CORRECTION #2

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1248926

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hala disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD		1	
Purpose:	Depth	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom						
Plug Off Zone							
	otal base fluid of the hydra	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes [No (If No, skip	o questions 2 and o question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plugs			cture, Shot, Cement		
	эреспу го	ootage of Each Interval Perf	orated	(Ar	nount and Kind of Mat	eriai Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	Producing Meth		Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		TETHOD OF COMPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole	Perf. Dually	Comp. Con	nmingled		ZIN IINI LI IVAL.
(If vented, Sub		Other (Specify)	(Submit)	ACO-5) (Subi	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	McGuire B 1
Doc ID	1248926

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	250	common	200	
Production	8.625	5.5	15.5	4408	common	230	

Summary of Changes

Lease Name and Number: McGuire B 1

API/Permit #: 15-109-21379-00-00

Doc ID: 1248926

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	264
Approved Date	03/24/2015	04/14/2015
CasingNumbSacksUse dPDF_1	180	200
CasingSettingDepthPD F_2	4500	4408
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
Completion Or Recompletion Date	11/28/2014	12/06/2014
Date Reached TD	11/28/2014	12/05/2014
Kelly Bushing Elevation	2678	2680
Producing Formation	Kansas City/Johnson	N/A

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Save Link Spud Or Recompletion Date	//kcc/detail/operatorE ditDetail.cfm?docID=12 47125 11/21/2014	//kcc/detail/operatorE ditDetail.cfm?docID=12 48926 11/28/2014
TopsDatum1	-1307	-1644
TopsDatum2		-1608
TopsDepth1	3978	4324
TopsDepth2		4288
TopsName1	Kansas City	Morrow
TopsName2		Johnson
Total Depth	4357	4408
Well Type	OIL	DH

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	Field Name:
☐ New Well ☐ Re-Entry ☐ Workover	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1242658

Form ACO-1
August 2013
Form must be Typed
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All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
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Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
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Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

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ALT I II III Approved by: Date:				

KOLAR Document ID: 1242658

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	McGuire B 1
Doc ID	1242658

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

ALLIED OIL & GAS SERVICES, LLC 064773 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SERVICE POINT:

SOUTHLAKE, TEXAS 76092			0966	ey
DATE 11-28-14 SEC. 9 TWP. 14 RANGE 32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
medire al			COUNTY	STATE STATE
OLD OR NEW Circle one)	y 235 46	NYENDO	20994	1/3
CONTRACTOR Landmark La	OWNER 50			
TYPE OF JOB Surface	OWNER SE	ع مرد		
HOLE SIZE 12/4 T.D. 275 /	CEMENT			
CASING SIZE 878 DEPTH 25		ERED 180		-01
TUBING SIZE DEPTH	29392L	EKED_ 13525	353 6011	2 5500
DRILL PIPE DEPTH	- arages			
TOOL DEPTH				
20,111	COMMON2	ica obs	- 1700	2002 0
		80 300	_	322200
CCMENTA PPY IN CCC	POZMIX		@	
PERFS.		338	@ -50	169.80
	CHLORIDE	501	@ 1,10	557170
1341 1	ASC		@	
EQUIPMENT	Material	Q_T61cQ	@	3948
PUMPTRUCK CEMENTER Andrew 1 Foodbar	1-1-	150/000	@	
# 431 HELPER Brando-Willis	250 (577)	SIJEUS.	<u> </u>	
BULK TRUCK	2011		@	
# 89/ DRIVER 05097 (TWS)			@	
BULK TRUCK			@	
DRIVER			@	
DRIVER	HANDLING_LS	74.64 cuff	@ 2148	482,70
	MILEAGE 2/2	5 tonfinite 8	188 704	232,60
REMARKS:		-	TOTAL	
		SERVIC	E	
	DEPTH OF JOB	2051		
Cenert Did Circulate	PUMP TRUCK			1512,25
	EXTRA FOOTA		@	10,
	MILEAGE 3			23/100
	MANIFOLD	bead	@	225.00
-1. 6.	Lightveh		@ 4,40	
Thank got	Eight & Car	700.0	@ 7//62	100100
CHARGETO: Black Tea				
MARGE 10: _ LOLOCK JEQ	1:25	155/		2 3/5/
STREET	(250	533 [[02]	TOTAL	3,3655
CITYSTATEZIP		/ -		
	Pl	LUG & FLOAT	EQUIPMEN	T
			@	
			@	
To: Allied Oil & Gas Services, LLC.			@	
You are hereby requested to rent cementing equipment			@	
			@	
and furnish cementer and helper(s) to assist owner or				
contractor to do work as is listed. The above work was			TOTAL	
done to satisfaction and supervision of owner agent or			IOIAL	
contractor. I have read and understand the "GENERAL	CALECTAN			
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If		175	_
PRINTED NAME ROBERSO WILLOWNO	TOTAL CHARG			
KINTED NAME TIMENTALO WWILLOWNOO	DISCOUNT Z			
SIGNATURE		65820	82 No.	F



