CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1256259

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R East _ West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:				
GSW Fernit #	Lease Name: License #:				
Could Date on Date Decembed TD Completing Date on	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:



Operator Name: Well #:							
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. E res, whether shut-in pre ith final chart(s). Attach	essure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image		ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		on (Top), Depth an		Sample			
Samples Sent to Geol	logical Survey	☐ Yes ☐ No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD	T D	A -l-l'Ai	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Does the volume of the to		n this well? aulic fracturing treatment ex submitted to the chemical	_	? Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bi	bls. Gas	Mcf Wat			as-Oil Ratio	Gravity
Vented Sold		Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	bmit ACO-18.)	Other (Specify)	,	. (´		

Form	ACO1 - Well Completion	
Operator	Fastrak Energy, LLC	
Well Name	Compton 6	
Doc ID	1256259	

All Electric Logs Run

Composite	
Phased Induction	
Compensated Neutron	
Micro	

Form	ACO1 - Well Completion		
Operator	Fastrak Energy, LLC		
Well Name	Compton 6		
Doc ID	1256259		

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	"	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	20	Portland	5	0
Production	6.75	4.5	10.5	800	6% OWC	90	2%cacl 2%gel

Summary of Changes

Lease Name and Number: Compton 6

API/Permit #: 15-099-24698-00-00

Doc ID: 1256259

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	06/25/2015	07/08/2015
Date of First or Resumed Production or		07/06/2015
SWD or Enhr Liner Run?		No
Perf_Material_2	14280# sand,	14280# sand, 25,000 H2O
Producing Method Pumping	No	Yes
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 50285	//kcc/detail/operatorE ditDetail.cfm?docID=12 56259

Company # 27654 FASTRACK ENERGY LLC Cherryvale, KS B. T. Lorenz KCC# 33286 620-330-8443 508 21500 RD Cherryvale, KS 67335

Lease: API: Compton 015-099-24698 spud date 4/7/2015 1700 Well# 6 GPS: long SURF Bit: 12.25" County: LB lat set depth 20' Well TD: 816 SURF Dia. 8.685" Hole Dia: 6.75" sacks 5

Depth:	Materia	II: Formation:	Depth:	Mat:	Form:
0	9 dirt		2 0 p siii.		. 0.111.
9	11 lime				
11	13 clay				
13	14 blk shal	e			
14	28 lime				
28	52 shale				
52	60 sand	•			
60	145 shale				
145	173 lime				
173	180 shale				
180	183 blk shale	е			
183	214 shale				
214	220 sand	sl od			
220	230 sand	oil			
230	241 shale				
241	268 lime	oswego			
268	273 blk shale	e			
273	293 lime				
293	296 shale				
296	299 lime				
299	312 sand	no odor			
312	378 sandy sh	nale			
378	381 lime				
381	425 sandy sh	nale			
425	471 shale				
471	472 coal				
472	498 shale				
498	510 sand	oil			
510	623 sandy sh	iale			
623	632 sand	11.7 C. I			
632	670 sand	oil/soft wh			
670	673 sandy sh	iale			
673	678 sand	1-			
678	792 sandy sh	iale			
792 702	793 coal				
793	806 shale	ft ad/ait duam			
806 810	810 lime	ft od/ pit drop			
010	816 lime	gas			1
					. V″

