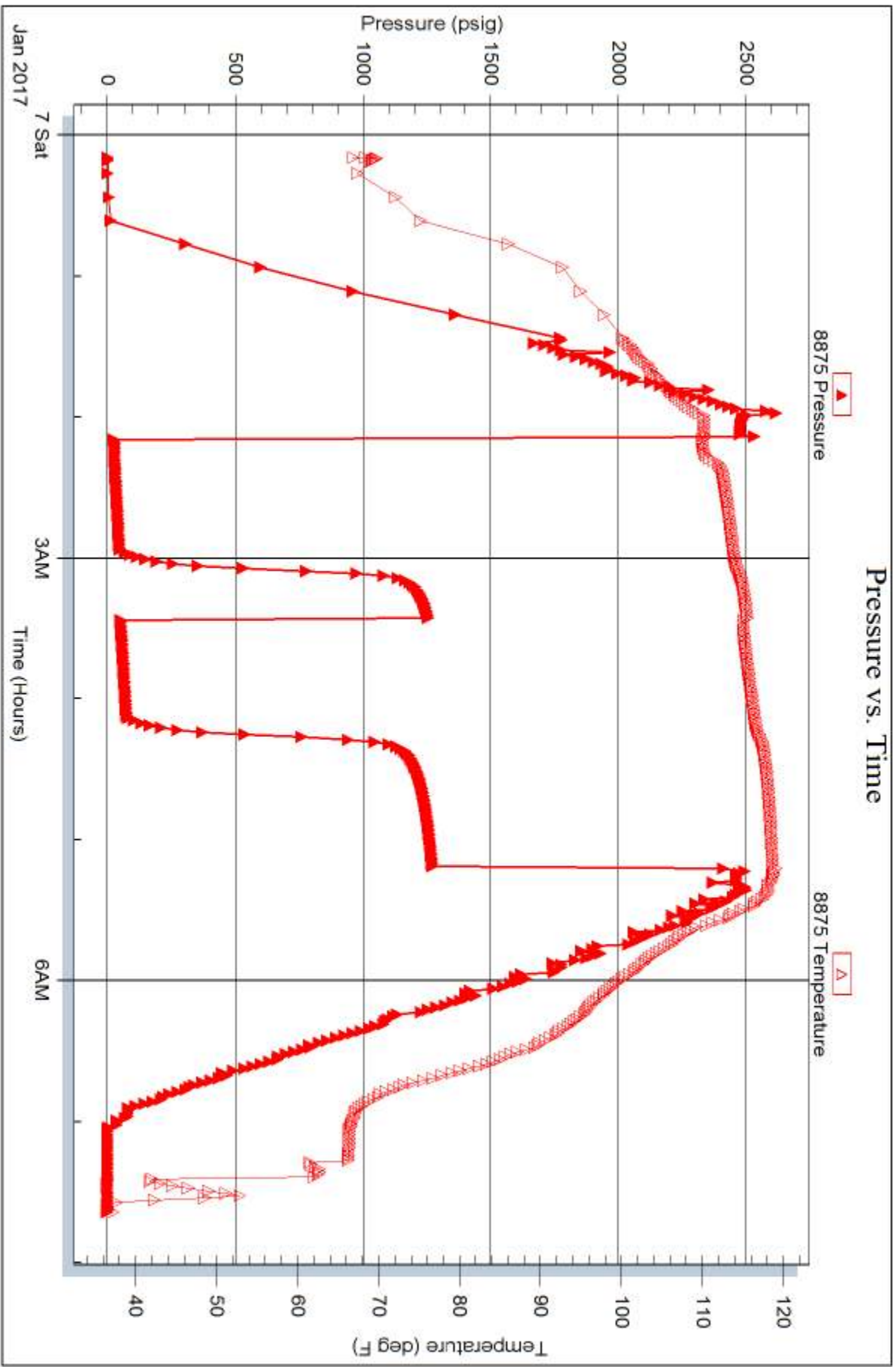
Serial #: 8875

Inside

American Warrior Inc

Hicks A 1-24

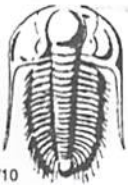
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 65653

