# CORRECTION #1

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1248847

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:				East West
Address 2:			Feet from North / South	Line of Section
City: S	tate: Zip	):+	Feet from East / West	Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:	:
Phone: ()			□NE □NW □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:, Long:	
Name:			(e.g. xx.xxxxx) (e	e.gxxx.xxxxx)
Vellsite Geologist:			Datum: NAD27 NAD83 WGS84	
Purchaser:			County:	
Designate Type of Completion:			Lease Name: Well #: _	
New Well Re	-Entrv	Workover	Field Name:	
		_	Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing:	
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth: Plug Back Total Depth:_	
OG CM (Cool Bod Mathana)	☐ GSW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at:	Feet
☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core	e Evol etc.):		Multiple Stage Cementing Collar Used? Yes No	
f Workover/Re-entry: Old Well In			If yes, show depth set:	Feet
-			If Alternate II completion, cement circulated from:	
Operator:			feet depth to:w/	
Vell Name:			leet deptil to:w/	SX CITIL.
Original Comp. Date:	_			
	_	IHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
☐ Plug Back	Conv. to GS	SW Conv. to Producer		
Commingled	Permit #:		Chloride content: ppm Fluid volume:	
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if hauled offsite:	
☐ ENHR	Permit #:		Operator Name:	
☐ GSW	Permit #:		Operator Name:	
			Lease Name: License #:	
•	ached TD	Completion Date or	Quarter Sec TwpS. R	
Recompletion Date		Recompletion Date	County: Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						



# 

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ving and shut-in pressu	ormations penetrated. Eures, whether shut-in preith final chart(s). Attach	essure reached stati	c level, hydrosta	tic pressures, bot		
		tain Geophysical Data a r newer AND an image		gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.gov	Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth a		Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
			conductor, surface, inte		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	EEZE RECORD		'	
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Off Zone							
Does the volume of the t	Ť	n this well? aulic fracturing treatment ex submitted to the chemical		Yes	No (If No, sk	ip questions 2 and ip question 3) out Page Three o	
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per			cture, Shot, Cemen		Depth
	.,,					,	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENF	IR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	Open Hole		Comp. Cor	nmingled	PRODUCTIO	N INTERVAL:
	bmit ACO-18.)	Other (Specify)	(Submit )	ACO-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Hoeme 2
Doc ID	1248847

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	264	common	200	
Production	8.625	5.5	15.5	4578	common	230	

# Black Tea Oil

# Hoeme 2

# RTD 4581

LTD cased hole 4537

Port Collar @ 2216 475 sks

5 1/2 set @ 4578 230 sks

8 5/8 set @ 264 200sks

### Perfs

Morrow	4412-26	600 gal
Morrow	4385-91	250 gal
Cherokee	4311-16	200 gal
Marmaton	4150-55	500 gal
L	4062-72	1000 gal
K	4030-38	800 gal
J	4002-05	did not treat
Н	3946-52	did not treat
F	3854-58	400 gal
Е	3826-33	700 gal
D	3810-14	400 gal
С	3772-82	1000 gal

# **Summary of Changes**

Lease Name and Number: Hoeme 2 API/Permit #: 15-109-21375-00-00

Doc ID: 1248847

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	264
Approved Date	02/06/2015	04/27/2015
CasingNumbSacksUse dPDF_1	180	200
CasingSettingDepthPD F_1	250	264
CasingSettingDepthPD F_2	4500	4578
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		221
Circulated From If Alternate II Completion - Cement		0
Circulated To If Alternate II Completion - Sacks of Cement		475

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Kelly Bushing Elevation	2799	2801
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2216
Perf_Record_1		see attached report
Plug Back Total Depth	4500	4537
Producing Formation	Kansas City/ Johnson	See Attached Report
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
Save Link TopsDatum1		<u>-</u>
	ditDetail.cfm?docID=12 41730	ditDetail.cfm?docID=12 48847
TopsDatum1	ditDetail.cfm?docID=12 41730	ditDetail.cfm?docID=12 48847 -1584
TopsDatum1 TopsDatum2	ditDetail.cfm?docID=12 41730	ditDetail.cfm?docID=12 48847 -1584 -1510
TopsDatum1 TopsDatum2 TopsDatum3	ditDetail.cfm?docID=12 41730	ditDetail.cfm?docID=12 48847 -1584 -1510 -1349

