



Confidentiality Requested:

Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 2-7 A
Doc ID	1358340

All Electric Logs Run

CND
DIL
Micro
Dev

Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 2-7 A
Doc ID	1358340

Tops

Name	Top	Datum
Anhy	2936	+310
B Anhy	2974	+272
Lansing	4131	-885
BKC	4378	-1132
Marmaton	4414	-1168
Pawnee	4500	-1254
Fort Scott	4554	-1308
Cherokee	4575	-1329

Summary of Changes

Lease Name and Number: Dewey Trust 2-7 A

API/Permit #: 15-153-21143-00-00

Doc ID: 1358340

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	08/28/2015	06/26/2017
Completion Or Recompletion Date	07/11/2015	08/06/2015
Save Link	../../../../kcc/detail/operatorE ditDetail.cfm?docID=12 60012	../../../../kcc/detail/operatorE ditDetail.cfm?docID=13 58340



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1260012
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 2-7 A
Doc ID	1260012

All Electric Logs Run

CND
DIL
Micro
Dev

Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 2-7 A
Doc ID	1260012

Tops

Name	Top	Datum
Anhy	2936	+310
B Anhy	2974	+272
Lansing	4131	-885
BKC	4378	-1132
Marmaton	4414	-1168
Pawnee	4500	-1254
Fort Scott	4554	-1308
Cherokee	4575	-1329

Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 2-7 A
Doc ID	1260012

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4384-88	1000 gal 15% NA	4388



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Culbeath Oil & GAS CO INC

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

ATTN: Anthony Luna

Job Ticket: 65070

DST#: 1

Test Start: 2015.07.07 @ 18:00:00

GENERAL INFORMATION:

Formation: **LKC "L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:16:30

Time Test Ended: 02:20:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Robert Zodrow

Unit No: 66

Interval: 4376.00 ft (KB) To 4402.00 ft (KB) (TVD)

Reference Elevations: 3246.00 ft (KB)

Total Depth: 4402.00 ft (KB) (TVD)

3241.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 96.67 psig @ 4377.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.07

End Date:

2015.07.08

Last Calib.:

2015.07.08

Start Time: 18:00:05

End Time:

02:19:59

Time On Btm:

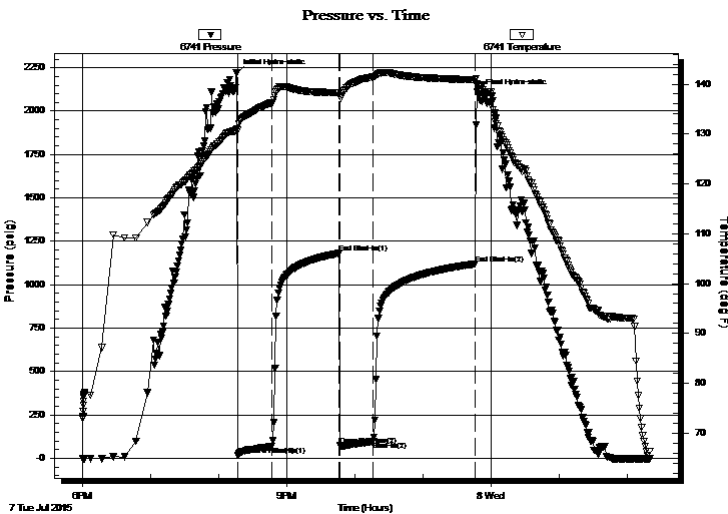
2015.07.07 @ 20:16:00

Time Off Btm:

2015.07.07 @ 23:49:00

TEST COMMENT: 30-IF- Bob in 12 mins
60-ISI- Return built to surface died in 25 mins
30-FF- Bob in 8 mins
90-FSI- Return built to 1 1/2" died in 77 mins

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2217.09	131.08	Initial Hydro-static
1	17.62	130.74	Open To Flow (1)
31	67.22	136.21	Shut-In(1)
90	1180.39	138.29	End Shut-In(1)
91	73.68	137.48	Open To Flow (2)
120	96.67	141.42	Shut-In(2)
210	1119.58	140.81	End Shut-In(2)
213	2101.27	139.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GMCO 15%G 30%M 55%O	0.30
185.00	GO 20%G 80%O	2.04
0.00	750' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbeath Oil & GAS CO INC

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

Job Ticket: 65070

DST#: 1

ATTN: Anthony Luna

Test Start: 2015.07.07 @ 18:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GMCO 15%G 30%M 55%O	0.295
185.00	GO 20%G 80%O	2.039
0.00	750' GIP	0.000

Total Length: 245.00 ft Total Volume: 2.334 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