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CUSTOMER	BLA	CK TE,	BLACK TEA OIL LLC	TC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME 004014(CUSTOMER NUMBER 0040140007 - 0040140007	-	INVOICE NUMBER
MAIL INVOICE TO		STREE 101	1 CENT	STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B	, SUITE B	CI	CITY	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO.	DAY 07	YEAR 2014	BHI REPRESENTATIVE Lucas Kelly	WE	WELL API NO: 15109213790000		WELL TYPE : New Well	Vell		
DISTRICT PP, PERRYTON	7				10r	JOB DEPTH(ft)	4,408	WELL CLASS:			
WELL NAME AND NUMBER MCGUIRE B #1	ND NUM	BER			/ QT	TD WELL DEPTH(ft)	4.408	GAS USED ON JOB	JOB :		
WELL LOCATION:		LEGA 19	3AL DESCRIP 19-14S-32W	LEGAL DESCRIPTION 19-14S-32W	COUNTY/PARISH	Y		JOB TYPE CODE :	CODE:		
PRODUCT				DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
100022	Clas	Class H Cement	ement			sacks	140	40.100	5,614.00	45%	3.087.70
100275	Sod	lium Me	Sodium Metasilicate	ate		lbs	76	4.100	397.70	45%	218.74
100295	Cell	Cello Flake	ø)			lbs	54	5.100	275.40	45%	151.47
100404	Sod	Sodium Chloride	nloride			sql	332	0.520	172.64	45%	94.95
488019	FP-6L	- 19				gals	2	104.250	208.50	45%	114.68
488073	FL-62	62				lbs	46	21.550	2,090.35	45%	1,149.69
499634	Kol-	Seal, £	Kol-Seal, 50 lb bag	g		lbs	880	1.250	1,100.00	45%	605.00
499680	Stat	Static Free	d)			lbs	4	40.700	162.80	45%	89.54
499702	Clay	yCare,	Clay Tr	ClayCare, Clay Treat-2C, 260 gl tote		gals	5	147.000	735.00	45%	404.25
L425411-00	Lafa	arge Re	Lafarge Red Rock Poz			sack	110	16.400	1,804.00	45%	992.20
ŧ				SUB-TOT/	B-TOTAL FOR Product Materia	rial			12,560.39	45.00%	6,908.22
A152	Pers	sonnel	Per Die	Personnel Per Diem Chrg - Cement Svc		ва	-	210.000	210.00	%0	210.00
M100	Bulk	< Mater	ials Ble	Bulk Materials Blending Charge		cu ft	171	5,450	931.95	45%	512.57
				SUB-TOTA	B-TOTAL FOR Service Charges	seí			1,141.95	36.72%	722.57
ARRIVE LOCATION:	MO. D	DAY Y	YEAR 2014 2	TIME SERVICE ORDE	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	ORK TO BEGIN	PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	THE MATER D AND ALL SE MANNER.	HALS AND
CUSTOMER REP.					REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	ITY TO ACCEP	T AND SIGN TH	×	CUSTOMER AUTHORIZED AGENT	ED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	AND CO	OR G	IONS		CUSTOMER AUTHORIZED AGENT	ED AGENT		N BHILL			
						1000		300	- XX		



