CORRECTION #2

Confidentiality Requested: KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1259505

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			SecTwpS. R Eas	. West
Address 2:			Feet from North / South Line	of Section
City: Sta	ıte: Zi _l	p:+	Feet from	of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:	
Phone: ()			□NE □NW □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:, Long:	
Name:			(e.g. xx.xxxxx) (e.gxxx.x	xxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84	
Purchaser:			County:	
Designate Type of Completion:			Lease Name: Well #:	
New Well Re-E	=ntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW ☐ D&A	SWD ENHR	☐ SIGW ☐ Temp. Abd.	Elevation: Ground: Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	GSW		Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	G3VV	Temp. Abd.	Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core,	Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info			If yes, show depth set:	Feet
Operator:			If Alternate II completion, cement circulated from:	
Well Name:			feet depth to:w/_	_ sx cmt.
Original Comp. Date:			<u> </u>	
Deepening Re-perf.	Conv. to El	NHR Conv. to SWD	Drilling Fluid Management Plan	
☐ Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from the Reserve Pit)	
	D '' "		Chloride content:ppm Fluid volume:	bbls
☐ Commingled☐ Dual Completion			Dewatering method used:	
SWD			Location of fluid disposal if hauled offsite:	
☐ ENHR			Location of fluid disposal if flauled offsite.	
GSW			Operator Name:	
_			Lease Name: License #:	
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R	t West
Recompletion Date		Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			



Operator Name:			Lease N	Name:			Well #:	
Sec Twp	S. R	East Wes	t County:	:				
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ow important tops of fo ring and shut-in pressun o surface test, along wi g, Final Logs run to obt d in LAS version 2.0 or	es, whether shut th final chart(s). ain Geophysical	in pressure reach Attach extra shee Data and Final El	ned static le t if more sp ectric Logs	evel, hydrosta ace is neede	tic pressures, b d.	ottom hole temp	erature, fluid recovery,
Drill Stem Tests Taker (Attach Additional		Yes I	No	Log	Formation	on (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	Yes I	No	Name			Тор	Datum
Cores Taken Electric Log Run			No No					
List All E. Logs Run:								
			SING RECORD	New	Used			
			gs set-conductor, su			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose:	Depth		ONAL CEMENTIN		ZE RECORD		D	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cemer	t # Sacks	Used		Type and	Percent Additives	
Did you perform a hydraid Does the volume of the t	ulic fracturing treatment on otal base fluid of the hydra ring treatment information s	ulic fracturing treatr		· ·	Yes	No (If No, s	skip questions 2 ar skip question 3) iill out Page Three	,
-		N RECORD - Bridg					nt Squeeze Recor	
Shots Per Foot		otage of Each Inter				mount and Kind of I		Depth
TUBING RECORD:	Size:	Set At:	Packer At	: L	iner Run: [Yes N	o	
Date of First, Resumed	Production, SWD or ENHI	R. Producir	ng Method:	g Ga	s Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf	Water	В	bls.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF Perf.	COMPLETIC Dually Co	omp. Co	mmingled	PRODUCTIO	DN INTERVAL:

Form	ACO1 - Well Completion		
Operator	Merit Energy Company, LLC		
Well Name	Sequoyah Morrow Unit 401		
Doc ID	1259505		

All Electric Logs Run

7 III Eloculo Eogo Pari
ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 INCH
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 INCH
BOREHOLE COMPENSATED SONIC ARRAY LOG
CEMENT BOND LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
QUAD COMBO LOG
REPEAT SECTION
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion		
Operator	Merit Energy Company, LLC		
Well Name	Sequoyah Morrow Unit 401		
Doc ID	1259505		

Tops

Name	Тор	Datum
Heebner	3776	
Toronto	3796	
Lansing	3863	
Kansas City	4183	
Pawnee	4437	
Cherokee	4473	
Morrow	4661	
Chester	4717	
St Genevieve	4768	
St Louis	4859	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	Sequoyah Morrow Unit 401
Doc ID	1259505

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1726	Class C	565	See Attached
Production	7.875	5.5	17	4982	50/50 Poz Class H	230	See Attached

Summary of Changes

Lease Name and Number: Sequoyah Morrow Unit 401

API/Permit #: 15-055-22361-00-00

Doc ID: 1259505

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	07/10/2015	07/29/2015
Method Of Completion - Commingled	Yes	No
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 57519	//kcc/detail/operatorE ditDetail.cfm?docID=12 59505

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAI **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1248449

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15				
Name:		Spot Description:				
Address 1:		SecTwpS. R 🗌 East 🗌 West				
Address 2:		Feet from North / South Line of Section				
City: State:	_ Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
		Producing Formation:				
☐ Oil ☐ WSW ☐ SWD		Elevation: Ground: Kelly Bushing:				
		Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows		If yes, show depth set: Feet				
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx cmt.				
Original Comp. Date: Origin	al Total Depth:					
Deepening Re-perf. Conv.	to ENHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. f	to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:		Chloride content: ppm Fluid volume: bbls				
_		Dewatering method used:				
<u> </u>		Location of fluid disposal if hauled offsite:				
ENHR Permit #:						
GSW Permit #:		Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date	Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