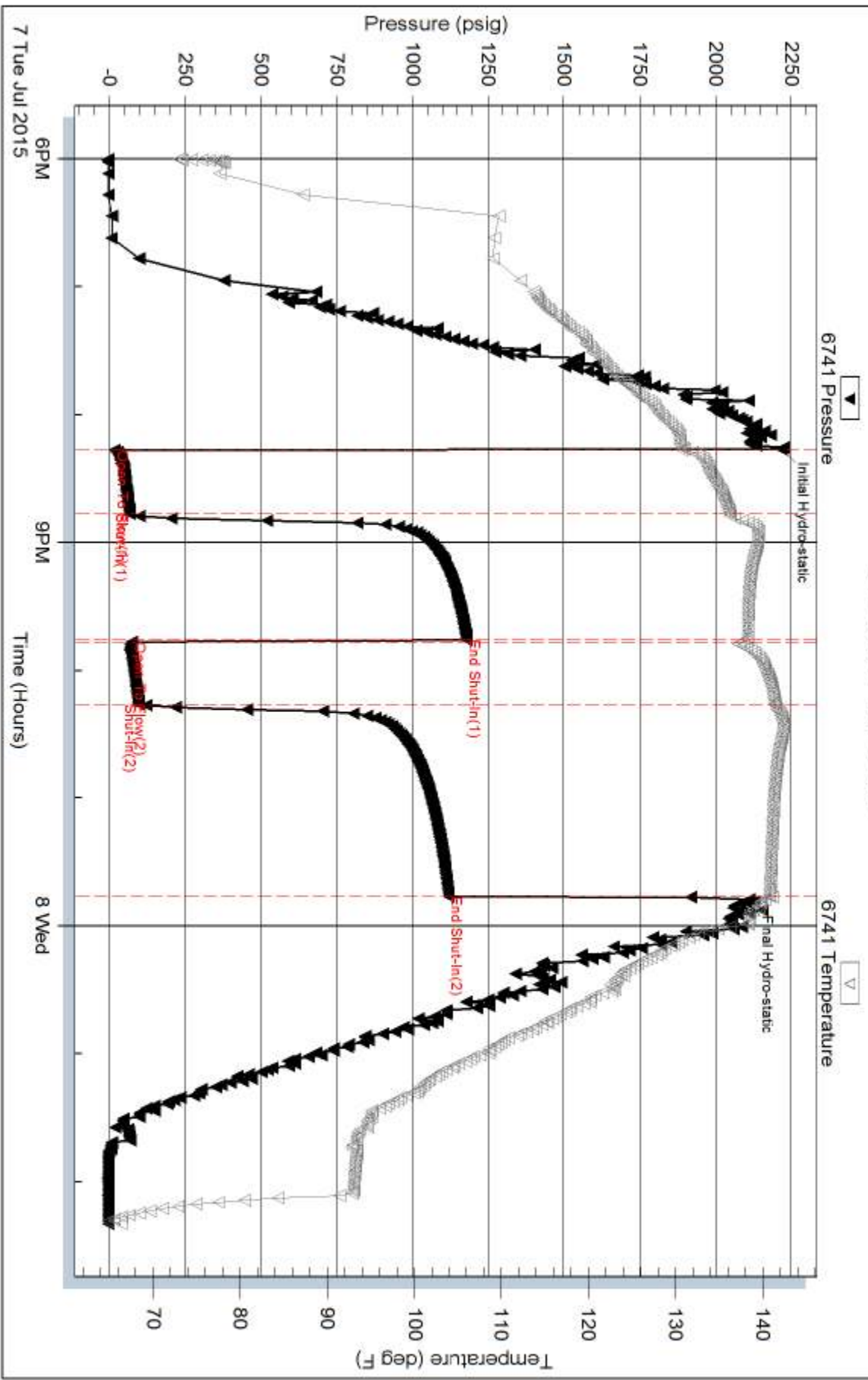
Inside

Culbath Oil & GAS CO INC

Dewey Trust 2-7 A

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 65070

Printed: 2015.07.08 @ 08:06:42



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Culbeath Oil & Gas

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

ATTN: Anthony Luna

Job Ticket: 65071

DST#: 2

Test Start: 2015.07.08 @ 23:00:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:23:00

Time Test Ended: 06:43:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4490.00 ft (KB) To 4524.00 ft (KB) (TVD)

Reference Elevations: 3246.00 ft (KB)

Total Depth: 4524.00 ft (KB) (TVD)

3241.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6741 Inside

Press@RunDepth: 19.01 psig @ 4491.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.08

End Date:

2015.07.09

Last Calib.: 2015.07.09

Start Time: 23:00:05

End Time:

06:43:29

Time On Btm: 2015.07.09 @ 01:22:30

Time Off Btm: 2015.07.09 @ 04:26:00

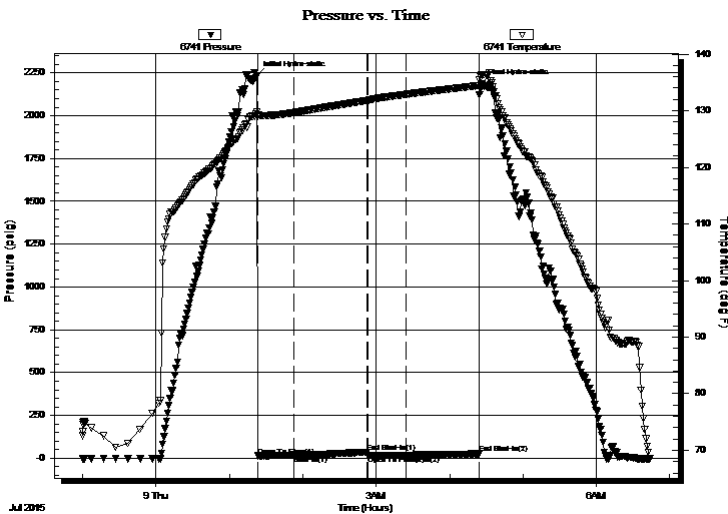
TEST COMMENT: 30-IS- Blow built to 3/4" died back to 1/4"

60-IS- No return

30-FF- No blow

60-FS- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2232.29	129.72	Initial Hydro-static
1	14.16	128.98	Open To Flow (1)
31	16.30	129.67	Shut-In(1)
90	36.09	131.79	End Shut-In(1)
91	17.26	131.80	Open To Flow (2)
122	19.01	132.90	Shut-In(2)
182	27.05	134.44	End Shut-In(2)
184	2185.14	136.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD w ith oil spots 100%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbeath Oil & Gas

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

Job Ticket: 65071

DST#: 2

ATTN: Anthony Luna

Test Start: 2015.07.08 @ 23:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD with oil spots 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