FIELD RECEIPT NO. 10011123463

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME 0040140	CUSTOMER NUMBER	-	INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B	0 1	CITY	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY YEAR BHI REPRES 12 07 2014 Lucas Kelly	BHI REPRESENTATIVE Lucas Kelly	WELL API NO: 15109213790000	00006	WELL TYPE: New Well	/ell		
DISTRICT PP, PERRYTON			JOB DEPTH(ft)	4,408	WELL CLASS:			
WELL NAME AND NUMBER MCGUIRE B #1	ID NUMBER		TD WELL DEPTH(ft)	(ft) 4.408	GAS USED ON JOB	OB:		
WELL LOCATION:	LEGAL DESCRIPTION 19-14S-32W	I COUNTY/PARISH			JOB TYPE CODE:	:: Strina		
PRODUCT	ä	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
F061A	Cement Pumping, 4001 - 5000 ft	- 5000 ft	6hrs	_	6,450.000	6.450.00	45%	3 547 50
F090	Fuel per pump charge - cement	ement	pump/hr	9		421.50	%0	421.50
1050	Cement Head		doj	_	830.000	830.00	45%	456.50
J225	Data Acquisition, Cement, Standard	; Standard	doį	-	2,130.000	2,130.00	45%	1,171.50
1390	Mileage, Heavy Vehicle		miles	400	11.850	4,740.00	45%	2,607.00
J391	Mileage, Auto, Pick-Up or Treating Van	Treating Van	miles	800	6.700	5,360.00	45%	2,948.00
J553	Circulating Equipment		doį		2,380.000	2,380.00	45%	1,309.00
		SUB-TOTAL FOR Equipment	uipment			22,311.50	44.15%	12,461.00
1401	Bulk Delivery, Dry Products	ts	ton-mi	1463	3.940	5,764.22	45%	3,170.32
	ns	SUB-TOTAL FOR Freight/Delivery Charges	Charges			5,764.22	45.00%	3,170.32
		FIELD ESTIMATE	TIMATE			41,778.06	44.32%	23,262.11
	MO. DAY YEAR TIME \$	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	E WORK TO BEGII	N PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	T THE MATER ED AND ALL SI MANNER.	RIALS AND ERVICES
CUSTOMER REP.		CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS OPPIER	HORITY TO ACCE	HIS FORM AND PT AND SIGN T	×	CUSTOMER AUTHORIZED AGENT	ED AGENT	
SEE LAST P,	SEE LAST PAGE FOR GENERAL				BHIA	BHI APPROVED	. <	
Commission	CNOT I GNO GN	CUSTOMER AUTHORIZED AGENT	ORIZED AGENT		T	D XVV X	S	

Page 2



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T NO.
PT NO.
EIPT NO.
CEIPT NO.
ECEIPT NO.
RECEIPT NO.
D RECEIPT NO.
LD RECEIPT NO.
ELD RECEIPT NO.