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth3		4150
TopsDepth4		3772
TopsName1	Kansas City	Morrow
TopsName2		Cherokee
TopsName3		Marmaton
TopsName4		Kansas City
Total Depth	4500	4581

# **Summary of Attachments**

Lease Name and Number: Hoeme 2

API: 15-109-21375-00-00

Doc ID: 1248847

Correction Number: 1

**Attachment Name** 



Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1241730

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15				
Name:		Spot Description:				
Address 1:		SecTwpS. R				
Address 2:		Feet from North / South Line of Section				
City: State: 2	Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
		Producing Formation:				
Oil WSW SWD	SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR☐ OG ☐ GSW	☐ SIGW	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet				
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx cmt.				
Original Comp. Date: Original						
Deepening Re-perf. Conv. to I	<u>.</u>	Drilling Fluid Management Plan				
	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	_	Chloride content:ppm Fluid volume:bbls				
		Dewatering method used:				
		Downtoning motion dood.				
		Location of fluid disposal if hauled offsite:				
		Operator Name:				
GSW Permit #:		Lease Name: License #:				
Canad Data as Data Data LTD	Completion Data and	Quarter Sec Twp S. R				
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1241730

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Hoeme 2
Doc ID	1241730

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

# ALLIED OIL & GAS SERVICES, LLC 064767

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTI		EXAS 760			ZEK	NCEPOINT:	Es-
DATE /1-24-14	SEC 30	TWP.4	RANGE 32	CALLED OUT	ON LOCATION Sideous	JOB START	JOB FINISH
HORM &	WELL#	2				COUNTY	STATE
OLD OR NEW (Ci				ly 225 4W	IN	Logan	155
CONTRACTOR	Lan		Einto #3	OWNER	Some	]	
TYPE OF JOB		Face	21.44	_			
HOLE SIZE	858	T.D.		CEMENT		,	-1.
CASING SIZE TUBING SIZE	8 78	DE	TH 2/5-1		DERED 180	Sto Com	3800
DRILL PIPE		DEF		_2%geL			
TOOL		DEF		-			
PRES. MAX		MIN	IMUM	_ COMMON_Z	80.515	@12.85	3222.00
MEAS. LINE		SHC	E JOINT	POZMIX		@	
CEMENT LEFT IN	CSG.	15-1		_ GEL	338-31	@ 150	169,00
PERFS. DISPLACEMENT	10	- 012 0	21	_ CHLORIDE _	502 #	@ 1.12	557,70
DISTLACEMENT		-92 B	51	_ ASC		_@	
	EQU	IPMENT				@	
DINAPTRICK	act tet m		local Forsto	-1 Mater	ich Total	@	3998.70
	CEMENT. HELPER	and the same of			/ /	0	
BULK TRUCK	HELPER		andon Wilki	(1000)	374.87/108	@	
	DRIVER	Tex	n (TUS)			_@	300
BULK TRUCK		- V		_		_@	
#	DRIVER			- HANDLING	1946404/17	-0 7.100	482.20
	RE	MARKS:			25 Bylmile	- 888 Em	
				-	SERVI		
- 3	.0.11			_			
Cenent	Did	Circ	islate.	_ DEPTH OF JO			
				_ PUMPTRUCK	Part of the last o		5/a. 25
				EXTRA FOOT MILEAGE		@ 7,75	231,00
				- MANIFOLD_		@ <u>Zi.(C)</u>	225100
			7 4.	Lightvel	icle		132,00
12.0			Thank you			@	
CHARGE TO:	Black	tea			(336.55)	(00)	00185
STREET				_	(336.32)	TOTAL	3,365.5
CITY	ST.	ATE	ZIP	-	PLUG & FLOAT	EQUIPME	NT
						@	
				No.		_@	
To: Allied Oil &	Gas Servi	ces, LLC.				_@	
			enting equipment				-
and furnish ceme	nter and h	elper(s) to	assist owner or	-		_@	
			e above work was			momile	
done to satisfaction						IOIAI	·
			nd the "GENERAL	DATED TATE	If Any)		
LEKMS AND CO	OITIUNG	NS" listed	on the reverse side				
					GES 1,314		
PRINTED NAME.	,			_ DISCOUNT _	131.42(10		ID IN 30 DAYS
SIGNATURE M	as in	Hald	enado		6,582.8	a Met	