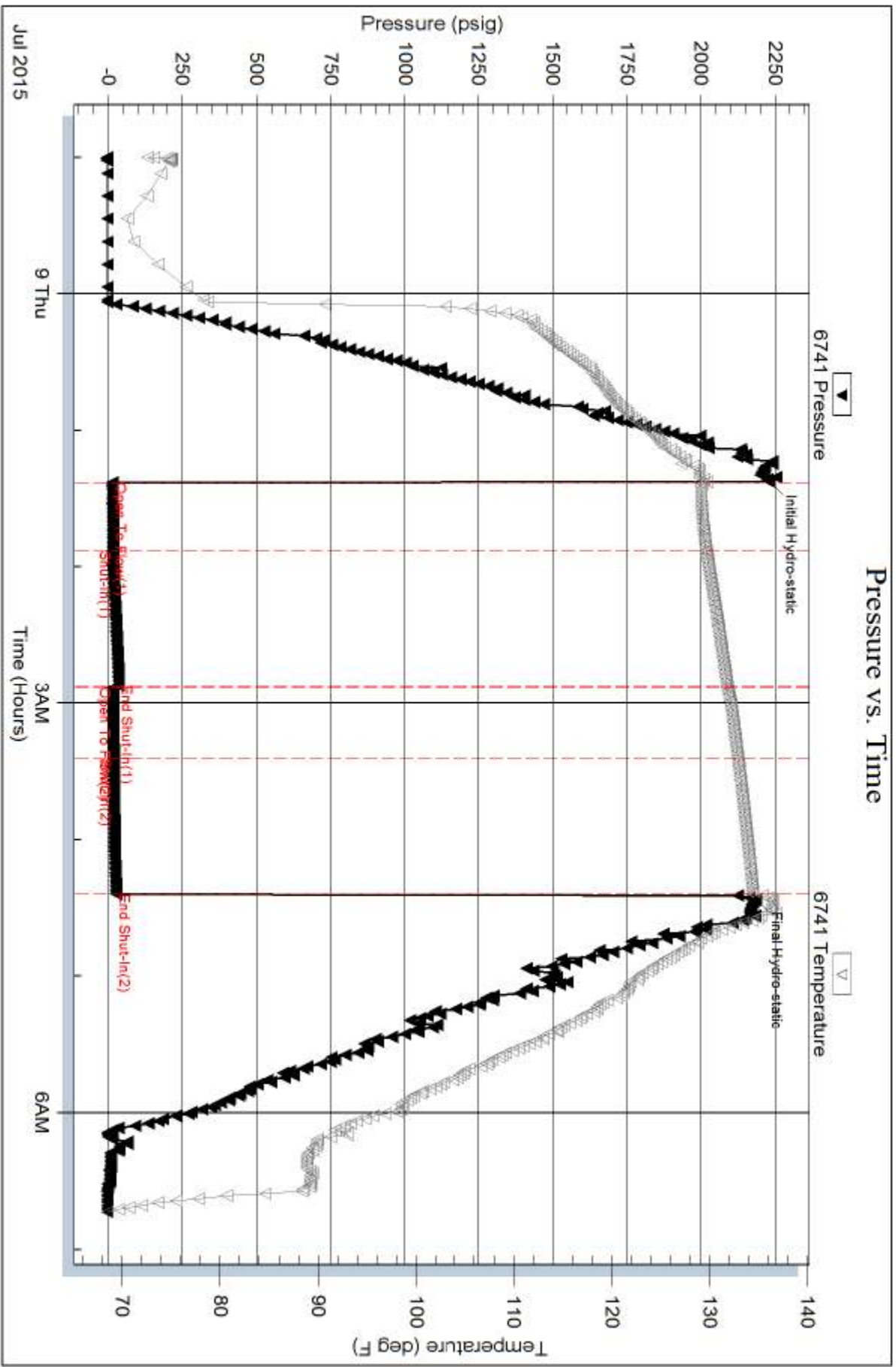
Serial #: 6741

Inside

Culbath Oil & Gas

Dewey Trust 2-7 A

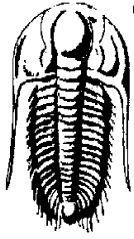
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 65071

Printed: 2015.07.09 @ 08:15:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbeath Oil & GAS CO INC

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

ATTN: Anthony Luna

Job Ticket: 65072

DST#: 3

Test Start: 2015.07.09 @ 22:34:00

GENERAL INFORMATION:

Formation: **Cherokee LS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:29:30

Time Test Ended: 04:43:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4570.00 ft (KB) To 4598.00 ft (KB) (TVD)

Reference Elevations: 3246.00 ft (KB)

Total Depth: 4598.00 ft (KB) (TVD)

3241.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 16.11 psig @ 4571.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.09

End Date:

2015.07.10

Last Calib.:

2015.07.10

Start Time: 22:34:05

End Time:

04:43:29

Time On Btm:

2015.07.10 @ 00:29:00

Time Off Btm:

2015.07.10 @ 02:31:00

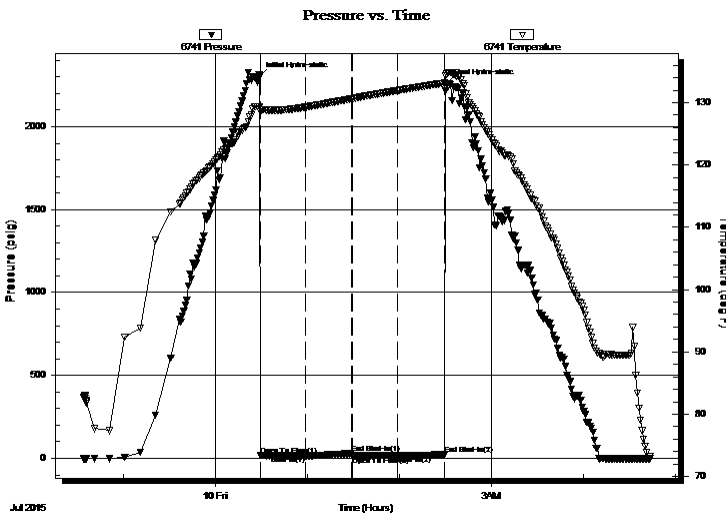
TEST COMMENT: 30-IF- Blow built to 1/8" died in 29 mins

30-ISI- No return

30-FF- No blow

30-FSI- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2304.83	129.25	Initial Hydro-static
1	18.28	128.48	Open To Flow (1)
30	15.48	129.26	Shut-In(1)
60	28.75	130.61	End Shut-In(1)
61	15.23	130.63	Open To Flow (2)
90	16.11	131.93	Shut-In(2)
121	22.20	133.13	End Shut-In(2)
122	2258.61	134.64	Final Hydro-static

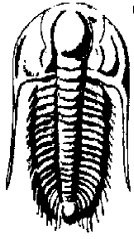
Recovery

Length (ft)	Description	Volume (bbl)
2.00	MUD 100%M	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbeath Oil & GAS CO INC

7 5 35 Rawlins KS

3501 S Yale AVE
Tulsa OK 74135

Dewey Trust 2-7 A

Job Ticket: 65072

DST#: 3

ATTN: Anthony Luna

Test Start: 2015.07.09 @ 22:34:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	MUD 100%M	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