CEMENT FIELD TICKET AND TREATMENT REPORT

33900001099

Description	Comment PAST TONOR Section Excess (%)		14	
Company Comp	Dockstrans	I	14	
Common C	Comparing Comp			
Veel No. Committee Commi	Very Not	ed		
28 5 5 5 5 5 5 5 5 5	System			
Discrete Discrete				
Content Cont	Contact Casing July Casing July Casing July Casing Casing Depth Rob Mix PST			
Process	Emeil			
Center Part Charges and Misses Association Associa	Casing Depth Casi	l PSI		
Part	Comment Pump Charges and Milesge			
	Displace Code Cement Pump Charges and Milesge		4.	.5
Set CEMENT FLAMP Z FADUR MAN	September Sept			1 225 22
SACC FOOTAGE 800 PRINTO \$0.00 \$ \$ \$ \$ \$ \$ \$ \$ \$	SARD FOOTAGE 800 PERFOUL \$0.00			
0	0 0 0 0 0 0 0 0 0 0			
0 0 50.00 \$	0			
0	O			
0 0 50,00 \$	O			
O O S0.00 \$ S C C C C C C C C C C C C C	Cement, Chemicals and Water			
O S.0.00 S 1,289.00	Cement, Chemicals and Water			
Cement Chemicals and Wester Survivor Chemicals Survivor Chemical	Cement, Chemicals and Water			
Cement, Chemicals and Water Nuclear Chamicals and Water Nuclear Chamicals and Water Nuclear Chamicals Nuclear Chamic	Cement, Chemicals and Water 1126 W/C. CEMENT (CAL SEAL) 890/WC. 2% CAL CLORIDE 2% GE 90	TOTAL		1,269.00
11/26	11126 WIC. CEMENT (CAL SEAL) 6NOWC 2% CAL COLORDE 2% GE			
11/26	11126 WIC. CEMENT (CAL SEAL) 6NOWC 2% CAL COLORDE 2% GE	;	\$	1,777.50
1118	1118B PREMIUM GELIBENTONITE (509)			44.00
1107A	1107A			
1110A	1110A ROL SEAL (0994) SELL BY # 600		\$	
11111 GRANILATE (SAL) (SOF) SELLEY (SOF) 50 0 \$2.10 \$ 105.00	1111 GRANULATED SALT (SUM) SELLET## 50 0 \$2.10 1111A		\$	
O S0.00 \$	O			105.00
0	O O S0.00 O O S0.00 O O O			
O O S0.00 \$	O			
O	O S0.00 O			
O	O S0.00 O O O S0.00 O O O O O O O O O			
O	O O S0.00 O S0.00			
O	O			
1123 CITY WATER (PER 1000 GAL) 5460 Per Gal Chemical Total \$ 2,615.96	1123 CITY WATER (PER 1000 GAL) S460 Tel Gal Chemical Che			
Cement Water Transports 3 TER TRANSPORT (CEME \$120.00 \$ 360.00 \$ -0	Cement Water Transports			
S501C WATER TRANSPORT (CEMENT) 3 10 10 10 10 10 10 10	S501C WATER TRANSPORT (CEMENT) 3 TEXTRAIST (CEMENT) 0 \$0.00	as Total	Ψ	2,010.00
S501C WATER TRANSPORT (CEMENT) 3 10 10 10 10 10 10 10	S501C WATER TRANSPORT (CEMENT) 3 TEXTRAIST (CEMENT) 0 \$0.00	n	\$	360.00
O S0.00 \$	Cement Floating Equipment (TAXABLE)			
Cement Floating Equipment (TAXABLE)	Cement Floating Equipment (TAXABLE)			-
Cement Floating Equipment (TAXABLE) Cement Basket 0 \$0.00 \$ -	Cement Floating Equipment (TAXABLE) Cement Basket 0		\$	360.00
Cement Basket	Cement Basket			
O Centralizer	Centralizer			
Centralizer	Centralizer)	\$	
Description	O O S0.00			
Float Shoe	Float Shoe			
Float Shoe	Float Shoe	}	\$	
Float Collars	O Float Collars O \$0.00	كنعنقني	Т.	
Float Collars	Float Collars	<u> </u>	1.3	