ME MATERIALS AND STATE SERVICES AND AGENT	CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOMI 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
Melican Registrative Melican Registration Melican Registrative Melican Registration	MAIL INVOICE TO	STREET OR BOX NUMBI	Z	CIT	× ×	STATE	ZIP CODE 67601		
TOWEL DEPTH(ft)	DATE WORK COMPLETED	DAY YEAR 07 2014	SENTATIVE	L API NO:	3	ELL TYPE :	Vell		
The Name of Part The Name of	DISTRICT PP, PERRYTON	7	JOB	DEPTH(ft)		ELL CLASS:			
The color The	WELL NAME A McGuire B #1	ND NUMBER	M QT	VELL DEPTH(ft	1,408	AS USED ON .			
Class Carlo Flake Carlo	WELL LOCATION:	LEGAL DESCRIPTION	COUNTY/PARISH Rush	8 3		DB TYPE COD	E:		
Sacks 140 Lafate Less	PRODUCT	DES		UNIT OF MEASURE	YTITN	LIST PRICE UNIT	GROSS	% DISC.	NET
5 Sodium Metasilicate Ibs Sodium Metasilicate Ibs Sodium Metasilicate Ibs Sodium Chloride Ibs Ibs Sodium Chloride Ibs Ibs Sodium Chloride Ibs	100022	Class H Cement		sacks	140				3 087 70
Sodium Chloride	100275	Sodium Metasilicate		lbs	97				21874
11.1 1.1	100295	Cello Flake		sql	54 5	6			151.47
1.14 Static Free	100404	Sodium Chloride		sql	332				94.95
Static Free	488019	FP-6L		gals	<u></u>				57.34
For Seal, 50 lb bag Ibs 880	488073	FL-62		sql	976				1,149,69
Static Free ClayCare, Clay Treat-2C, 260 gl tote 2 ClayCare, Clay Treat-2C, 260 gl tote SuB-TOTAL FOR Product Material Personnel Per Diem Chrg - Cement Svc Bulk Materials Blending Charge SuB-TOTAL FOR Service Charges A CONDITIONS E LAST PAGE FOR GENERAL Static Free Sub-TOTAL FOR Product Material Sub-TOTAL FOR Service Charges Conditions Per Service Receipt and Signature Authorize Work TO BEGIN PER SERVICE Services ustrab water attachments and Conditions PRINTED ON THE LAST PAGE OF THIS FORM AND CONDITIONS CISTOMER REP. Sack 110 6.6 6.6 6.7 171 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICES LISTED MAN BANGER MATTHE MATTERIALS AND SERVICES LISTED MAY BAND ALL SERVICES AND SERVICES AND ALL SERVICES AND SERVICES AND SERVICE AND SIGN THIS MAY BE MATERIALS AND SERVICES AND SERVICES AND ALL SERVICES AND SERVI	499634	Kol-Seal, 50 lb bag		sql	880				605.00
ClayCare, Clay Treat-2C, 260 gl tote Sack 1100 Lafarge Red Rock Poz SUB-TOTAL FOR Product Material Bulk Materials Blending Charge Cuft 171 SUB-TOTAL FOR Service Charges Charges Charges Charge Per Licerity That The Materials AND SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT THE MATERIALS AND REPRESENT THAT THAT THE MATERIALS AND REPRESENT THAT THE MATERIALS AND REPRESENT T	499680	Static Free		sql	4				89.54
Sub-Total For Product Material Personnel Per Diem Chrg - Cement Svc Bulk Materials Blending Charge Bulk Materials Blending Charge Bulk Materials Blending Charge Sub-Total For Service Charges Sub-Total For Service Charges Sub-Total For Service Charges TON 12 06 2014 21:00 INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT PHAT I HAVE AUTHORIZE WORK TO ACCEPT AND SIGN THIS SERVICE MANNER. Bulk Materials Blending Charge Cu ft 171 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED AND ALL SERVICES PROGRAM AND REPRESENT PHAT THE MATERIALS AND SERVICES LISTED AND ALL SERVICES FOR MANNER. BHI APPROVED BH	499702	ClayCare, Clay Treat-2C, 26	50 gl tote	gals	ις.				404.25
Personnel Per Diem Chrg - Cement Svc Bulk Materials Blending Charge Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges Cu ft 171 SUB-TOTAL FOR Service Charges Long Charges SUB-TOTAL FOR Service Charges Conditions In Service Charges Conditions Printed On THE LAST PAGE OF THIS FORM AND CONDITIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS REPRESENTATION THAVE AUTHORIZE WORK TO BEGIN PER SERVICE SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES SERVICES LISTED WERE RECEIVED AND ALL SERVICES CONDITIONS REPRESENTATION THE LAST PAGE OF THIS FORM AND CONDITIONS REPRESENTATION THE LAS	L425411-00	Lafarge Red Rock Poz		sack	110				992.20
Bulk Materials Blending Charge Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges SUB-TOTAL FOR Service Charges A Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges SUB-TOTAL FOR Service Charges A Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges A Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges A Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges A Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges SERVICE RECEIPTY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES LISTED AND ALL SERVICES L			SUB-TOTAL FOR Product Materi	ial					6,850.88
Bulk Materials Blending Charge SUB-TOTAL FOR Service Charges A. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICE RECEIPT: I CERTIFY THAT THAT THE MATERIALS AND SERVICE RECEIPT: I CERTIFY THAT THAT THE MATERIALS AND SERVICE RECEIPT: I CERTIFY THAT THAT THAT THAT THAT THAT THAT THA	A152	Personnel Per Diem Chrg -	Cement Svc	œ	4				210.00
MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND CONDITIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS IN ACCORDANCE WITH THE TERMS AND SERVICES LISTED WERE RECEIVED AND SERVICES SERVICE SERVICE SERVICE SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. **CO14** 21:00** INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS **CO14** 21:00** INSTRUCTION IN ACCORDANCE WITH THE TERMS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. **CO14** 21:00** INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. **CO14** 21:00** ORDER: 1 AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. **CO14** 21:00** ORDER: 1 AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND CONDITIONS **CO14** AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND CONDITIONS **CO14** AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES AND SERVICES AN	M100	Bulk Materials Blending Cha	arge		171				512.57
MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE 12 06 2014 21:00 INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT PHAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. AND CONDITIONS CITETAMED AITHORIZED ACENT			SUB-TOTAL FOR Service Charge	Ø di					722.57
PAGE FOR GENERAL AND CONDITIONS CUISTOMED AUTHORIZE PAGE OF THIS FORM AND REPRESENT PHAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS X AND CONDITIONS CUISTOMED AUTHORIZED ACENT	ARRIVE LOCATION:	DAY YEAR TIME 06 2014 21:00	RVICE ORDER: I AUTHORIZE WO STRUCTIONS IN ACCORDANCE W	RK TO BEGIN	PER SERVICE IS AND	SERVICE RE SERVICES L	SCEIPT: I CERTIFY THA ISTED WERE RECEIVE D IN A WORKMANI IKF	T THE MATE	RIALS AND ERVICES
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	SEE LAST F		CUSTONNER AUTHORIZE	ED AGENT		Ø	APPROVED		