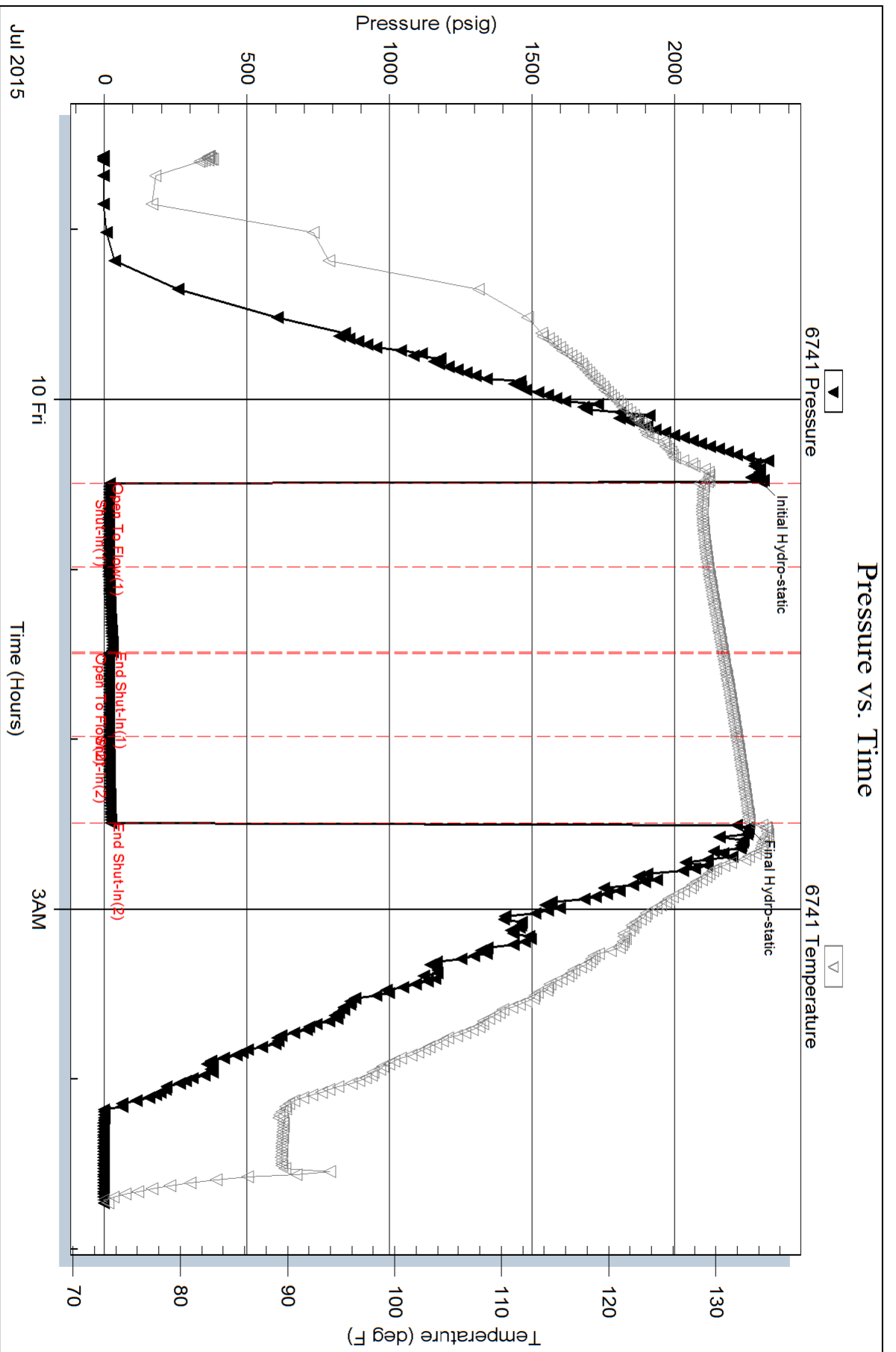
Serial #: 6741

Inside

Culbath Oil & GAS CO INC

Dewey Trust 2-7 A

DST Test Number: 3





STEVEN P. MURPHY, P.G.

Petroleum Geologist (KS #228)

Cell 620.639.3030

Fax 785.387.2400

RR#1, Box 69

Otis, Kansas 67565

geomurphy@gbta.net

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Dewey Trust #2-7 "A"

API: 15-153-21143-00-00

Location: Rawlins County

License Number: 34344

Spud Date: 6/30/15

Surface Coordinates: 2310' FNL & 2310' FWL

Section 7-T5S-R35W

Bottom Hole Coordinates: Vertical Well w/ minimal deviation

Region: Kansas

Drilling Completed: 7/11/15

Ground Elevation (ft): 3241'

K.B. Elevation (ft): 3246'

Logged Interval (ft): 3650' To: TD

Total Depth (ft): RTD - 4900'/LTD - 4900'

Formation: Topeka through Mississippian

Type of Drilling Fluid: Chemical (Andy's Mud)

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Culbreath Oil & Gas

Address: 3501 South Yale Ave
Tulsa, OK 74135

GEOLOGIST

Name: Steven P. Murphy, PG (KS License #228) & Anthony Luna

Company: Consulting Petroleum Geologist

Address: 3365 CR 390
Otis, KS 67565

REMARKS

Anhydrite Top - 2936 (+310)
Anhydrite Base - 2974 (+272)
Topeka - 3913 (-667)
Heebner - 4085 (-839)
Lansing - 4131 (-885)
Muncie Crk - 4254 (-1008)
Stark - 4327 (-1081)
Hushpuckney - 4357 (-1111)
Base KC - 4378 (-1132)
Marmaton - 4414 (-1168)
Pawnee - 4500 (-1254)
Myrick Station - 4526 (-1280)
Fort Scott - 4554 (-1308)
Cherokee Sh - 4575 (-1329)
Mississippian - 4801 (-1555)

DSTs

Drillstem testing performed by Trilobite Testing (Oberlin Office)

DST #1 4376-4402 (LKC "L")

30:60:30:90

IF: Bob in 12min, Surface blow

FF: Bob in 8min, Built to 1 1/2in

Recovery: 750' GIP, 60' GMCO (15%G, 55%O, 30%M), 185' GO (20%G, 80%O)

IHP: 2217 FHP: 2101

IFP: 18-74 ISIP: 1180

FFP: 67-96 FSIP: 1119

BHT - 140 F

Oil Gravity - 37 API

DST #2 4490-4524 (Pawnee)

30:60:30:60

IF: Built to 3/4", no return

FF: No blow, no return

Recovery: 5' Mud w/Oil Spots

IHP: 2232 FHP: 2185

IFP: 14-17 ISIP: 36

FFP: 16-19 FSIP: 27

BHT - 134 F

DST #3 4570-4598 (Cherokee LS)

30:30:30:30

IF: Built to 1/8in, no return

FF: No blow, no return

Recovery: 2' Mud

IHP: 2304 FHP: 2258

IFP: 18-15 ISIP: 28

FFP: 15-16 FSIP: 22

BHT - 133 F

COMMENTS

Based on the results of drillstem testing and log & sample analysis, 5 1/2" casing was set for production.