Printed: 2017.01.10 @ 09:55:09



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65650**

Well Name & No. Hicks A 1-24 Test No. 1 Date 1-3-17
 Company American warrior #nc Elevation 2889 KB 2879 GL
 Address 3118 Cummings Rd Garden city, KS 67846
 Co. Rep / Geo. Kevin Timson Rig Puke #1
 Location: Sec. 24 Twp. 25 Rge. 32 Co. Finney State KS

Interval Tested 4362 4415 Zone Tested Lansing - 158
 Anchor Length 53 Drill Pipe Run 4351 Mud Wt. 9.4
 Top Packer Depth 4357 Drill Collars Run — Vis 50
 Bottom Packer Depth 4362 Wt. Pipe Run — WL 8.4
 Total Depth 4415 Chlorides 1500 ppm System LCM 2

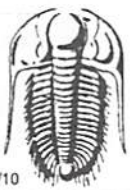
Blow Description IF: 1/4 blow built to 3/4 in 30 min.
IS: No return.
FF: No blow.
FS: Pulled tool.

Rec	Feet of	%gas	%oil	%water	%mud
<u>31</u>	<u>wcm oil spots</u>		<u>5</u>	<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 31 BHT 111 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2170 Test 1150 T-On Location 3:00
 (B) First Initial Flow 19 Jars 250 T-Started 5:02
 (C) First Final Flow 32 Safety Joint 75 T-Open 7:38
 (D) Initial Shut-In 1157 Circ Sub NIC T-Pulled 8:48
 (E) Second Initial Flow 36 Hourly Standby T-Out 10:51
 (F) Second Final Flow 41 Mileage 110 - 82.50 Comments
 (G) Final Shut-In — Sampler Ruined Shale Packer
 (H) Final Hydrostatic 2156 Straddle Ruined Packer
 Shale Packer Extra Copies
 Extra Packer Extra Recorder
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1557.50 MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65651**

Well Name & No. Hicks A 1-24 Test No. 2 Date 1-4-17
 Company American Warrior Inc Elevation 2889 KB 2879 GL
 Address _____
 Co. Rep / Geo. Kevin Timson Rig Duke #1
 Location: Sec. 24 Twp. 25 Rge. 32 Co. Finney State KS

Interval Tested 4404 4510 Zone Tested Lensing L
 Anchor Length _____ 106 Drill Pipe Run 4383 Mud Wt. 9.4
 Top Packer Depth _____ 4399 Drill Collars Run _____ Vis 59
 Bottom Packer Depth _____ 4404 Wt. Pipe Run _____ WL 7.6
 Total Depth _____ 4510 Chlorides 2500 ppm System LCM 2
 Blow Description IF: 1/4 blow built to 2,
IS: No return,
FF: Surface blow built to 1 1/2,
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>6cm</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 109 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

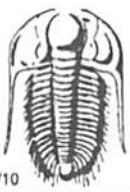
(A) Initial Hydrostatic 2229 Test 1150 T-On Location 00:00
 (B) First Initial Flow 21 Jars 250 T-Started 00:52
 (C) First Final Flow 30 Safety Joint 75 T-Open 3:25
 (D) Initial Shut-In 1000 Circ Sub NK T-Pulled 5:25
 (E) Second Initial Flow 30 Hourly Standby _____ T-Out 9:00
 (F) Second Final Flow 37 Mileage 110- 82.50 Comments _____
 (G) Final Shut-In 834 Sampler _____
 (H) Final Hydrostatic 2182 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1557.5 Total 1557.50 MP/DST Disc't _____

Approved By _____ Our Representative 

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65652**

Well Name & No. Hicks A 1-24 Test No. 3 Date 1-5-17
 Company American Warrior Inc Elevation 2889 KB 2879 GL
 Address _____
 Co. Rep / Geo. Kevin Timson Rig Duke #1
 Location: Sec. 24 Twp. 25 Rge. 32 Co. Finney State KS

Interval Tested 4600 4632 Zone Tested Ft Scott
 Anchor Length _____ 32 Drill Pipe Run 4603 Mud Wt. 9.5
 Top Packer Depth _____ 4595 Drill Collars Run _____ Vis 47
 Bottom Packer Depth _____ 4600 Wt. Pipe Run _____ WL 8.0
 Total Depth _____ 4632 Chlorides 2900 ppm System LCM 2

