



Confidentiality Requested:

☐ Yes ☐ No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

1249516

Form ACO-1

August 2013

**Form must be Typed  
Form must be Signed**

All blanks must be Filled

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer  
  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**
☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution
ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other (Specify) _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Wood A 1
Doc ID	1249516

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	250	common	225	
Production	8.625	5.5	15.5	4500	common	250	

## Summary of Changes

Lease Name and Number: Wood A 1

API/Permit #: 15-109-21384-00-00

Doc ID: 1249516

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	265
Approved Date	02/13/2015	04/14/2015
CasingNumbSacksUsedPDF_1	180	225
CasingNumbSacksUsedPDF_2	230	250
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From	2100	2616
If Alternate II Completion - Sacks of Cement	450	575
Kelly Bushing Elevation	3249	3251
Method Of Completion - Perf	No	Yes

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Multiple Stage Cementing Collar Depth	2100	2616
Perf_Record_1		4474-4490
Plug Back Total Depth	4500	4856
Producing Formation	Kansas City/Johnson	marmaton
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=12	../../../../kcc/detail/operatorEditDetail.cfm?docID=12
TopsDatum1	42681 -1307	49516 -1223
TopsDepth1	4549	4474
TopsName1	Kansas City	marmaton
Total Depth	4500	4903

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OIL & GAS CONSERVATION DIVISION

1242681

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- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: \_\_\_\_\_

☐ Dual Completion Permit #: \_\_\_\_\_

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☐ ENHR Permit #: \_\_\_\_\_

☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
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\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

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☐ NE ☐ NW ☐ SE ☐ SW

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Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

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Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

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Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Wood A 1
Doc ID	1242681

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	



# GLOBAL CEMENTING, L.L.C.

1562

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:  
RUSSELL, KS

DATE <u>12 23-2014</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Wood A</u>	WELL # <u>1</u>	LOCATION			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR LANDMARK DRILLING RIG #5

OWNER

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 273'

CASING SIZE 8 5/8" DEPTH 264.85'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS

DISPLACEMENT 15.5 BBL

EQUIPMENT

PUMP TRUCK CEMENTER BRAD

# P1 HELPER BUD

BULK TRUCK

# B1 DRIVER Tim

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 225 SY COMMON  
3% CC / 2% GEL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE @

TOTAL

## REMARKS:

RAN IN 6 JOINTS 8 5/8" CASING W/ 12' LANDING  
JOINT - RT ON SWEDGE - CIRCULATE MUD -  
PUMP 225 SY - DISPLACE W 15.5 BBL MUD -  
SHUT IN W/ 200 PSI - CEMENT DID CIRCULATE

## SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 34 @

MANIFOLD @

@

@

TOTAL

## PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

CHARGE TO: BLACK TEA OIL

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. THANK YOU!

PRINTED NAME Allen R. Phillips

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

FIELD RECEIPT NO. 723510050



CUSTOMER		BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER			
MAIL INVOICE TO		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE					
		1014 EAST 29TH		HAYS		Kansas		67601					
DATE WORK COMPLETED		MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO:		WELL TYPE:					
01 23 2015		Barry K Barkley		15109213840000		New Well							
DISTRICT		PP, PERRYTON		JOB DEPTH(ft)		WELL CLASS:							
				4.903		Oil							
WELL NAME AND NUMBER		WOOD A #1		TD WELL DEPTH(ft)		GAS USED ON JOB:							
				4.899		No Gas							
WELL LOCATION:		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:					
		16-14S-35W		Logan		Kansas		Long String					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
100022	Class H Cement			sacks	150	40.100	6,015.00	55%	2,706.75				
100275	Sodium Metasilicate			lbs	106	4.100	434.60	55%	195.57				
100295	Cello Flake			lbs	60	5.100	306.00	55%	137.70				
100404	Sodium Chloride			lbs	363	0.520	188.76	55%	84.94				
488019	FP-6L			gals	2	104.250	208.50	55%	93.83				
488073	FL-62			lbs	106	21.550	2,284.30	55%	1,027.94				
499634	Kol-Seal 50 lb bag			lbs	960	1.250	1,200.00	55%	540.00				
499680	Static Free			lbs	2	40.700	81.40	55%	36.63				
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5	147.000	735.00	55%	330.75				
L425411-00	Lafarge Red Rock Poz			sack	120	16.400	1,968.00	55%	885.60				
SUB-TOTAL FOR Product Material							13,421.56	55.00%	6,039.71				
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00				
M100	Bulk Materials Blending Charge			cu ft	302	5.450	1,645.90	55%	740.66				
SUB-TOTAL FOR Service Charges							1,855.90	48.78%	950.66				
ARRIVE LOCATION:		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
01 23 2015 12:00													
CUSTOMER REP.		Conrad											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS													
CUSTOMER AUTHORIZED AGENT													
X		BHI APPROVED											
X		CUSTOMER AUTHORIZED AGENT											

