CORRECTION #1

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1248941

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:	SecTwpS. R		
Address 2:	Feet from North / South Line of Section		
City:	Feet from _ East / _ West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:			
Wellsite Geologist:			
Purchaser:			
Designate Type of Completion:	Lease Name: Well #:		
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:		
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Feet from North / South Line of Section Feet from Reast West Line of Section Peet from East / West Line of Section Feet from East / West Line of Section Feet from East / West Line of Section Feet from Section Corner: NE NW SE SW SE SE		
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:		
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan		
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)		
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls		
Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #:			
GSW Permit #:			
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West		
Recompletion Date Recompletion Date	Countv: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Confidentiality Requested		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II Approved by: Date:		



Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R [East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Log	ing and shut-in pressur o surface test, along wit g, Final Logs run to obt	rmations penetrated. D res, whether shut-in pre th final chart(s). Attach ain Geophysical Data a r newer AND an image f	ssure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bo d.	ttom hole tempe	erature, fluid recovery,
Drill Stem Tests Taken (Attach Additional S		Yes No		og Formatic	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Nam	Э		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-c	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SOL	EEZE DECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	EEZE RECORD	Type and	Percent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	040.00 0004	2 Type and Followith Additives			
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) (If No, skip question 3) (If No, fill out Page Three of the ACO-1)							
Shots Per Foot		N RECORD - Bridge Plugs otage of Each Interval Perf			cture, Shot, Cemen		d Depth
				,		,	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)	
Date of First, Resumed	Production, SWD or ENHI	R. Producing Meth		Gas Lift C	other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bb		Mcf Wate			Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	h.	METHOD OF COMPLE	TION.		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole		Comp. Con	nmingled mit ACO-4)	THODOUTIC	ZIN IINI ETIVAE.
(If vented, Sub	omit ACO-18.)	Other (Specify)	,000				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	McGuire C 1
Doc ID	1248941

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	250	common	225	
Production	8.625	5.5	15.5	4500	common	220	

Black Tea Oil

Mcguire C1

RTD @ 4520

LTD @ 4082

Port collar @ 2156 Did not do Plugged well

5 ½ set @ 4115' 220 sks

8 5/8 set @ 264' 225 sks

Perfs

K	3983-90	did not treat

C 3772-82 1000 gal

A 3752-63 700 gal

Summary of Changes

Lease Name and Number: McGuire C 1

API/Permit #: 15-109-21381-00-00

Doc ID: 1248941

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	264
Approved Date	02/13/2015	04/14/2015
CasingNumbSacksUse dPDF_1	180	225
CasingNumbSacksUse dPDF_2	230	220
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement	2100	
Circulated From If Alternate II Completion - Cement	0	
Circulated To If Alternate II Completion - Sacks of	450	
Cement Kelly Bushing Elevation	2686	2688

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Multiple Stage Cementing Collar Depth	2100	
Multiple Stage Cementing Collar Used?	Yes	No
Perf_Record_1		See attached report
Plug Back Total Depth		4082
Producing Formation	Kansas City/Johnson	N/A
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	42673 -1307	48941 -1064
TopsDepth1	2986	3752
Total Depth	4500	4520

Summary of Attachments

Lease Name and Number: McGuire C 1

API: 15-109-21381-00-00

Doc ID: 1248941

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1242673

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

KOLAR Document ID: 1242673

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	McGuire C 1
Doc ID	1242673

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

GLOBAL CEMENTING, L.L.C.