FIELD RECEIPT NO. 10011124736

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.	PURCHASE	PURCHASE ORDER NO.	CUSTOME 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE	LEVARD, SUITE B	CITY	_ 0	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY YEAR BHIREPRESENTATIVE	WELL A	API NO: 15109213750000		WELL TYPE : New Well	Vell		
DISTRICT PP, PERRYTON		JOB DE	JOB DEPTH(ft)	4,580	WELL CLASS:			
WELL NAME AND NUMBER HOEME #2	ID NUMBER	TD WEL	TD WELL DEPTH(ft)		GAS USED ON JOB No Gas	JOB :		
WELL LOCATION:	LEGAL DESCRIPTION 30-14S-32W	COUNTY/PARISH	is $\frac{\lambda}{2}$	STATE	JOB TYPE CODE :	CODE:		
PRODUCT	DESCRIP	NOILA	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
100022	Class H Cement		sacks	140	40.100	5,614.00	45%	3,087.70
100275	Sodium Metasilicate		sql	26	4.100	397.70	45%	218.74
100295	Cello Flake		sql	52	5.100	280.50	45%	154.28
100404	Sodium Chloride		sql	332	0.520	172.64	45%	94.95
488019	FP-6L		gals	2	104.250	208.50	45%	114.68
488073	FL-62		sql	76	21.550	2,090.35	45%	1,149.69
499634	Kol-Seal, 50 lb bag		sql	880	1.250	1,100.00	45%	605.00
499680	Static Free		sql	4	40.700	162.80	45%	89.54
499702	ClayCare, Clay Treat-2C, 260 gl	tote	gals	5	147.000	735.00	45%	404.25
L425411-00	Lafarge Red Rock Poz		sack	110	16.400	1,804.00	45%	992.20
	IS .	SUB-TOTAL FOR Product Material				12,565.49	45.00%	6,911.03
A152	Personnel Per Diem Chrg - Cement Svc	ent Svc	ea	~	210.000	210.00	%0	210.00
M100	Bulk Materials Blending Charge		cu ft	171	5.450	931.95	45%	512.57
	S	SUB-TOTAL FOR Service Charges				1,141.95	36.72%	722.57
ARRIVE LOCATION:	MO. DAY YEAR TIME SERVIC 12 11 2014 11:10 INSTRU	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	K TO BEGIN H THE TERM	PER SERVICE S AND	SERVICE RE SERVICES L PERFORME	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	THE MATER AND ALL S MANNER.	RIALS AND ERVICES
CUSTOMER REP.		CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	TO ACCEP	S FORM AND	×	CUSTOMER AUTHORIZED AGENT	D AGENT	
SEE LAST P	SEE LAST PAGE FOR GENERAL TEDMS AND CONDITIONS				HI	BHI APPROVED		
LENING	IND CONDITIONS	CUSTOMER AUTHORIZED AGENT	AGENT		7	くろう)では		