FIELD RECEIPT NO. 723510050



CUSTOMER				BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL INVOICE TO				STREET OR BOX NUMBER 1014 EAST 29TH		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK COMPLETED		MO. 01	DAY 23	YEAR 2015	BHI REPRESENTATIVE Barry K Barkley		WELL API NO: 15109213840000		WELL TYPE: New Well				
DISTRICT PP, PERRYTON						JOB DEPTH (ft) 4,903		WELL CLASS: Oil					
WELL NAME AND NUMBER WOOD A #1						TD WELL DEPTH (ft) 4,899		GAS USED ON JOB: No Gas					
WELL LOCATION:		LEGAL DESCRIPTION 16-14S-35W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String					
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.	
F061A		Cement Pumping, 4001 - 5000 ft		6hrs		1		6,450.000		6,450.00		55%	
F088		Cement Pumping, Additional hrs		hrs		2		900.000		1,800.00		55%	
F090		Fuel per pump charge - cement		pump/hr		6		70.250		421.50		55%	
J050		Cement Head		job		1		830.000		830.00		55%	
J225		Data Acquisition, Cement, Standard		job		1		2,130.000		2,130.00		55%	
J390		Mileage, Heavy Vehicle		miles		400		11.850		4,740.00		55%	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		400		6.700		2,680.00		55%	
J401		Bulk Delivery, Dry Products		ton-mi		2457		3.940		9,680.58		55%	
		SUB-TOTAL FOR Freight/Delivery Charges								9,680.58		55.00%	
		SUB-TOTAL FOR Equipment								19,051.50		55.00%	
		FIELD ESTIMATE								44,009.54		54.74%	
												19,919.81	

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

BHI APPROVED

FIELD RECEIPT NO. 723510050



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				4,903		Oil					
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100022		Class H Cement		sacks		150				2,706.75	
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488073		FL-62		lbs		106				1,027.94	
499634		Kol-Seal, 50 lb bag		lbs		960				540.00	
499680		Static Free		lbs		2				36.63	
499702		ClayCare, Clay Treat-2C, 260 gal tote		gals		5				330.75	
L425411-00		Lafarge Red Rock Poz		sack		120				885.60	
		SUB-TOTAL FOR Product Material								6,039.71	
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01		23	2015	12:00							
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F061A		Cement Pumping, 4001 - 5000 ft		6hrs		1				2,902.50	
F088		Cement Pumping, Additional hrs		hrs		2				810.00	
F090		Fuel per pump charge - cement		pump/hr		6				189.68	
J050		Cement Head		job		1				373.50	
J225		Data Acquisition, Cement, Standard		job		1				958.50	
J390		Mileage, Heavy Vehicle		miles		400				2,133.00	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		400				1,206.00	
J401		Bulk Delivery, Dry Products		ton-mi		2457				4,386.26	
		SUB-TOTAL FOR Freight/Delivery Charges								4,386.26	
		SUB-TOTAL FOR Equipment								8,573.18	
		FIELD ESTIMATE								19,919.81	
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								X BHI APPROVED <i>Barry K Barkley</i>			
								CUSTOMER AUTHORIZED AGENT			