1566

REMIT TO

18048 170RD

RUSSELL, KS 67665

SERVICE POINT;	
SERVICE I OILVE	
AUSSICE, KD	

	SEC.	TWP.	RANGE	CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE /2 18-207							COUNTY	STATE
LEASE M GOIRF C	WELL#.	· .	LOCATION				LOGER	
OLD OR NEW YCIR	CLE ONE)				1. 18		_	
CONTRACTOR A	United to	Druce	<i>∟€</i>		OWNER			
TYPE OF JOB			1					
HOLE SIZE / 2 1/9"			.D. 273.89		CEMENT	175	-11 11 11	400
CASING SIZE 8 7/0		, D	EPTH 267,24		AMOUNT OR	DERED_//	DK Com	now
TUBING SIZE		D	EPTH			1/3 % 06 4	4901666	
DRILL PIPE		. I	DEPTH					
TOOL		I	DEPTH					
PRES. MAX		N	MINIMUM		COMMON		_ @	_
MEAS. LINE		S	HOE JOINT		POZMIX			
CEMENT LEFT IN CSC	3.		*		GEL		_ @	_
PERFS					CHLORIDE _		_ @	
DISPLACEMENT / 5	25 221				ASC		@	
DISTERCEMENT	EQUIPME	ENT					@	
	DQUAR							
PUMP TRUCK CI	EMENTER 7	RIAN			- 22		_ @	
	ELPER 8				-		@	
	ELI LICISIA	/					_ @	
BÜLK TRUCK # B/ DI	RIVER TIM	4.					_ @	1
	RIVER ///	7.5		-			_ @	
BULK TRUCK	DIVED							
# D	RIVER							
000			St. 12 (20)		MILEAGE			
RUM 6 JOINT : JOINT - PIT AN MIX MS 5X	SUFOG	1- CIR	SPLATE MUD	=	-		ERVICE	
5HUT 100 W/	200 PSI	- 2FM	FAT DID CH	MC.	DEPTH OF JO)B		-
					PUMP TRUC	K CHARGE		
					EXTRA FOO'	TAGE	_ @	
		10			MILEAGE _	26	_ @	
					MANIFOLD -		_ @	
			*				_ @	
_							_ @	_
CHARGE TO: BLA	CK Tra			-		F 18	TO	TAL
STREET								
CITY	STATE		ZIP			PLUG & FL	OAT EQUIPM	
			•		101 55			
Global Cementing,	L.L.C.,						_ @	
You are hereby re	equested to	rent cem	enting equipment	and			_ @	
furnish cementer a	nd helper(s	to assist	owner or contracto	or to			_ @	
do work as is listed	d. The abo	ve work w	vas done to satisfac	ction			_ @	
and supervision of	owner age	ent or cont	ractor. I have read	and			_ @	
understand the "C	GENERAL	TERMS	AND CONDITIO	NS"				
listed on the revers	e side.		· ·				TO	TAL
PRINTED NAME		11/11/1	a Lanala	5	CAT DO TAN	(If A mu)		
			Cal I to Dr. Lat Ch.	-				
SIGNATURE								IF PAID IN 30 DAYS
					DISCOUNT.			



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	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOMI 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL	STREET OR BOX NUMBER	IBER	Ö	CITY	STATE	ZIP CODE		
INVOICE TO	1014	1014 EAST 29TH	HA	HAYS	Kansas	67601		
DATE WORK M	MO. DAY YEAR BHI REPRESEN 12 26 2014 Joshua M Apel	TATIVE	WELL API NO: 15109213810000		WELL TYPE : New Well	Vell		
DISTRICT PP, PERRYTON		7	JOB DEPTH(ft)	V 4,115	WELL CLASS:			
WELL NAME AND NUMBER MCGUIRE C #1	NUMBER	F	TD WELL DEPTH(ft)	115	GAS USED ON JOB	JOB :		
WELL LOCATION:	LEGAL DESCRIPTION 25-14S-33W	COUNTY/PARISH			JOB TYPE CODE :	. : . : . : . : . : . : . : . : . : . :		
PRODUCT		DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET
100022	Class H Cement		sacks	140	40.100	5,614.00	45%	3.087.70
100275	Sodium Metasilicate		Ibs	97	4.100	397.70	45%	218.74
100295	Cello Flake		sql	55	5.100	280.50	45%	154.28
100404	Sodium Chloride		lbs	332	0.520	172.64	45%	94.95
488019	FP-6L		gals	2	104.250	208.50	45%	114.68
499634	Kol-Seal, 50 lb bag		sql	880	1.250	1,100.00	45%	605.00
499680	Static Free		sql	2	40.700	81.40	45%	44.77
499702	ClayCare, Clay Treat-2C, 260 gl tote	260 gl tote	gals	5	147.000	735.00	45%	404.25
L425411-00	Lafarge Red Rock Poz		sack	110	16.400	1,804.00	45%	992.20
		SUB-TOTAL FOR Product Materia	aterial			10,393.74	45.00%	5,716.57
A152	Personnel Per Diem Chrg - Cement Svc	- Cement Svc	ea	7-	210.000	210.00	%0	210.00
00 LW	Bulk Materials Blending Charge	tharge	cu ft	171	5.450	931.95	45%	512.57
		SUB-TOTAL FOR Service Charges	arges			1,141.95	36.72%	722.57
ARRIVE M	MO. DAY YEAR TIME : 12 26 2014 17:41	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	WORK TO BEGINE WITH THE TERI	PER SERVICE	SERVICE RE SERVICES L	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANI INC. MANNED	THE MATER	IALS AND
CUSTOMER REP.	Gerald	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	AST PAGE OF THORITY TO ACCER	HIS FORM AND T AND SIGN TH		CUSTOMER AUTHORIZED AGENT	AGENT	
SEE LAST PA	AL				10000	BHI APPROVED		
I EKMS AF	LERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	RIZED AGENT		×	2	1	