Blow Description IF: surface blow died in 7 min.
IS: No return.
FF: No blow.
FS: Aulted tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 112 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2327</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>2:10</u>
(B) First Initial Flow <u>15</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>3:49</u>
(C) First Final Flow <u>18</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>5:46</u>
(D) Initial Shut-In <u>990</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>6:56</u>
(E) Second Initial Flow <u>20</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>9:20</u>
(F) Second Final Flow <u>21</u>	<input checked="" type="checkbox"/> Mileage <u>110</u> - 82.50	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2336</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1557.50</u>
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1557.50</u>	

Approved By _____ Our Representative

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65653**

Well Name & No. Hicks A 1-24 Test No. 4 Date 1-6-17
 Company American Warrior Inc Elevation 2889 KB 2879 GL
 Address _____
 Co. Rep / Geo. Kevin Timson Rig Duke #1
 Location: Sec. 24 Twp. 25 Rge. 32 Co. Finney State KS

Interval Tested 4870 4912 Zone Tested St. Louis
 Anchor Length 42 Drill Pipe Run 4856 Mud Wt. 9.6
 Top Packer Depth 4865 Drill Collars Run — Vis 56
 Bottom Packer Depth 4870 Wt. Pipe Run — WL 7.2
 Total Depth 4912 Chlorides 1600 ppm System LCM 1 1/2

Blow Description IF: BoB in 16 min.
IS: surface blow died in 10 min.
FF: BoB in 10 min.
FS: surface blow built to 2 1/2 died in 30 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>57</u>	<u>MC90</u>	<u>10</u>	<u>80</u>	<u>10</u>	<u>—</u>
<u>62</u>	<u>MC90</u>	<u>15</u>	<u>55</u>	<u>30</u>	<u>—</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>729 GIP</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 139 BHT 120 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2556</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>22:10</u>
(B) First Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>00:09</u>
(C) First Final Flow <u>46</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2:08</u>
(D) Initial Shut-In <u>1252</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>5:08</u>
(E) Second Initial Flow <u>49</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1 1/4</u>	T-Out <u>7:39</u>
(F) Second Final Flow <u>73</u>	<input checked="" type="checkbox"/> Mileage <u>110-</u> 82.50	Comments <u>on the bank at 22:45</u>
(G) Final Shut-In <u>1267</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2492</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Packer <u>320</u>
Initial Shut-In <u>45 30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>370</u>
Final Shut-In <u>60 45</u>	<input checked="" type="checkbox"/> Day Standby <u>1.5d 1.5h</u>	Total <u>1927.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1557.50</u>	

Approved By _____ Our Representative

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Geological Report

American Warrior, Inc.

Hicks A #1-24

2469' FNL & 335' FWL

Sec. 24, T25s, R32w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Hicks A #1-24
2469' FNL & 335' FWL
Sec. 24, T25s, R32w
Finney County, Kansas
API # 15-055-22447-00-00

Drilling Contractor: Duke Drilling Co. Rig #1

Geologist: Kevin Timson

Spud Date: December 28, 2016

Completion Date: January 8, 2017

Elevation 2880' G.L.
2892' K.B.

Directions: From Garden City, KS, go South on Hwy 83
8 miles to Annie Scheer Rd. Go East 4.25 miles and
North into.

Casing: 1616' 8 5/8" #24 Surface Casing
4985' 5 1/2" #17 Production Casing

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "J. Long"
Full Sweep

Drillstem Tests: Four-Trilobite Testing "Brandon Turley"

Problems: None

Formation Tops
Hicks A #1-24
Sec. 24, T25s, R32w
2469' FNL & 335' FWL

Anhydrite	1860' +1032
Base	1942' +950
Heebner	3941' -1049
Lansing	3996' -1104
Stark	4361' -1469
Bkc	4477' -1585
Marmaton	4500' -1608
Pawnee	4578' -1686
Fort Scott	4606' -1714
Cherokee	4624' -1732
Morrow	4786' -1894
St. Gen	4843' -1951
RTD	5000' -2108
LTD	5000' -2108