ROCK TYPES

LITHOLOGY

	Anhy	
	Bent	
	Brec	
	Cht	
	Clyst	
	Coal	
	Congl	
	Dol	
	Gyp	
	Igne	
	Lmst	
	Meta	
	Mrlst	
	Salt	
	Shale	
	Shcol	
	Shgy	
	Sltst	
	Ss	
	Till	
	Sltstn	
	Shale	
	Sandylms	
	Lms	
	Gry sh	
	Dtd	
	Dol	
	Carb sh	
	pipesymbol	
	unknown lith	
	Red shale	

FOSSIL

	Oomoldic
	Fuss
	Algae

MINERAL

	Silty
	Sand
	Dol
	Chlorite
	Anhy
	Arggrn
	Arg
	Bent
	Bit
	Brecfrag
	Calc
	Carb
	Chtdk
	Chtlt
	Dol

	Amph
	Belm
	Bioclst
	Brach
	Bryozoa
	Cephal
	Coral
	Crin
	Echin
	Fish
	Foram
	Fossil
	Gastro
	Oolite
	Ostra
	Pelec
	Pellet
	Pisolite
	Plant
	Strom

STRINGER

	Red shale
	Sh
	Sandylms
	Lms
	Gryslt
	Grysh
	Dol
	Clystn
	Carbsh
	Anhy
	Arg
	Bent
	Coal
	Dol
	Gyp
	Ls
	Mrst

	Feldspar
	Ferrpel
	Ferr
	Glau
	Gyp
	Hvymin
	Kaol
	Marl
	Minxl
	Nodule
	Phos
	Pyr
	Salt
	Sandy
	Silt
	Sil
	Sulphur
	Tuff

	Sltstrg
	Ssstrg

TEXTURE

	Boundst
	Chalky
	Cryxln
	Earthy
	Finexln
	Grainst
	Lithogr
	Microxln
	Mudst
	Packst
	Wackest