0 Guide Shoes 0 \$0.00 \$ - 0 Baffle and Flapper Plates 0 \$0.00 \$ - 0 Packer Shoes 0 \$0.00 \$ - 0 DV Tools 0 \$0.00 \$ - 0 Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 \$ - 0 0 \$0.00 \$ - - 0 \$0.00 \$ -	0 Guide Shoes 0 \$0.00 0 Baffle and Flapper Plates 0 \$0.00 0 Packer Shoes 0 \$0.00 0 OV Tools 0 \$0.00 0 Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 \$0.00 \$0.00		Te	
Guide Shoes	Guide Shoes	'	1 4	The state of the s
0 Baffle and Flapper Plates 0 \$0.00 \$ Packer Shoes 0 \$0.00 \$ OV Tools 0 \$0.00 \$ Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 \$ Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 \$ O \$0.00 \$ Plugs and Ball Sealers 4404 4 172 RUBBER PLUG 1 PER UNIT \$47.25 \$ 47.25 Downhole Tools 0 \$0.00 \$ O \$0.00 \$ Plugs and Ball Sealers 47.25 \$ 47.25 AND CEMENT FLOATING EQUIPMENT TOTAL \$ 47.25 TRUCK* DONNIE TATE 0 SUB TOTAL \$ 4.292.21 TRUCK* DONNIE TATE 7.40% SALES TAX \$ 197.08 FOR TOTAL \$ 4.292.21 TOTAL \$ 4.489.29 TOTAL \$ 4.489.29	O Baffle and Flapper Plates O \$0.00	0	S	
Baffle and Flapper Plates	Baffle and Flapper Plates 0 \$0.00			
O Packer Shoes O \$0.00 \$	O	0	\$	
O	0 0 0 \$0.00 0 Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 0 0 0 \$0.00 0 0 \$0.00			
O	OV Tools 0 \$0.00 Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 0 \$0.00	0	\$	
O SU.00	0 0 \$0.00			
Ball Valves, Swedges, Clamps, Misc. 0 \$0.00 \$	Ball Valves, Swedges, Clamps, Misc. 0 \$0.00	0	\$	
0 \$0.00 \$ Plugs and Ball Sealers Plugs and Ball Sealers 1 PER UNIT \$47.25 \$ 47.25 4404 4' 1/2" RUBBER PLUG 1 PER UNIT \$47.25 \$ 47.25 Downhole Tools 0 \$0.00 \$ CEMENT FLOATING EQUIPMENT TOTAL \$ 47.25 TRUCK\$ DRIVER NAME 0 SUB TOTAL \$ 4.292.21 TRUCK\$ DONNIE TATE 7.40% SALES TAX \$ 197.08 674 DONNIE TATE 7.40% SALES TAX \$ 197.08 FOOT 133 CASEY 564 ELI H20 EXPRESS STEVE PO # 132183	0 0 \$0.00 0 0 \$0.00		7.2	
0 \$0.00 \$ Plugs and Ball Sealers 4404 4' 1/2" RUBBER PLUG 1 PER UNIT \$47.25 \$ 47.25 Downhole Tools 0 \$0.00 \$ CEMENT FLOATING EQUIPMENT TOTAL \$ 47.25 TRUCK\$ DRIVER NAME 0 SUB TOTAL 7.40% SALES TAX 197.08 674 DONNIE TATE 7.40% SALES TAX 197.08 FOO T133 CASEY 564 ELI H20 EXPRESS STEVE PO # 132183	0 0 \$0.00			
Plugs and Ball Sealers	0			
Plugs and Ball Sealers 1 PER UNIT \$47.25 \$ 47.25		<u>u </u>	1.9	
4404	Plugs and Ball Sealers	25	s	47.25
Downhole Tools 0 \$0.00 \$	LIN VIVI		1.7	
O CEMENT FLOATING EQUIPMENT TOTAL \$ 47.25 TRUCKS DRIVER NAME 0 SUB TOTAL \$ 4,292.21 TRUCKS DONNIE TATE 7.40% SALES TAX \$ 197.08 674 DONNIE TATE 7.40% SALES TAX \$ 197.08 TOTAL \$ 4,489.29 S64 ELI H20 EXPRESS STEVE PO # 132183	Downhole Tools Sc 00	0	\$	
TRUCK	0 CEMENT FLOATING EQUIPMENT	TOTAL	. \$	47.25
674 DONNIE TATE 700 T133 CASEY 564 ELI H20 EXPRESS STEVE PO # 132183	0 SUB	IUIAL	- 1.30	4,292.21
700 T133 CASEY 564 ELI H20 EXPRESS STEVE PO # 132183	CONNECTATE	LES TAX	1 5	
S64 EL1	O/4	·	-L <u>v</u>	.,,
H20 EXPRESS STEVE PO # 132183	760 ELI			