Sample Zone Descriptions

- Lansing 'K'** (4375',-1483): **Covered in DST #1**
 Ls. Tan/Grey. Sub crystalline. Poor oomoldic and poor intercrystalline porosity. Fair stain. Fair saturation. Gas and oil bubbling from porosity. Poor to fair odor. 20 Units hotwire.
- Lansing 'L'** (4417', -1525): **Covered in DST #2**
 Ls. off white/tan. Sub crystalline. Good oomoldic and fair oolycastic porosity. Fair to good stain. Fair saturation. Show of free oil. Fair odor. 60 Unit hotwire.
- Pawnee** (4580', -1688): **Not Tested**
 Ls. Grey. Sub crystalline. Poor oolycastic porosity. Fair stain. Poor saturation. No show of free oil. Poor to fair odor. 30 Units hotwire.
- Fort Scott** (4612', -1720): **Covered in DST #3**
 Ls. Tan. Sub crystalline. Fair oomoldic and good oolycastic porosity. Good stain. Fair saturation. Show of free oil when broken. Fair odor. Unknown hotwire.
- St. Louis 'C'** (4878', -1986): **Covered in DST #4**
 Ls. Off white. Medium to sub crystalline. Fair oomoldic and fair oolycastic porosity. Fair stain. Fair saturation. Show of free oil. Fair to good odor. Unknown hotwire.

Drill Stem Tests
Trilobite Testing
"Brandon Turley"

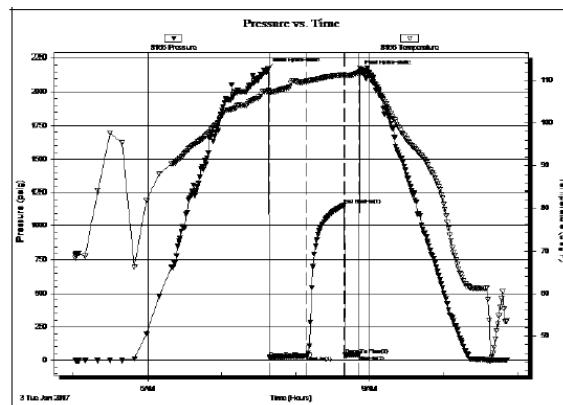
DST #1

Lansing 'K'

Interval (4362' – 4415') Anchor 53'

IHP	- 2170 #	
IFP	- 30" – WSB built to 3/4"	19-32 #
ISI	- 30" – No return	1157 #
FFP	- 10" – No blow	36-41 #
FSIP	- Pull Tool	NA
FHP	- 2156 #	
BHT	- 111° F	

Recovery: 31' WCM with oil spots



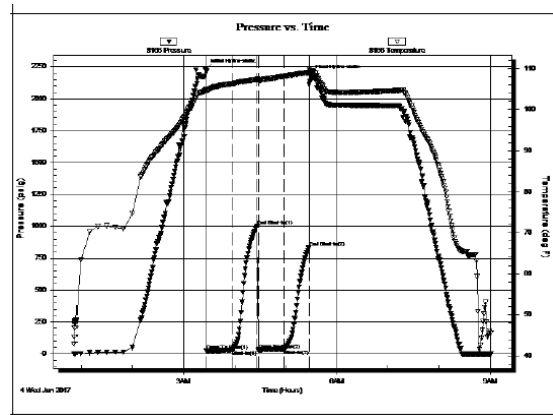
DST #2

Lansing 'L'

Interval (4404' - 4510') Anchor 106'

IHP	- 2229 #	
IFP	- 30" - WSB built to 2"	21-30#
ISI	- 30" - No return	1000#
FFP	- 30" - WSB built to 1.5"	30-37#
FSIP	- 30" - No return	834 #
FHP	- 2182#	
BHT	- 109°F	

Recovery: 60' OCM (10% Oil)