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Date:				
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UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1248449

Page Two

Operator Name: _				Lease Name:	Well #:			
Sec Twp.	S. R.	E	ast West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.								
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Ye Electric Log Run Ye			Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) No (If No, skip question 3)						,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
			Water Bbls. Gas-Oil Ratio		Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	n Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Reco			Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion	
Operator	Merit Energy Company, LLC	
Well Name	Sequoyah Morrow Unit 401	
Doc ID	1248449	

All Electric Logs Run

All Electric Edgs Run
ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 INCH
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 INCH
BOREHOLE COMPENSATED SONIC ARRAY LOG
CEMENT BOND LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
QUAD COMBO LOG
REPEAT SECTION
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion		
Operator	Merit Energy Company, LLC		
Well Name	Sequoyah Morrow Unit 401		
Doc ID	1248449		

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Name	Тор	Datum
Heebner	3776	
Toronto	3796	
Lansing	3863	
Kansas City	4183	
Pawnee	4437	
Cherokee	4473	
Morrow	4661	
Chester	4717	
St Genevieve	4768	
St Louis	4859	

Form	ACO1 - Well Completion	
Operator	Merit Energy Company, LLC	
Well Name	Sequoyah Morrow Unit 401	
Doc ID	1248449	

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4758-4766 Lower Morrow		4758-4766
2	4717-4720, 4725- 4736, 4741-4743 Upper Morrow	Frac- 2736 bbls, 14,0462 lbs 40/70 sand, 5,712,000 SC Total N2	4717-4743

Form	ACO1 - Well Completion	
Operator	Merit Energy Company, LLC	
Well Name	Sequoyah Morrow Unit 401	
Doc ID	1248449	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1726	Class C	565	See Attached
Production	7.875	5.5	17	4982	50/50 Poz Class H	230	See Attached

ALLIED OIL & GAS SERVICES, LLC 064517

Federal Tax I.	D. # 20-8651475
REMIT TO P.O. BOX 93999	SERVICE POINT: Challes
SOUTHLAKE, TEXAS 76092	_ Charl As
DATE 12-7-14 SEC. TWP. RANGE 34W	CALLED OUT ON LOCATION JOB START JOB FINISI 9:00 9m 10:20 9m 12:35 1
LEASE SMY WELL# 107 LOCATION CONTINUE	the best to the COUNTY STATE
OLD OR NEW (Circle one) Nebraska Rd on	Hw So, ZNo-th, was truto
CONTRACTOR Saxon 146 TYPE OF JOB Sulace	OWNER Mer. + Energy
HOLE SIZE 121/4 T.D. 1727	CEMENT
CASING SIZE 85/8 DEPTH 1730/57	AMOUNT ORDERED 320165 (1955 C AMD)
TUBING SIZE DEPTH	240sks Class C Prem
DRILL PIPE DEPTH TOOL DEPTH	The state of the s
PRES. MAX ISOD 951 MINIMUM	COLUMN
MEAS. LINE SHOE JOINT 44.15	COMMON@ POZMIX @
CEMENT LEFT IN CSG. 44.15 C+	
PERFS.	GEL @@ CHLORIDE @
DISPLACEMENT 107 bbls	ASC@
EQUIPMENT	- AMDG-Class C 3705ks@ 31.00 9920.0
	Cylcium Chlonde 12 Sks @ 64.00 768.00
PUMPTRUCK CEMENTER Edgar Lodyn 2	The Seal So # @ 2.97 237.60 SASI 61# @ 17.55 1020.5
# 549-550 HELPER Fran Caprillo BULK TRUCK	5ASI 61 # @ 17.55 1070.5 Class C Prem. 240 5ks @ 24.40 5886.
000	Calcium Chlonde 9 gks @ 64.00 576
BULK TRUCK Planue Rug ChO	Plo Seal 60 # @ 297 1782
# 705-842 DRIVER Jose Govern Pepel	@
Jan Carol	HANDLING@@
REMARKS:	evaction (grant and a second a
	TOTAL _/8606.
Well_SMU_107	SERVICE
AFE 35341	OERTICE
GL \$300 1075	DEPTH OF JOB
Office Holes als KS	PUMPTRUCK CHARGE / 2213.75 2213.
- 10/10/10/10/10/10/10/10/10/10/10/10/10/1	EXTRA FOOTAGE (1947 50 Mi @ 4.40 920.0) MILEAGE HERRY SOMI @ 7:70 385.07
Date 101 / 11	MANIFOLD 1 @ 22600 275.00
	Handling 675.9 625.9 0 2.48 1552.3
10	Drange 1390.56 ton @ 260 3615.4
CHARGE TO: Ment Energy	J
STREET	TOTAL _ 8261.6
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	Top 8/mg Non Kotatum 1 @ 963.81 963.
T 411 1011 0 C C T 1 17 C	That Glas Non Retain 1 @ 1440.00 1440.0
To: Allied Oil & Gas Services, LLC.	Gurly Shop 1 @ 960.00 460.00 Centralizer 14 @ 75.00 1050.00
You are hereby requested to rent cementing equipment	Stop Clamp 1 @ 54.00 56.00
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL 3969.81
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
(111)	TOTAL CHARGES 30 837.76
PRINTED NAME COLV CULLY	DISCOUNT , FPAID IN 30 DA

Net = 20,661.30

ALLIED OIL & GAS SERVICES, LLC 061553 Federal Tax I.D. # 20-8651475

SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE 12 - 10 - 14 SEC. TWP. 23 5 RANGE 34 W	ALLED OUT ON LOCATION JOB START JOB FINISH 3:00 m
LEASE SMU WELL# 107 LOCATION Ver (Tarden City KS Finney KS.
	I Neb ld 2 N west into
	A.
CONTRACTOR Saxon #146	OWNER
TYPE OF JOB Production HOLE SIZE 778" T.D. 4992'	CEMENT
CASING SIZE 5'. 5" DEPTH	AMOUNT ORDERED 23.05K AIL 50/50/
TUBING SIZE DEPTH	Pozble, d Class H
DRILL PIPE 4 1/2" DEPTH	We were Called III
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON@
MEAS. LINE SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE@
DISPLACEMENT	ASC@
EQUIPMENT	Super Flush 12 @ 58-70 704.42
	Allied 50/50/# 230@ 16.85 3875.50
PUMPTRUCK CEMENTER Kenny Baeza	FL-160 97.@ 18-90 1833.30
#50-484 HELPER Heriberto V.	CD-31 34 @ 10.30 401.70 (5) 20 @ 37.40 752.40
BULK TRUCK /	
#955-692 DRIVER Journe M Tustin T	Soit 14 @ 26.35 368.90 (7:150) 150 @ 98 1127,00
BULK TRUCK	ri = C 1 28 @ 1 @ 2 177 11
# DRIVER Well SMV 107	@
AFE# 35341 Date 12-1	16KS SERVICE
	PUMPTRUCK CHARGE 3'099.
	EXTRA FOOTAGE@
	MILEAGE Heavy 50@ 770 385-05
THANK You!!!	MANIFOLD 1@275.00 275.00 Handling 310.52@2.48 770.00
	Drayage 585.25 @ 2.60 1521.69
CHARGE TO: Mesit Francis	Drayage 585.23 0 2.60 1521,69
CHARGE TO: Ment Fregge STREET	Drayage 585.23 @ 2.60 1521.69
	TOTAL (27) 0.98 PLUG & FLOAT EQUIPMENT
STREET	PLUG & FLOAT EQUIPMENT Ven+6 Serd 160 1 @ 258.26 258.26
STREETSTATEZIP	PLUG & FLOAT EQUIPMENT Ven+Land 1 @ 258.24 258.24 Sure Sent Float Colleg 1 @ 727.00 725.00
STREET STATE ZIP To: Allied Oil & Gas Services, LLC.	PLUG & FLOAT EQUIPMENT Verth ford Plan 1 @ 258.26 258.26 Sure Sent Front College 1 @ 727. 05 725. 05 (entroles 2 20 @ 57. 20 1140. 05
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	PLUG & FLOAT EQUIPMENT Ventages 585.23 @ 2.40 1521.69 PLUG & FLOAT EQUIPMENT Ventages 1 @ 258.26 258.26 Sure Seal Float College 1 @ 727.05 725.00 Centages 20 @ 57.00 1140.00 County Slave 1 @ 781.00 281 00
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOAT EQUIPMENT Verth ford Plan 1 @ 258.26 258.26 Sure Sent Front College 1 @ 727. 05 725. 05 (entroles 2 20 @ 57. 20 1140. 05
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOAT EQUIPMENT Ventus Sent Floridation 725.00 Centus 26 1 0 731.00 281 00 Stop Clarify 1 @ 731.00 281 00 Stop Clarify 1 @ 49.00 49 00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT Ventus Sent Flux (allert @ 724. db 725. 00) (entus Sleet & 726. db 725. 00)
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT EQUIPMENT Ven + Land Plus 1 @ 258.21 258.21 Sure Sent Flood Colleg 1 @ 727.00 725.00 Cen + Land Slove 1 @ 731.00 281 00 Stop Land 1 @ 49.00 49 00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT Venture Sent Floridation 1 @ 258.26 258.26 Sure Sent Floridation 727.05 725.00 (entrolizers 70@ 57.30 1140.00 (ruide Show 1 @ 781.00 281 00 Stop Llamp 1 @ 49.00 49.00 10TAL 2 453.2 SALES TAX (If Any)
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT EQUIPMENT Ven + Land Plus 1 @ 258.21 258.21 Sure Sent Flood Colleg 1 @ 727.00 725.00 Cen + Land Slove 1 @ 731.00 281 00 Stop Land 1 @ 49.00 49 00
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To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOAT EQUIPMENT Venture Sent Function 1 @ 258.26 258.26 Sure Sent Function 1 @ 727.05 725.00 (entrolizers 70@ 57.00 1140.00 (ruide Show 1 @ 781.00 281 00 Stop Llamp 1 @ 49.00 49.00 10TAL 2 453.2 SALES TAX (If Any)