FIELD RECEIPT NO. 10011124736

CUSTOMER	BLACK	BLACK TEA OIL LLC	LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME 0040140	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	S	REET OR	STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVAR	EVARD, SUITE B	CITY	۲ ای	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY 12 11	Y YEAR 2014	BHI REPRESENTATIVE Lucas Kelly		WELL API NO: 15109213750000		WELL TYPE: New Well	Vell		
DISTRICT PP, PERRYTON				JOB	JOB DEPTH(ft)	4,580	WELL CLASS: Gas			
WELL NAME AND NUMBER HOEME #2	D NUMBE	œ		M QT	TD WELL DEPTH(ft)		GAS USED ON JOB No Gas	OB:		
WELL LOCATION:	_	EGAL DESCRIP 30-14S-32W	LEGAL DESCRIPTION 30-14S-32W	COUNTY/PARISH Logan	w ×	STATE ,	JOB TYPE CODE: Long String	E: String		
PRODUCT			DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
F061A	Cemer	nt Pumpin	Cement Pumping, 4001 - 5000 ft		6hrs	-	6,450.000	6,450.00	45%	3,547.50
F090	Fuel p	er pump o	Fuel per pump charge - cement		pump/hr	9	70.250	421.50	%0	421.50
1050	Cemer	Cement Head			dol	-	830.000	830.00	45%	456.50
J225	Data A	ocquisition	Data Acquisition, Cement, Standard		doį	-	2,130.000	2,130.00	45%	1,171.50
1390	Mileag	Mileage, Heavy Vehicle	Vehicle		miles	400	11.850	4,740.00	45%	2,607.00
J391	Mileag	e, Auto, F	Mileage, Auto, Pick-Up or Treating Van		miles	800	6.700	5,360.00	45%	2,948.00
J553	Circula	Circulating Equipment	oment		dol		2,380.000	2,380.00	45%	1,309.00
			S	SUB-TOTAL FOR Equipment	nt			22,311.50	44.15%	12,461.00
1401	Bulk D	elivery, D	Bulk Delivery, Dry Products		ton-mi	1463	3.940	5,764.22	45%	3,170.32
			SUB-TOTAL FOR	SUB-TOTAL FOR Freight/Delivery Charges	Se			5,764.22	45.00%	3,170.32
				FIELD ESTIMATE	щ			41,783.16	44.32%	23,264.92
ARRIVE LOCATION:	MO. DAY 12 11	Y YEAR 2014	TIME SERVICE OR	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	ITH THE TERI	PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	AT THE MATE TED AND ALL S E MANNER.	RIALS AND BERVICES
CUSTOMER REP.			REPRESENT	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	ITY TO ACCEP	T AND SIGN TI	×	CUSTOMER AUTHORIZED AGENT	ED AGENT	
SEE LAST PAGE FOR GENERAL	AGE FOI	R GENE		FIGOURIES GENECICAL	THE ACTUAL		×	BHI APPROVED		
A CIMINA P	NOO GNI			CUSTOMER AUTHORIZED AGENT	ED AGENI		5	WYXX MY		



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	BLACK TEA OIL LLC				004014	0040140007 - 0040140007		
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B	- T	CITY	STATE	ZIP CODE 67601		
DATE WORK	MO. DAY YEAR BHIREPRESENTATIVE 12 11 2014 Lucas Kelly	RESENTATIVE III	WELL API NO:		WELL TYPE: New Well	Well		
DISTRICT PP, PERRYTON			JOB DEPTH(ft)	4,580	WELL CLASS: Gas			
WELL NAME AND NUMBER HOEME #2	ND NUMBER		TD WELL DEPTH(ft)	(ft)	GAS USED ON JOB No Gas	JOB:		
WELL. LOCATION:	LEGAL DESCRIPTION	COUNTY/PARISH	SH	STATE	JOB TYPE CODE :	CODE: Long String	1	
PRODUCT	DE	DESCRIPTION	UNIT OF MEASURE	E QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
100022	Class H Cement		sacks	140	0			3,087.70
100275	Sodium Metasilicate		sql	26	1			218.74
100295	Cello Flake		lbs	54	4 555			151.47
100404	Sodium Chloride		lbs	332 *	2			94.95
488019	HP-6L		gals	7/	4			57.34
488073	FL-62		lbs	26	1			1,149.69
499634	Kol-Seal, 50 lb bag		lbs	880	0			605.00
499680	Static Free		lbs	## P	7			89.54
499702	ClayCare, Clay Treat-2C, 260 gl tote	260 gl tote	gals		22			404.25
L425411-00	Lafarge Red Rock Poz		sack	110	, 0			992.20
		SUB-TOTAL FOR Product Material	Material					6,850.88
A.152	Personnel Per Diem Chrg - Cement Svo	- Cement Svc	ea	,13 	_			210.00
M100	Bulk Materials Blending Charge	harge	cu ft	171	1			512.57
		SUB-TOTAL FOR Service Charges	charges					722.57
ARRIVE LOCATION:	MO. DAY YEAR TIME 12 11 2014 11:10	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND	E WORK TO BEG CE WITH THE TE LAST PAGE OF	IN PER SERVIC RMS AND THIS FORM ANI		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	AT THE MATER ED AND ALL SI MANNER.	RIALS AND ERVICES
CUSTOMER REP		REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	HORITY TO ACC	EPT AND SIGN	×	Play (1)   A   dOAC	DAGENT OF	lo o
SEE LAST	SEE LAST PAGE FOR GENERAL	Maxim Maidonade	Ş		HH N	BHI APPROVED		