FIELD RECEIPT NO. 10011123463

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOM	CUSTOMER NUMBER		INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B	9 I	CITY	STATE	ZIP CODE 67601		
DATE WORK A	MO. DAY YEAR BHI REPRES 12 07 2014 Lucas Kelly	SENTATIVE	WELL API NO:		WELL TYPE : New Well			
DISTRICT PP, PERRYTON		7	JOB DEPTH(ft)	4.408	WELL CLASS:			
WELL NAME AND NUMBER McGuire B #1) NUMBER	F	TD WELL DEPTH(ft)	4.408	GAS USED ON JOB	JOB:		
WELL LOCATION:	LEGAL DESCRIPTION	ON COUNTY/PARISH			JOB TYPE CODE :	CODE :		
PRODUCT		DESCRIPTION	UNIT OF MEASURE	E QUANTITY	LIST PRICE UNIT	ROSS	% DISC.	NET
F061A	Cement Pumping, 4001 - 5000	- 5000 ft	6hrs	-				3,547.50
J050	Cement Head	Cement	pump/hr iob	9 +				421.50
J225	Data Acquisition, Cement, Standard	nt, Standard	dot	- 4-				1 171 50
1390	Mileage, Heavy Vehicle		miles	400				2,607.00
J391 IEE2	Mileage, Auto, Pick-Up or Treating Van	or Treating Van	miles	800				2,948.00
2007	Circulating Equipment		dol	-				1,309.00
		SUB-101AL FOR Equipment	pment					12,461.00
1401	Bulk Delivery, Dry Products	cts	ton-mi	1463				3,170.32
	าร	SUB-TOTAL FOR Freight/Delivery Charges	larges					3,170.32
		FIELD ESTIMATE	MATE					0000
			1					23,204.7
ARRIVE M LOCATION: 1	MO. DAY YEAR TIME 12 06 2014 21:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	WORK TO BEGIL E WITH THE TER	N PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WIGHT MAY MAN HE MANNING MANNING THE M	THE MATER	RIALS AND ERVICES
CUSTOMER REP.		CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	LAST PAGE OF 1 ORITY TO ACCE	'HIS FORM AND PT AND SIGN TH		CUSTOMER AUTHORIZED AGENT	AGENT	
SEE LAST PA	SEE LAST PAGE FOR GENERAL	סאקש.			/	BHI APPROVED		
I EKMS AR	LEKIMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	RIZED AGENT		X	200		



Estimate No: 1000795881

\$25,574,70

1.06 cf/sack

Operator Name: BLACK TEA OIL LLC

McGuire B #1

Well Name:

Date:

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD

December 5, 2014

JOB SUMMARY/SERVICE ORDER

Job ID: 10011123463

6-1-1		
gqq 4.91		Density
sldd 9		Fill in for Rat hole
1000000		Cement Slurry
gqq 0.9		Density
sldd 601		Displacement Fluid
		Displacement
1.36 cf/sack		Yield
Pdq E.Al		Density
aldd f4		Arkoma Lite w/ Adds
		Cement Slurry
3.03 cf/sack		Yield
eqq 0.11		Density
27 bbls		Scavenger
		Scavenger Slurry
21sg 177		Total Mix Water
	# 6.81 (Q.I. "089.4) . G.O "S\18	Fil qmu
	fl\2\1 6.2\ (ni\2\1 &	Sasing Size
ni		ezi2 eloH
∄ 009,4		Depth (MD)
₩ 009,4		Depth (TVD)

Summary of Changes Agreed to on Location (to be initialed by Customer):

CAREFULLY REVIEWED BY CUSTOMER. CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND

this Service Order: Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker

Customer Authorized Representative

Estimated Price