Page 1



FIELD RECEIPT NO. 10011128437

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOM 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1014 EAS	NUMBER 1014 EAST 29TH		CITY	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY YEAR BHI F 12 26 2014 Joshi	BHI REPRESENTATIVE Joshua M Apel	WELL API NO: 15109213810000	1810000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON			JOB DEPTH(ft)	4,115	WELL CLASS:			
WELL NAME AND NUMBER MCGUIRE C #1	ID NUMBER		TD WELL DEPTH(ft)	'H(ft)	GAS USED ON JOB	JOB:		
WELL LOCATION:	LEGAL DESCRIPTION 25-14S-33W	TION COUNTY/PARISH	SISH	102	JOB TYPE CODE :			
PRODUCT		DESCRIPTION	UNIT OF	DF QUANTITY	LIST PRICE UNIT	GROSS NIT AMOUNT	% DISC.	NET
F061A	Cement Pumping, 4001 - 5000 ft	01 - 5000 ft	6hrs		6,450.000	6,450.00	45%	3.547.50
F090	Fuel per pump charge - cement	- cement	pump/hr	9 9	70.250	421.50	%0	421.50
1050	Cement Head		doį	_	830.000	830.00	45%	456.50
J225	Data Acquisition, Cement, Standard	ent, Standard	doį	_	2,130.000	2,130.00	45%	1.171.50
7390	Mileage, Heavy Vehicle	Φ	miles	400	11.850	4,740.00	45%	2,607,00
J391	Mileage, Auto, Pick-Up or Treating	o or Treating Van	miles	400	6.700	2,680.00	45%	1,474.00
J553	Circulating Equipment		dol		2,380.000	2,380.00	45%	1,309.00
		SUB-TOTAL FOR Equipment	uipment			19,631.50	44.03%	10,987.00
1401	Bulk Delivery, Dry Products		ton-mi	1462	3.940	5,760.28	45%	3,168.15
		SUB-TOTAL FOR Freight/Delivery Charges	Charges			5,760.28	45.00%	3,168.15
		FIELD ESTIMATE	FIMATE			36,927.47	44.23%	20,594.29
	MO. DAY YEAR TIME 12 26 2014 17:41	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	E WORK TO BEC	SIN PER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	T THE MATER D AND ALL SE MANNER.	IALS AND RVICES
CUSTOMER REP.	Gerald	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	HORITY TO ACC	EPT AND SIGN THE		CUSTOMER AUTHORIZED AGENT	D AGENT	
SEE LAST PA	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BHI APPROVED		1
		CUSTOMER AUTHORIZED AGENT	ORIZED AGENT		N.	Company	Xie I	1

Page 2



FIELD RECEIPT NO. 10011128437

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTON	CUSTOMER NUMBER	INVOIC	INVOICE NUMBER
MAIL	STREET OR BOX NUMBER	JMBER	YLIC	>	Ot 100	10001-0040140001		
INVOICE TO:	1011 CENTENN	1011 CENTENNIAL BOULEVARD, SUITE B	HAYS	. √S	Kansas	ZIP CODE		
ED ED	MO. DAY YEAR BHIR 12 26 2014 Joshu	BHI REPRESENTATIVE WEI	WELL API NO: 15109213810000		WELL TYPE: New Well			
DISTRICT PP, PERRYTON		300	JOB DEPTH (ft)	4 115	WELL CLASS:		T	
WELL NAME AND NUMBER MCGUIRE C #1	NUMBER	V QT	TD WELL DEPTH (ft	2 4	GAS USED ON JOB	JOB:		
WELL LOCATION:	LEGAL DESCRIPTION 25-14S-33W	COUNT	00 2		JOB TYPE CODE:	E ss		
PRODUCT		DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	Long String GROSS NIT AMOUNT	DISC.	NET
100022	Class H Cement		Sacks	140		1		NOO
100275	Sodium Metasilicate		lbs	76				3,087.70
100295	Cello Flake		sq	75	57.			218.74
100404	Sodium Chloride		sq	330				151.47
488019	FP-6L		Siep	1 %	1 1			84.95
488073	FL-62		S S S	70)			57.34
499634	Kol-Seal, 50 lb bag		sq	088				1,149.69
499680	Static Free		Sq	Y	7			00.500
499702	ClayCare, Clay Treat-2C, 260 gl 1	, 260 gl tote	<u> </u>	ţ u	1			89.54
86710-1	5-1/2" Top Cem Plug, Nitrile cvr.	trile cvr, Phen	i co	, 4	(404.25
L425411-00	Lafarge Red Rock Poz		Sack	7 22				84.70
		SUB-TOTAL FOR Product Material	and the second					6,935.58
A152	Personnel Per Diem Chrg - Cement Svc	3 - Cement Svc	ea	-				210.00
2	Dun Materials Diending Unarge		cu ft	171				512.57
		SUB-101AL FOR Service Charges	v					722.57
ARRIVE MI	MO. DAY YEAR TIME 12 26 2014 17:41	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS	K TO BEGIN PI	ER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES	THE MATER AND ALL SI	HALS AND ERVICES
CUSTOMER REP.		PKIN I ED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	S FORM AND FIGN THIS ORD	REPRESENT THER.		CUSTOMER AUTHORIZED AGENT	AGENT	
SEE LAST PA TERMS AN	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	D AGENT			BHI APPROVED)	
Report Pentine of Departs. On	103a 865 S. 1993				TE	TANK CANN		