OIL SHOW

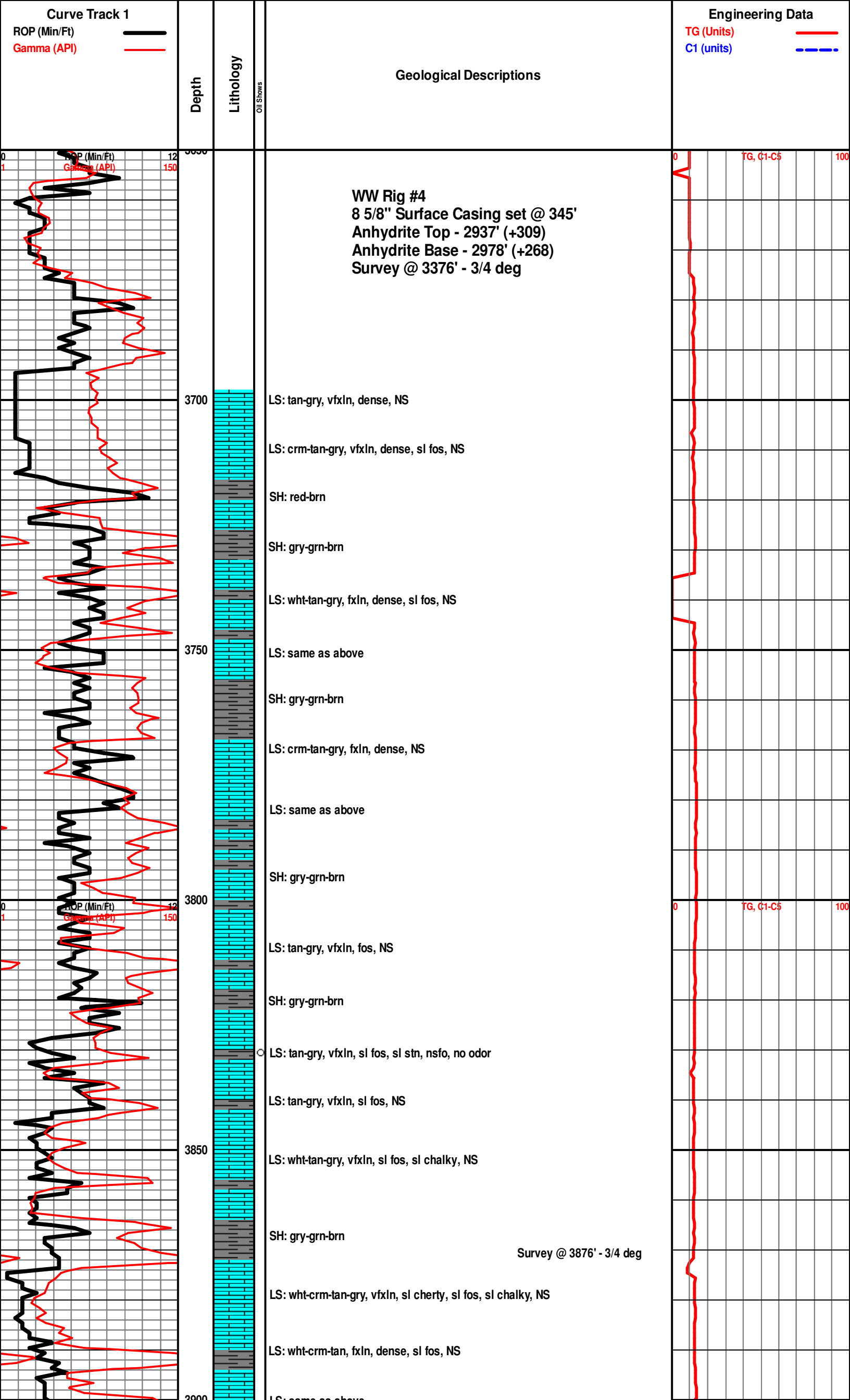
	Gas show
	Good
	Fair
	Poor
	Dead

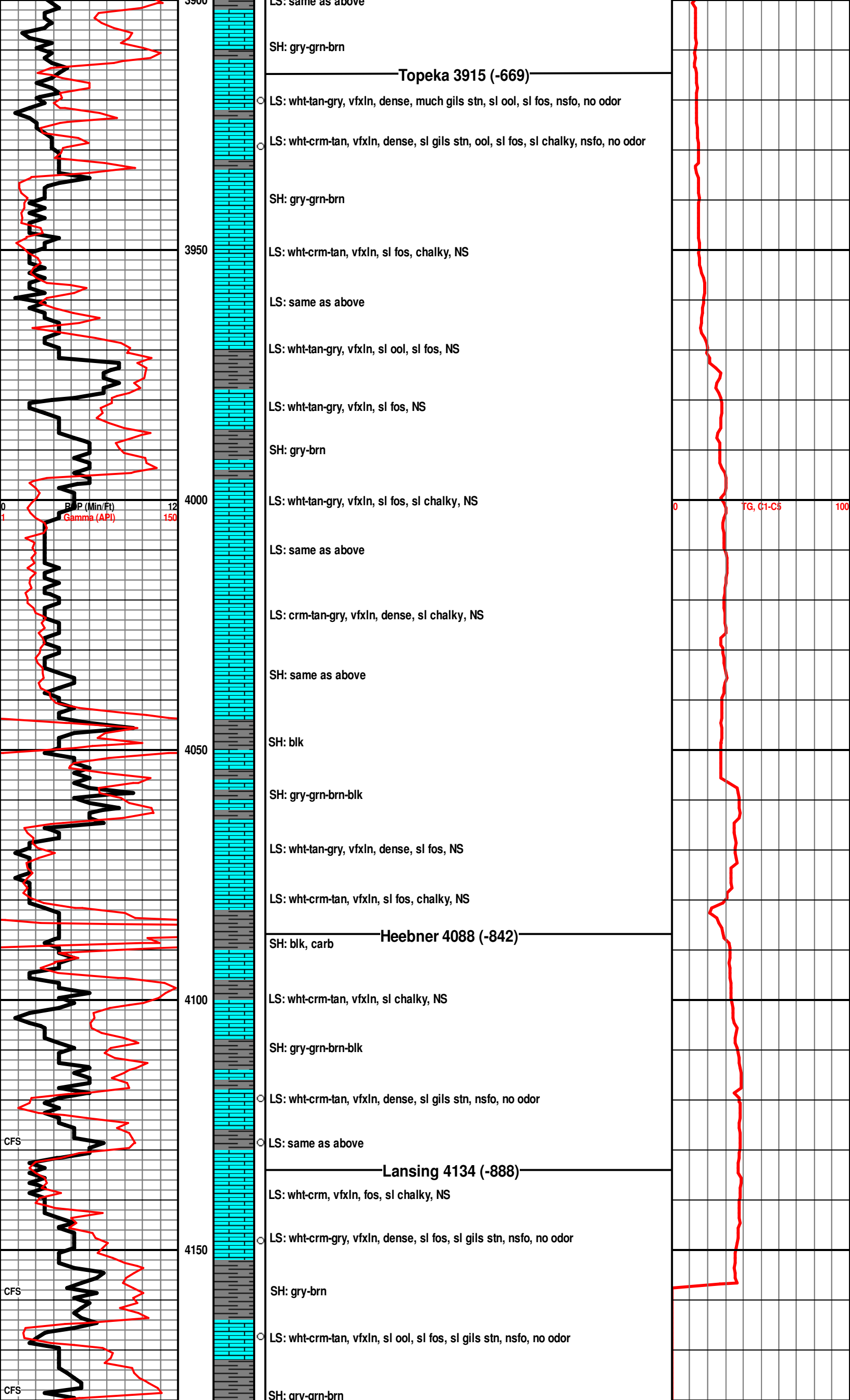
INTERVAL

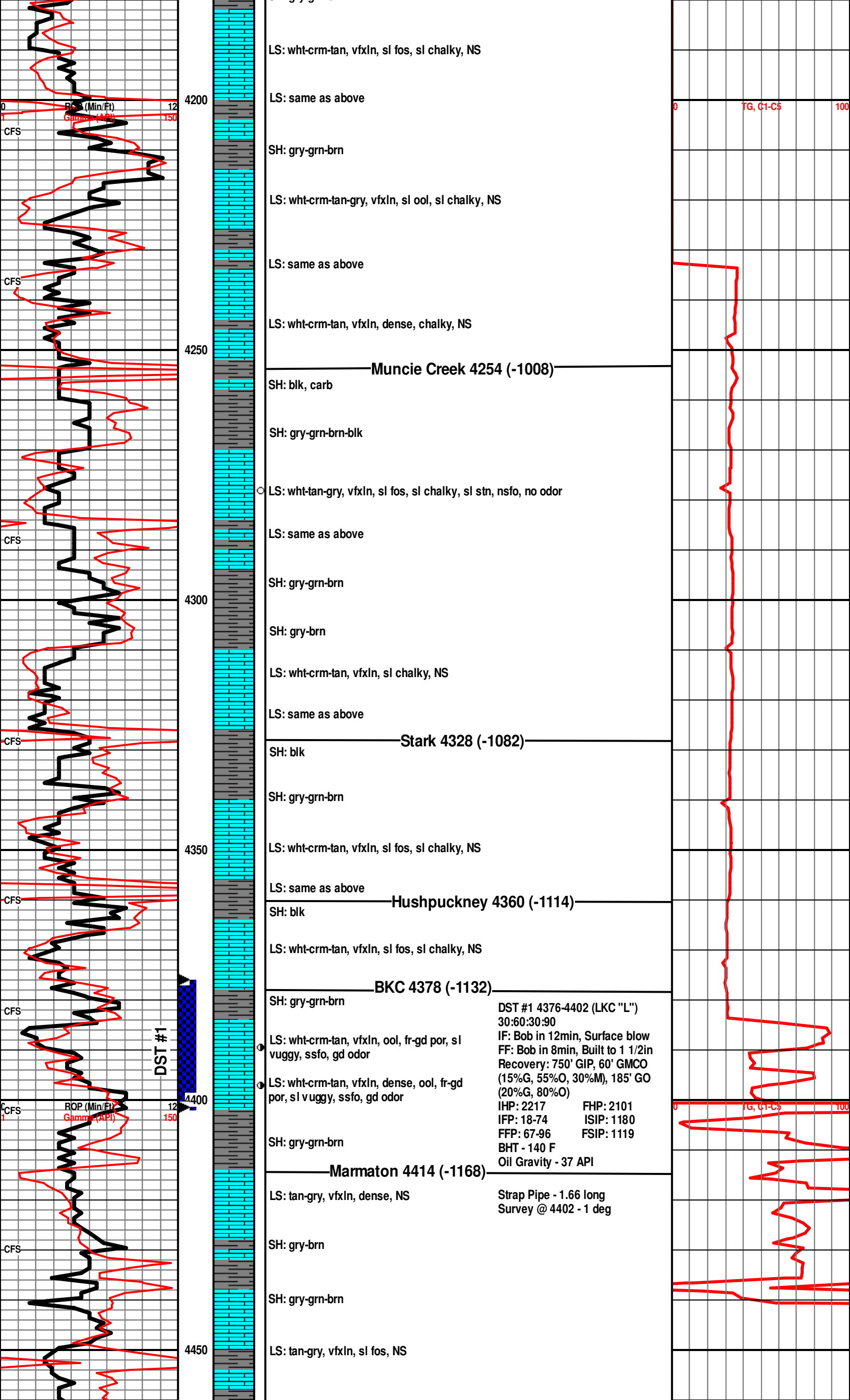
	Dst
	Core
	Dst
	Straddle test tail pip

EVENT

	Rft
	Sidewall
	Dst
	Open hole
	Perforations







LS: wht-crm-tan, vfxln, sl fos, sl chalky, NS

LS: same as above

SH: gry-grn-brn

LS: wht-crm-tan-gry, vfxln, sl ool, sl chalky, NS

LS: same as above

LS: wht-crm-tan, vfxln, dense, chalky, NS

Muncie Creek 4254 (-1008)

SH: blk, carb

SH: gry-grn-brn-blk

LS: wht-tan-gry, vfxln, sl fos, sl chalky, sl stn, nsfo, no odor

LS: same as above

SH: gry-grn-brn

SH: gry-brn

LS: wht-crm-tan, vfxln, sl chalky, NS

LS: same as above

Stark 4328 (-1082)

SH: blk

SH: gry-grn-brn

LS: wht-crm-tan, vfxln, sl fos, sl chalky, NS

LS: same as above

Hushpuckney 4360 (-1114)

SH: blk

LS: wht-crm-tan, vfxln, sl fos, sl chalky, NS

BKC 4378 (-1132)

SH: gry-grn-brn

LS: wht-crm-tan, vfxln, ool, fr-gd por, sl vuggy, ssfo, gd odor

LS: wht-crm-tan, vfxln, dense, ool, fr-gd por, sl vuggy, ssfo, gd odor

SH: gry-grn-brn