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

AUTHORIZATION

CEMENT FIELD TICKET AND TREATMENT REPORT

	FAST TRACK	State, County	Labette , Kansas	Cement Type	OLASS A
Customer		Section	0	Excess (%)	0%
lob Type	LS	TWP	0	Density	14
Customer Acct #	0	RGE	0	Water Required	7.3
Well No.	COMPTON # 6	Formation	0	Yield	1.73
Mailing Address	0	Tubing	0	Sacks of Cement	90
City & State	0	Drill Pipe	0	Slurry Volume	28
Zip Code	0	Casing Size	4.5"	Displacement	12.75
Contact	0	Hole Size	6.75"	Displacement PSI	600
Email	0		800	MIX PSI	300
Cell	0	Casing Depth	0	Rate	4.5
Dispatch Location	BARTLESVILLE	Hole Depth	Volume (bbl)	Pressure	Notes
Time:	Description	Rate (bpm)	Anisine (ani)		
				_	
					<u> </u>
	Amount of Cement Left in Casing	9.8			
		Remarks:			
	SAFTY MTG AND RIG UP. START RIGHT OUT WITH	GEL AND PHENO. THEN 2 B	BLS H20. THEN 5 BBLS H20 V	VITH CALCIUM, THEN 5 BBL	S
	THE PART OF THE PA	LIN ODEVE OF ASS A WITH 6	% OWC 2% GEL 2% CAL b# N	OF TOM SWELL VIEW SALL LANCE	•
	H20 WITH METSO. THEN 2BBLS H20. GO TO CMT. N ONCE THAT RAN WASH PUMP AND LINES RELEASE PLU	IG GO TO DISPL DISPLACE	NG 12.75BBLS TO LAND PLU	G. PLUG LANDED AT 1200#	WITH
	ONCE THAT RAN WASH PUMP AND LINES RELEASE PLO	CMT TO SURF. WASH UP R	ACK UP		***************************************
			not of		
		THANK YOU			



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1250285

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hala disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1250285

Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives		
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Fastrak Energy, LLC
Well Name	Compton 6
Doc ID	1250285

All Electric Logs Run

Composite	
Phased Induction	
Compensated Neutron	
Micro	

Form	ACO1 - Well Completion
Operator	Fastrak Energy, LLC
Well Name	Compton 6
Doc ID	1250285

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	40 shots 620-635	400 gal 15% HCL,	620-635
		14280# sand,	

Form	ACO1 - Well Completion
Operator	Fastrak Energy, LLC
Well Name	Compton 6
Doc ID	1250285

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	20	Portland	5	0
Production	6.75	4.5	10.5	800	6% OWC		2%cacl 2%gel

Company # 27654 FASTRACK ENERGY LLC Cherryvale, KS B. T. Lorenz KCC# 33286 620-330-8443 508 21500 RD Cherryvale, KS 67335

API: Lease: Compton 015-099-24698 spud date 4/7/2015 1700 Well# 6 GPS: long SURF Bit: 12.25" County: LB lat set depth 20' Well TD: 816 SURF Dia. 8.685" Hole Dia: 6.75" 5 sacks

Depth: Material: Formation: Depth: Mat: Form: 0 9 dirt 9 11 lime 11 13 clay 13 14 blk shale 14 28 lime 28 52 shale 52 60 sand 60 145 shale 145 173 lime 173 180 shale 180 183 blk shale 214 shale 183 214 220 sand sl od 220 230 sand oil 230 241 shale 241 268 lime oswego 268 273 blk shale 273 293 lime 293 296 shale 296 299 lime 299 312 sand no odor 312 378 sandy shale 378 381 lime 381 425 sandy shale 471 shale 425 471 472 coal 472 498 shale 498 510 sand oil 510 623 sandy shale 623 632 sand 632 670 sand oil/soft wh 670 673 sandy shale 673 678 sand 678 792 sandy shale 792 793 coal 793 806 shale 806 810 lime ft od/ pit drop 810 816 lime gas