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ore Sentence on Towardhay 11 2543 247 514



FIELD RECEIPT NO. 10011124736

	BLACK TE	BLACK TEA OIL LLC					00401	0040140007 - 0040140007		
MAIL INVOICE TO	STRE 10	STREET OR BOX NUMBER 1011 CENTENNIAL BOUL	JMBER JIAL BOULEVARD, SUITE B		CITY	∠S.	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY 12 11	YEAR BHIR 2014 Lucas	BHI REPRESENTATIVE Lucas Kelly	WELL API NO	NO:		WELL TYPE : New Well	Well		
DISTRICT PP, PERRYTON	7			JOB DEPTH(ft)	PTH(ft)	4,580	WELL CLASS:			
WELL NAME AND NUMBER HOEME #2	ND NUMBER			TD WEL	TD WELL DEPTH(ft)		GAS USED ON JOB	JOB:		
WELL LOCATION:	LEG	LEGAL DESCRIPTION	ON COUNTY/PARISH	RISH	o Z	STATE .	JOB TYPE CODE :	CODE:		
PRODUCT			DESCRIPTION		UNIT OF	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	AMOUNT
F061A	Cement F	Cement Pumping, 4001 - 5000 ft	1 - 5000 ft		6hrs	_				3,547.50
F090	Fuel per	Fuel per pump charge - cement	- cement		pump/hr	9				421.50
1050	Cement Head	lead			doj	-				456.50
J225	Data Acq	Data Acquisition, Cement, Standard	ent, Standard		doį	-				1,171.50
1390	Mileage, I	Mileage, Heavy Vehicle			miles	400				2,607.00
J391	Mileage, ,	Auto, Pick-Up	Mileage, Auto, Pick-Up or Treating Van		miles	800				2,948.00
J553	Circulatin	Circulating Equipment			doj	_				1,309.00
			SUB-TOTAL FOR Equipment	quipment						12,461.00
1401	Bulk Deliv	Bulk Delivery, Dry Products	lucts		ton-mi	1463				3,170.32
			SUB-TOTAL FOR Freight/Delivery Charges	Charges						3,170.32
			FIELD ESTIMATE	STIMATE						73 204 77
ARRIVE LOCATION:	MO. DAY 12 11	YEAR TIME 2014 11:10	Sec. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1	ZE WORK	TO BEGIN	PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	T THE MATE D AND ALL S MANNER.	RIALS AND SERVICES
CUSTOMER REP.			REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	IE LAST P	AGE OF TH TO ACCEP	IIS FORM AND T AND SIGN TH	×	CUSTOMER AUTHORIZED AGENT	D AGENT	
SEE LAST	SEE LAST PAGE FOR GENERAL	SENERAL	OKDEK.				# (;	BHI APPROVED	8	
TERMS	TERMS AND CONDITIONS	TIONS	CUSTOMER AUTHORIZED AGENT	HORIZED /	AGENT		7	13) Lastas	NA A	

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Operator Name: BLACK TEA OIL LLC

Well Name:

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD HOEME #2

December 10, 2014

Date:

Job ID: 10011124736 Estimate No: 101021448

### JOB SUMMARY/SERVICE ORDER

1000		
9qq 4.91		Density
sldd 9		Fill in for Rat hole
		Cement Slurry
94 0.9		Density
sidd 601		Displacement Fluid
		Displacement
1.36 cf/sack		Yield
24.3 ppg		Density
sidd f4		Arkoma Lite w/ Adds
		Cement Slurry
3.03 cf/sack		Yield
9qq 0.11		Density
27 bbls		Scavenger
		Scavenger Slurry
771 gals		Total Mix Water
	# 5.81 (Q.I. "050.4) .Q.O "S\1 8	Pump Via
	#\2dl 8.81 ,niS\1 &	Sasing Size
ni		ezič eloH
₩ 009,4		Depth (MD)
₩ 009'₺		Depth (TVD)

Summary of Changes Agreed to on Location (to be initialed by Customer):

CAREFULLY REVIEWED BY CUSTOMER. CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND

this Service Order: Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker

M1-11-51 :ated

\$25,574.70

1.06 cf/sack

Customer Authorized Representative

Estimated Price

Vield