Marmaton 4414 (-1168)

LS: tan-gry, vfxln, dense, NS

SH: gry-brn

SH: gry-grn-brn

LS: tan-gry, vfxln, sl fos, NS

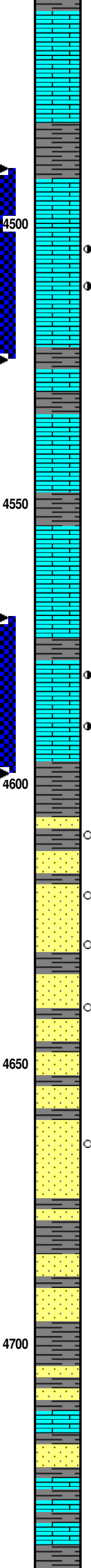
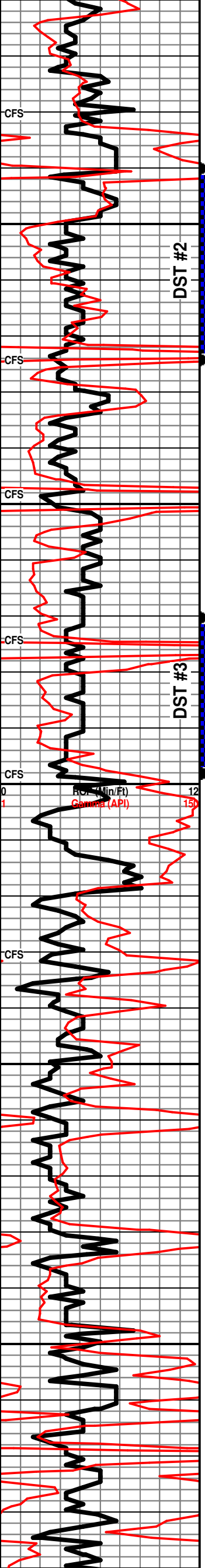
DST #1 4376-4402 (LKC "L")
 30:60:30:90
 IF: Bob in 12min, Surface blow
 FF: Bob in 8min, Built to 1 1/2in
 Recovery: 750' GIP, 60' GMCO
 (15%G, 55%O, 30%M), 185' GO
 (20%G, 80%O)
 IHP: 2217 FHP: 2101
 IFP: 18-74 ISIP: 1180
 FFP: 67-96 FSIP: 1119
 BHT - 140 F
 Oil Gravity - 37 API

Strap Pipe - 1.66 long
 Survey @ 4402 - 1 deg

DST #1

TG, C1-C5

TG, C1-C5



SH: gry-grn-brn

LS: tan-gry, vfxln, dense, sl fos, NS

SH: blk

LS: same as above

Pawnee 4503 (-1257)

LS: wht-crm-tan, vfxln, pr-fr inxln por, tr to ssfo, fr odor

LS: wht-crm-tan, vfxln, pr-fr inxln por, tr fo on brk, fr odor

LS: wht-tan-gry, vfxln, dense, fos, NS

SH: blk

Myrick Station 4527 (-1281)

LS: tan-gry-brn, vfxln, dense, sl fos, NS

LS: wht-crm-tan, vfxln, sl cherty, sl fos, sl chalky, NS

SH: blk

Fort Scott 4555 (-1309)

LS: wht-crm-tan, vfxln, cherty, sl fos, sl chalky, NS

LS: same as above

Cherokee Shale 4572 (-1326)