33900001099

	_
1	
4	2
f	∙0∧∕
	7

S401 C S402 C S402 C C C C C C C C C	FASI IRAUN	State, County				
stomer Acct # #I No. illing Address y & State Code Intact nail spatch Location ide S401 Cernent Pump 5401 Co 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Section	1	Excess (%)		14
# No. liing Address / & State Code mact mail	LS	TWP		Density		7.3
iling Address y & State Code Intact Itali Ilispatch Location Inde Cernent Pump 5401 Code 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMPTON # 6	RGE	·	Water Required		1.73
y & State Code Intact I	COMPTON#0	Formation		Yield Sacks of Cement		90
Code		Tubing		Slurry Volume		28
ntact nail spatch Location ide Cernent Pump 5401 C 5402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Drill Pipe				12.75
Spatch Location Spatch Loc		Casing Size	7.5	Displacement		600
Spatch Location Spatch Loc		Hole Size		Displacement PSI		
Separch Location Separch Location Separch Cement Pump Separch Se		Casing Depth		MIX PSI		300
Cement Pump S401 C S402 S40		Hole Depth		Rate		4.5
Cement Pump S401 C S402 S40	BARTLESVILLE	Quantity	Unit	Price per Unit	1000	1,085.00
S401 C S402 O O O O O O O O O	mp Charges and Mileage	Quantity 1	2 HRS MAX	\$1,085.00	\$	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CEMENT PUMP (2 HOUR MAX)	800	PER FOOT	\$0.23	\$	184.00
Cement Float Centralizer	FOOTAGE		0	\$0.00	\$	
Cement Float Cement Bask		<u> </u>	0	\$0.00	\$	
O			0	\$0.00	\$	_
Cernent, Chen			0	\$0.00	† \$	-
Cernent, Chem			0	\$0.00 \$0.00	\$	-
Cement, Chem			0	\$0.00	\$	
Cement, Chement Chemen			0	QUIPMENT TOTAL		1,269.00
1126 WC. CEMENT (C 1118B Pi 1107A 1110A 1111A METASILII O O O O O O O O O				QUIPMENT TOTAL	-	1,200.01
1126 WC. CEMENT (C 1118B Pi 1107A 1110A 1111A METASILII O O O O O O O O O	Total and Median			640.75	\$	1,777.50
1118B	NOMICEIS AND WALES	90	0	\$19.75	\$	44.00
1107A 1110A 1111A 1111A 0 0 0 0 0 0 0 0 0 0	IT (CAL SEAL) 6%OWC. 2% CAL CLORIDE 2% GE	200	0	\$0.22	\$	108.00
1110A 1111 GR 1111A METASILIO 0 0 0 0 0 0 0 0 0	PREMIUM GEL/BENTONITE (50#)	80	0	\$1.35	\$	253.00
1111 GR 1111A METASILI 0 0 0 0 0 0 0 0 0 0 1123 Cement Wate 5501C W// 0 0 Cement Bask 0 Cement Bask 0 Cement Bask 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Baffle and Fk 0 Packer Shoe 0 DV Tools 0 Ball Valves,S 0 Plugs and Bask 0 Centralizer	PHENOSEAL	550	0	\$0.46	\$	234.00
1111A METASILIO 0 0 0 0 0 0 0 0 0 1123 Cement Wate 5501C W/ 0 0 0 Cement Float Cement Bask 0 Centralizer 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Baffie and Fix 0 Packer Shoe 0 DV Tools 0 Bail Valves, S 0 0 Plugs and Bail 4404 Downhole To	KOL SEAL (50 # SK)	600	0	\$0.39	\$	105.00
O O O O O O O O O O O O O O O O O O O	GRANULATED SALT (50#) SELL BY #	50	0	\$2.10	\$	100.00
O O O O O O O O O O O O O O O O O O O	SILICATE (GILLETTE& BARTLESVILLE)(50#)		0	\$0.00	\$	
O O O O O O O O O O O O O O O O O O O			0	\$0.00	\$	
0 0 0 0 1123 Cement Wate 5501C		+	0	\$0.00	\$	
Cement Wate 5501C W/ 0 0 0 Cement Float Cement Bask 0 Centralizer 0 Float Shoe 0 Float Shoes 0 Guide Shoes 0 Baffle and Float 0 Packer Shoe 0 DV Tools 0 Bail Valves,S 0 Plugs and Bate 4404 Downhole To			0	\$0.00	\$	
0 0 1123 Cement Wate 5501C 0 0 Cement Float Cement Bask 0 Centralizer 0 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Baffle and Fix 0 Packer Shoe 0 DV Tools 0 Bail Valves, S 0 0 Plugs and Bail 4404 Downhole To			0	\$0.00		
O 1123 Cement Wate 5501C W/ O O O O O O O O O O O O O O O O O O O			0	\$0.00	\$	
5501C W/ 0 0 Cement Wate 0 0 Cement Floa Cement Bask 0 Centralizer 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Packer Shoe 0 DV Tools 0 Ball Valves,S 0 Plugs and Bask 4404 Downhole To			0	\$0.00	\$	94.46
Cement Wate 5501C W/ 0 0 0 Cement Floa Cement Bask 0 Centralizer 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Baffle and Floa 0 Packer Shoe 0 DV Tools 0 Bail Valves,S 0 Plugs and Bail Valves,S 0 O Centralizer 0 Float Collars 0 Cement Bask 0 Float Collars 0 Cement Floa Cement Wate Cement Bask Cement Floa Cement Floa Cement Bask	1000 (AII)	5460	Per Gal	\$0.02	\$	2,615.96