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CUSTOMER	BI ACK TEA OIL I C	CREDIT APPROVAL NO.	PURCHASE	PURCHASE ORDER NO.	CUSTOME	CUSTOMER NUMBER	-	INVOICE NUMBER
MANIE	CLUSTER OF THE CONTRACTOR OF T				0040140	004014000/ - 004014000/		
MAIL INVOICE TO	STREET OR BOX NUMBER		CITY	. (STATE	ZIP CODE		
.	NI CEN	D, SUILE B	HAYS	20	Kansas	67601		
COMPLETED 1	MO. DAY YEAR BHI REPRESENTATIVE 12 26 2014 Joshua M Apel	WELL API NO: 15109/	API NO: 15109213810000		WELL TYPE: New Well	ell		
DISTRICT PP, PERRYTON		JOB DE	JOB DEPTH (ft)	4,115	WELL CLASS:			
WELL NAME AND NUMBER MCGUIRE C #1	NUMBER	TD WEL	TD WELL DEPTH (ft)) G/4115	GAS USED ON JOB)B:		
WELL LOCATION:	LEGAL DESCRIPTION	COUNTY/PARISH	rs		JOB TYPE CODE :			
PRODUCT		Logan	UNIT OF	Kansas	Long String	GROSS	%	NET
CODE	DESCRIPTION		MEASURE	QUANTITY	PRICE UNIT	AMOUNT	DISC.	AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft		6hrs	-				3,547.50
F090	Fuel per pump charge - cement		pump/hr	9				421.50
7050	Cement Head		doį	-				456.50
3225	Data Acquisition, Cement, Standard		dol	-				1,171.50
1390	Mileage, Heavy Vehicle		miles	400				2.607.00
J391	Mileage, Auto, Pick-Up or Treating Van		miles	800				2,948.00
J553	Circulating Equipment		dol	~				1,309.00
	ns .	SUB-TOTAL FOR Equipment						12,461.00
1401	Bulk Delivery, Dry Products		ton-mi	1463				3,170.32
	SUB-TOTAL FO	SUB-TOTAL FOR Freight/Delivery Charges						3,170.32
		FIELD ESTIMATE						23,289.47
ARRIVE MO. LOCATION: 12	DAY YEAR TIME 26 2014 17:41	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS	TO BEGIN PE THE TERMS	R SERVICE AND CONDITIO		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANI IKE MANNER	T THE MATER D AND ALL S	RIALS AND ERVICES
CUSTOMER REP.	HAVE AUTHOR	FRINTED ON THE LAST PAGE OF THIS FORM AND KEPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	FORM AND R	EPRESENT THA		CUSTOMER AUTHORIZED AGENT	D AGENT	
SEE LAST PA	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CHETOMED AUTUODIZED ACEAT	FREDA		BHIA	BHIAPPROVED		
		USI OMER AUTHORIZED	AGENI		2	Sem Cash	4	



Operator Name: BLACK TEA OIL LLC Well Name:

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD

December 24, 2014

Date:

Job ID: 10011128437 Estimate No: 10011127891

JOB SUMMARY/SERVICE ORDER

07.478,89	Z\$	Estimated Price
1.06 cf/sack		Yield
2qq 4.81		Density
sldd 9		Fill in for Rat hole
		Cement Slurry
9qq 0.9		Density
s199 60 L		Displacement Fluid
		Displacement
1.36 cf/sack		Yield
24.3 ppg		Density
aldd 14		Arkoma Lite w/ Adds
		Cement Slurry
3.03 cf/sack		Vield
eqq 0.11		Density
27 bbls		Scavenger
		Scavenger Slurry
771 gals		Total Mix Water
	# 6.81 (Q.I. "089.4) .Q.O "S\1 8	Pump Via
	#\2\1 3.31 ,ni\2\1 3	Casing Size
ni 278.7		Hole Size
₩ 009,4		Depth (MD)
₩ 009'₺		Depth (TVD)

Summary of Changes Agreed to on Location (to be initialed by Customer):

TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CONDITIONS ON REMEDIES AND SHOULD BE CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE

SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign

Date:

Customer Authorized Representative

this Service Order: