CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1298179

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Coverning alord Paymeit #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huld disposal in haufed offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. TwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



Operator Name:			Lease Name:		.200	Well #:	
·	ec TwpS. R						
INSTRUCTIONS: Sho	ow important tops of t ing and shut-in press	formations penetrated. Dures, whether shut-in previth final chart(s). Attach	Detail all cores. Repessure reached stati	ort all final copi c level, hydrosta	es of drill stems te	sts giving inter	val tested, time tool
		btain Geophysical Data a or newer AND an image f		ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth ar		Sample
Samples Sent to Geole	ogical Survey	☐ Yes ☐ No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion etc		
Dumana of Othica	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONAL	. CEMENTING / SQL	JEEZE RECORD		-	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
	otal base fluid of the hydr	on this well? raulic fracturing treatment ex n submitted to the chemical o		Yes [Yes [Yes [No (If No, ski	p questions 2 and p question 3) out Page Three	
Shots Per Foot		ON RECORD - Bridge Plug- Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Meth		Gas Lift (Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bbls. G	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf. Dually (Submit)		mmingled mit ACO-4)		

Form	ACO1 - Well Completion					
Operator	Tailwater, Inc.					
Well Name	Finkenbinder 9-IWM					
Doc ID	1298179					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.8750	7	17	36	Portland	8	POZ
Production	5.6250	2.8750	6.45	694	Portland	113	50/50 POZ

Summary of Changes

Lease Name and Number: Finkenbinder 9-IWM

API/Permit #: 15-003-26412-00-00

Doc ID: 1298179

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	03/20/2015	03/21/2016
Date of First or Resumed Production or		06/24/2015
SWD or Enhr Perf_Depth_1		676'
Perf_Material_1		Shot
Perf_Record_1		667.5' - 676'
Perf_Shots_1		2
Producing Method Pumping	No	Yes
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
Well Type	46619 EOR	98179 OIL



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1246619

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R East West				
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Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
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Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:				
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls				
☐ Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1246619

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Used Type and Percent Additives					
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion				
Operator	Tailwater, Inc.				
Well Name	Finkenbinder 9-IWM				
Doc ID	1246619				

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.8750	7	17	36	Portland	8	POZ
Production	5.6250	2.8750	6.45	694	Portland	113	50/50 POZ

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290



104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES

% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: Invoice #: Lease Name: Well #: County:

1/15/2015 0016039 FINKENBINDER 9-IWM ANDERSON

© 90.000000€000		
HRS/QTY	Rate	Total
1.000	675.000	675.00
1.000	84.000	84.00
1.000	84.000	84.00
115.000	1.300	149.50
113.000	11.300	1,276.90 T
390.000	0.300	117.00 T
28.250	2.150	60.74 T
4,600.000	0.013	59.80 T
1.000	25.000	25.00 T
1.000	153.950-	153.95-T
1.000	99.250-	99.25-
,	390.000 28.250 4,600.000 1.000	390.000 0.300 28.250 2.150 4,600.000 0.013 1.000 25.000 1.000 153.950-

Net Invoice	2,278.74
Sales Tax: (7.65%)	105.99
Total	2,384.73

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

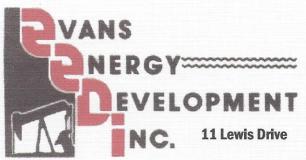
HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Martin oil properties			stomer Name:	Ticket No.:		50145				
Address:				AFE No.:	Date:			1/15/2015			
City, State, Zip:				Job type	Longstring 2 7/8 casing 5 5/8 hole						
Service District:				Well Details:	2 7/8 casing (@ 693 5 5/8	3 hole @ 699				
Well name & No.	Finkenbinder 9 - IWM			Well Location:		County:	Anderson	State:	Kansas		
Equipment #	Driver	Equipment#	Driver	Equipment #	Hours	TRUCK CALL				AM PM	TIME
26	Joe					ARRIVED AT JOB					
231	Tom					START OPERATION PM					
164-250	Troy					FINISH OPER	RATION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		AM PM	
108	Jeff					RELEASED		AM PM			
111	Tyler				MILES FROM STATION TO WELL						

Hooked onto 2 7/8 casing and achieved circulation.. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 113 sks of 50/50 poz mix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE..

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amour
:00101	Heavy Equip. One Way	mi	-	\$3.25	\$0.00	Discount		\$0.0
00102	Light Equip. One Way	mi		\$1.50	\$0.00			\$0.
23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%		\$607.
10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.
11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.
24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%		\$134.
01604	50/50 Pozmix Cement	sack	113.00	\$11.30	\$1,276.90	10.00%		\$1,149.
01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%		\$54.
01607	Bentonite Gel	lb	190.00	\$0.30	\$57.00	10.00%		\$51.3
01611	FLO-Seal	lb	28.25	\$2.15	\$60.74	10.00%		\$54.0
02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%		\$53.8
01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%		\$22.
IERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Tredit terms of sale for approved accounts are total invoice due on or before the 30th day from he date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 49c per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes tellinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately the and owing and subject to collection.				Gross:	\$ 2,531.94	Net:	\$	2,278.7
		Total	Taxable	\$1,385.49	Tax Rate:	7.650%	\geq	\sim
		Frac and Acid se	ervice treatments de	signed with intent		Sale Tax:	\$	105.9
		to increase production on newly drilled or existing wells are not taxable.				Total:	\$	2,384.7
		Date of Service: 1/15/2015						
e and owing and subj	ect to collection.	HSI Representative: Joe Blanchard Customer Representative: Dan Hutchenson			rd			
X								
	CUSTOMER AUTHORIZED AGENT							
	Customer Comments or Concerns:							



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc.
Finkenbinder #9-IWM
API #15-003-26,412
January 14 - January 15, 2015

Thickness of Strata	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
5	clay & gravel	27
99	shale	126
26	lime	152
69	shale	221
10	lime	231
6	shale	237
33	lime	270
7	shale	277
21	lime	298
3	shale	301
24	lime	325 base of the Kansas City
171	shale	496
3	lime	499
6	shale	505
6	lime	511 oil show
4	shale	515
12	oil sand	527 green, light bleeding
6	shale	533
1	coal	534
2	shale	536
18	oil sand	554 green, good bleeding
5	shale	559
2	coal	561
3	shale	564
4	lime	568
9	shale	577
2	lime	579
7	shale	586
5	lime	591
73	shale	664
2	limey sand	666 green & white, no bleeding
1.5	oil sand	667.5 brown, 100% bleeding
1	broken sand	668.5 brown & green 50% bleeding
1	oil sand	669.5 brown, 90% bleeding
2.5	broken sand	672 brown & green 50% bleeding
3	broken sand	675 brown & green, thin bleedin seams
24	shale	699 TD

Drilled a 9 7/8" hole to 35.2' Drilled a 5 5/8" hole to 699'

Set 35.2' of 7" surface casing with 8 sacks of cement.

Set 693.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

Core Times

	0010 111110	State of the second second second
	Minutes	Seconds
667		47
668		43
669		40
670		.33
671		37
672		35
673		35
674		39
675		36
676		37
677		40