S501C W/ 0	CITY WATER (PER 1000 GAL)			Chemical Tot	al \$	2,010.90
S501C W/ 0						360.00
Cement Float Cement Bask Cement Bask Cement Bask Cement Bask Cement Bask Centralizer Columnation Float Collians Colli	later Transports	3	TER TRANSPORT (CEME	\$120.00	- \$	300.00
Cement Floa Cement Bask Cement Bask Cement Bask Centralizer Contralizer Contra	WATER TRANSPORT (CEMENT)		0	\$0.00	\$	
Cement Float Cement Bask Float Collars Guide Shoes Guide Shoes Description Baffle and Fix Packer Shoe Description Ball Valves, S Plugs and Bask A404 Downhole To Collars Cement Float Collars Colla			0	\$0.00	\$	360.00
Cement Bask Centralizer Centralizer Centralizer Centralizer Centralizer Centralizer Centralizer Float Shoe Collars Centralizer Float Shoe Collars Centralizer Float Shoe Centralizer Collars Coll				Transports Tot	al 3	000.00
Cement Bask Centralizer Centralizer Centralizer Centralizer Centralizer Centralizer Float Shoe Float Collars Centralizer Float Shoe Guide Shoes Centralizer Float Shoe Description Baffle and Flat Centralizer Centralizer Collars Centralizer Collars Colla	TAYADI E	71 (2.2. 3.2.				
Centralizer Centralizer Centralizer Centralizer Centralizer Centralizer Centralizer Float Shoe Collars Centralizer Float Shoe Centralizer Collars Collars Centralizer Collars Co	loating Equipment (TAXABLE)				T.	<u> </u>
Centralizer 0	asket	T	0	\$0.00	18	TOTAL STREET
0 Float Shoe 0 Float Shoe 0 Float Collars 0 Guide Shoes 0 Baffle and Fla 0 Packer Shoe 0 DV Tools 0 Ball Valves,S 0 Plugs and Ball Valves,S 0 OPLUS AND PROMINE TO TRUCK#					1 6	_
O Float Shoe O Float Shoe O Float Collars O Guide Shoes O Baffle and Fix O Packer Shoe O DV Tools O Ball Valves,S O Plugs and Ball Valves,S O Plugs and Ball Valves O DV Tools	<u> </u>		0	\$0.00	\$	
Float Shoe O Float Collars O Guide Shoes O Baffle and Flo O Packer Shoe O DV Tools O Ball Valves, S O O Plugs and Ball 4404 Downhole To O TRUCK#			0	\$0.00	\$	
0 Float Collars 0 Guide Shoes 0 Baffle and Float 0 Packer Shoe 0 DV Tools 0 Bafl Valves, S 0 Plugs and Baftle Add4 Downhole To					\$	
Float Collars O Guide Shoes O Baffle and Fix O Packer Shoe O DV Tools O Ball Valves, S O Plugs and Ball Valves of Shoes O Plugs and Bal	<u> </u>		0	\$0.00		
O Guide Shoes O Baffle and Fis O Packer Shoe O DV Tools O Ball Valves,S O O Plugs and Ball Valves O Plugs and Ball Valves O TRUCK#					-T-	_
Guide Shoes O Baffle and Fk O Packer Shoe O DV Tools O Ball Valves,S O O Plugs and Ball A404 Downhole To O TRUCK#	is	1	0	\$0.00	\$	
0 Baffle and Fis 0 Packer Shoe 0 DV Tools 0 Ball Valves,S 0 Plugs and Ball Valves of the power o					1.	
Baffle and Fis O Packer Shoe O DV Tools O Baff Valves, S O O Plugs and Baff 4404 Downhole To O TRUCK#	*		0	\$0.00	\$	
0 Packer Shoe 0 DV Tools 0 Bail Valves,S 0 0 0 Plugs and Bail Valves of the shoe of the sh	Clanner Digtes			60.00	\$	_
Packer Shoe O DV Tools O Bail Valves, S O O O O O O O O O O O O O O O O O O	Flapper Flaces		0	\$0.00		
0 DV Tools 0 Bail Valves,S 0 0 0 Plugs and Bail Valves and Bai	· Act			00.00	s	
DV Tools 0 Bail Valves,S 0 0 0 Plugs and Bail Valves,S 0 Plugs and Bail Valves,S 0 Plugs and Bail Valves,S 10	IUGS		0	\$0.00		471,44143
0 Ball Valves,S 0 0 0 Plugs and Ball Valves,S 0 Plugs and Ball Valves,S 0 Plugs and Ball Valves,S				\$0.00	\$	_
Bail Valves, S 0 0 0 Plugs and Ba 4404 Downhole To 0 TRUCK#	the state of the s		0	1 \$0.00	*	Jan 1980 a
0 0 0 Plugs and Ba 4404 Downhole To 0 TRUCK#	es,Swedges,Clamps, Misc.			\$0.00	\$	<u> </u>
0 Plugs and Be 4404 Downhole To 0 TRUCK#			0	\$0.00	\$	-
0 Plugs and Ba 4404 Downhole To 0 TRUCK#			0	\$0.00	\$	-
Plugs and Be 4404 Downhole To 0 TRUCK# 674			0	40.00		
4404 Downhole To 0 TRUCK# 674	Ball Sealers		PER UNIT	\$47.25	\$	47.2
Downhole To	4' 1/2" RUBBER PLUG	1	PER UNIT	1 7,1,2		
0 TRUCK# 674			<u> </u>	\$0.00	\$	
674			CEMENT FLOATING	FOURMENT TOTA	AL \$	47.2
674			CEMENT FEORENCE	n SUB 1017	~LIP	4,292.2
674	DRIVER NAME		7.40	% SALES T	AX_\$	197.0 4,489.2
	DONNIE TATE			101	AL \$	7,403.4
	CASEY ELI					
564	STEVE PO # 132183	コ				
H20 EXPRESS						
				\mathcal{O}		
AUTHORIZATION			TIME DULL	\ //		