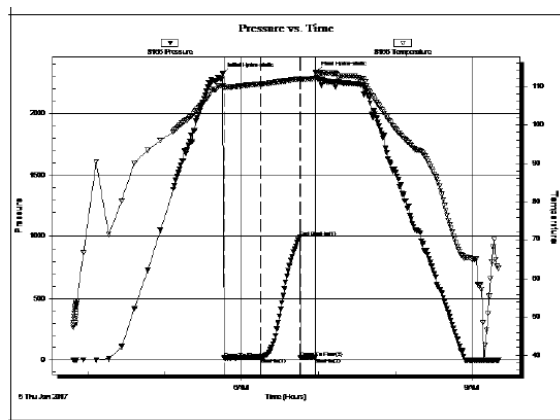
DST #3

Fort Scott

Interval (4600' - 4632') Anchor 32'

IHP	- 2322#	
IFP	- 30" - WSB died in 7 min	15-18#
ISI	- 30" - No return	990#
FFP	- 10" - No blow	20-21#
FSIP	- Pull Tool	NA
FHP	- 2336#	
BHT	- 112°F	

Recovery: 5' Mud



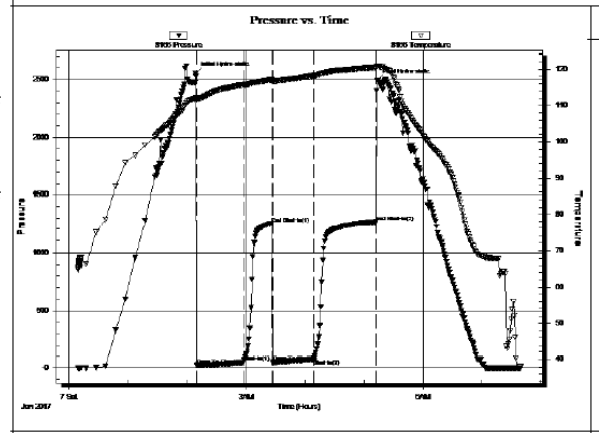
DST #4

St. Louis

Interval (4870' - 4912') Anchor 42'

IHP -2556#
 IFP -45" - BOB in 16 min 23-46#
 ISI -30" - WSB died in 10 min 1252#
 FFP -45" - BOB in 10 min 49-73#
 FSIP -60" - 2.5" died in 30 min 1267#
 FHP -2492#
 BHT -120°F

Recovery: 729' GIP
 77' MCGO (80% Oil)
 62' MCGO (55% Oil)



Structural Comparison

Formation	American Warrior, Inc Hicks A #1-24 Sec 24, T25s, R32w 2469' FNL & 335' FWL		Champlin Petro UI Potter #2-D Sec 21, T25s, R32w 2970' FSL & 2200' FEL		American Warrior, Inc. O'Brate-FLB #2-29 Sec 29, T25s, R31w 493' FNL & 439' FWL
Heebner	3941' -1049	-28	3898' -1021	+27	3931' -1076
Lansing	3996' -1104	-35	3946' -1069	+24	3983' -1128
Stark	4361' -1469	NA	NA	NA	NA
BKc	4477' 1585	-26	4436' -1559	+39	4479' -1624
Marmaton	4500' -1608	-28	4457' -1580'	+40	4503' -1648
Pawnee	4578' -1686	-18	4545' -1668	+43	4584' -1729
Fort Scott	4606' -1714	-21	4570' -1693	+41	4610' -1755
Cherokee	4624' -1732	-19	4590' -1713	+34	4621' -1766
Morrow	4786' -1894	+6	4777' -1900	+47	4796' -1941
St. Gen	4843' -1951	-20	4808' -1931	+9	1815' -1960

Summary

The location for the Hicks A #1-24 well was found via 3-D seismic survey. The new well ran structurally as expected. Four drill stems were conducted, one of which recovered commercial amounts of oil from the St. Louis Limestone formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Hicks A #1-24 well.

Perforations

Primary:	St. Louis	(4880' – 4888')
Secondary:	Fort Scott	(4613' – 4619')
	Pawnee	(4578' - 4586')
Before Abandonment:	Lansing 'L'	(4414' – 4420')
	Lansing 'K'	(4372' – 4380')
Gas Perfs:	Winfield	(2688' - 2694') (2678' - 2684') (2664' -2670')
	Krider	(2604' - 2614')
Disposal Perfs:	Platsmouth	(3881' - 3901')

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