		CEMENT FIELD LICKET AT	AD INCAMBILITY HER CITY		
		State, County	Labette , Kansas	Cement Type	CLASGA
Customer	FAST TRACK	Section Section	0	Excess (%)	0%
Job Type	LS	TWP	0	Density	14
Customer Acct #	0	RGE	0	Water Required	7.3
Well No.	COMPTON # 6	Formation	0	Yield	1.73
Mailing Address	0	Tubing	0	Sacks of Cement	90
City & State	0		0	Slurry Volume	28
Zip Code	0	Drill Pipe	4.5"	Displacement	12.75
Contact	0	Casing Size		Displacement PSI	600
Email	0	Hole Size	6.75"	MIX PSI	300
Cell	0	Casing Depth	800	Rate	4.5
Dispatch Location	BARTLESVILLE	Hole Depth	0 (1.17)	Pressure	Notes
	Description	Rate (bpm)	Volume (bbl)	Plessure	
Time:					,
					
	1.50 west left in Casing	0.6			· · · · · · · · · · · · · · · · · · ·
	Amount of Cement Left in Casing				
	SAFTY MTG AND RIG UP. START RIGHT OUT WITH	CEL AND PHENO THEN 2 B	BLS H20. THEN 5 BBLS H20	WITH CALCIUM, THEN 5 BB	LS
	SAFTY MTG AND RIG UP. START RIGHT OUT WITH	GEL AND THENCE A WITH GO	Y OWC 2% GEL 2% CAL 6# 1	OL 10% SALT AND .4# PHE	NO.
	SAFTY MTG AND RIG UP. START RIGHT OUT WITH H20 WITH METSO. THEN 28BLS H20. GO TO CMT.	RUN 905XS CLASS A WITH 6	WE THE TENNES TO LAND BLL	G PILIGIANDED AT 1200#	WITH
	H20 WITH METSO. THEN 2BBLS H20. GO TO CMT. ONCE THAT RAN WASH PUMP AND LINES RELEASE PI	LUG. GO TO DISPL, DISPLACI	NG 12.738863 TO 5		
	Office Transition	CMT TO SURF. WASH UP R	ACK UP	.,,,,,,,	
		THANK YOU			
				-	
		·			