SH: blk

LS: tan-gry-brn, vfxln, sl cherty, pr inxln por, few vugs, ssfo, fr odor

LS: tan-gry-brn, vfxln, dense, pr inxln por, sl vuggy, ssfo, sl odor

SH: gry-grn-brn

Sst: wht-clr, glauc, fn-vfn grn, friable to firm, pr-fr srted, sub-rd, sl gil s stn, nsfo, no odor

Sst: same as above

Sst: wht-clr, md-crs grn, unconsolidated, pr srted, gil s stn, nsfo, no odor

Sst: same as above

SH: gry-grn-brn

Sst & Sh: same as above

Sst: wht-clr, glauc, fn-vfn grn, friable to firm, pr-fr srted, sub-rd, sl gil s stn, nsfo, no odor

SH: gry-grn-brn

Sst & SH: same as above

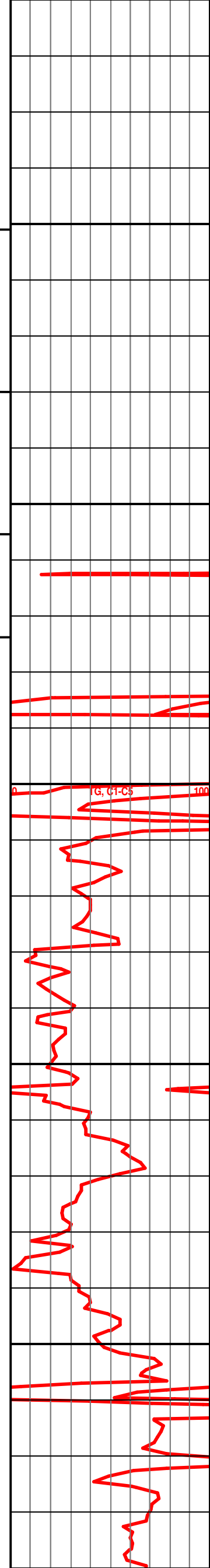
SH: gry-grn-brn-yel-purp

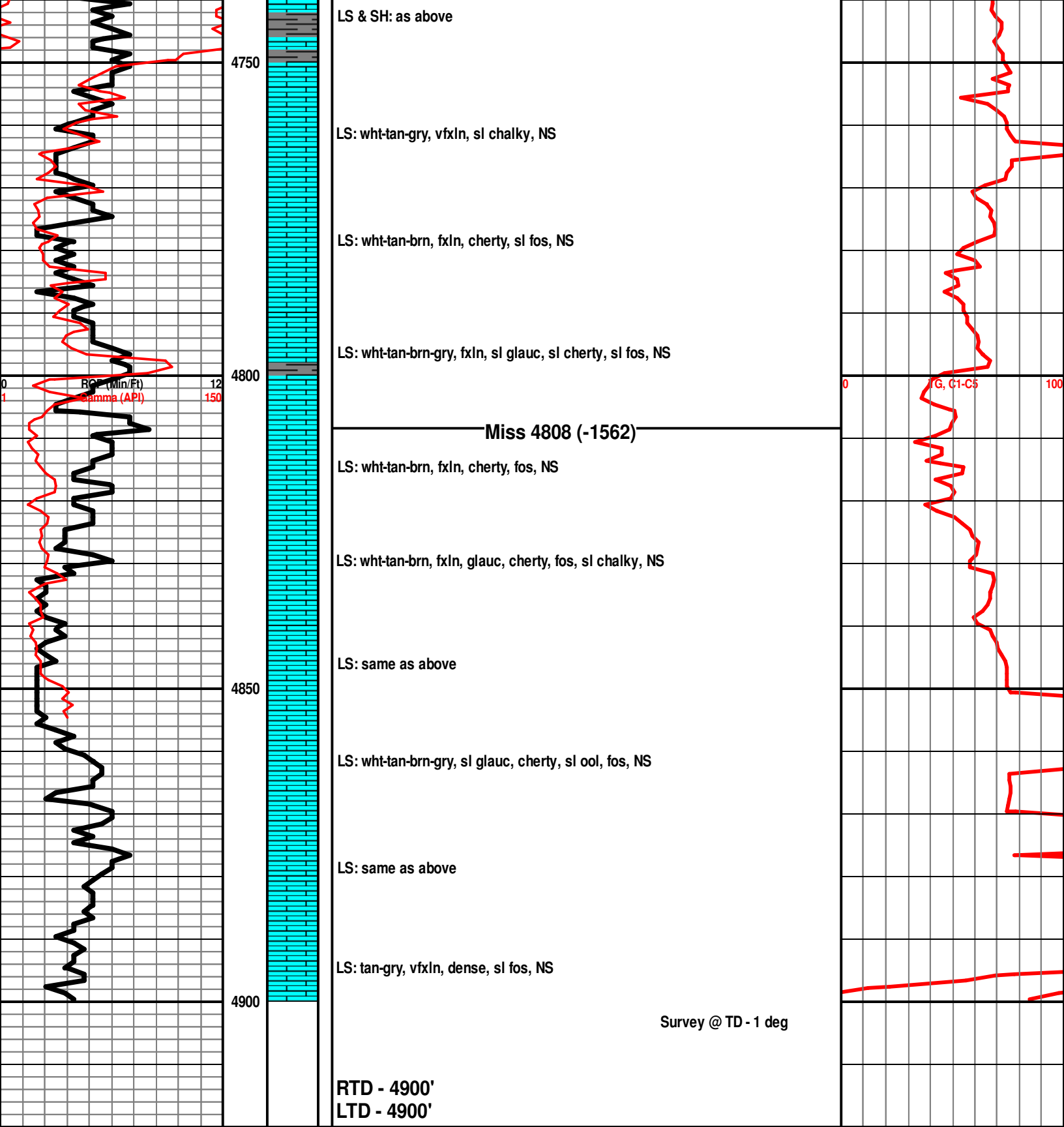
LS: wht-crm-tan, vfxln, dense, sl chalky, w/abund Sh & Sst

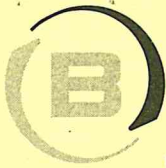
SH: gry-brn

DST #2 4490-4524 (Pawnee)
 30:60:30:60
 IF: Built to 3/4", no return
 FF: No blow, no return
 Recovery: 5' Mud w/Oil Spots
 IHP: 2232 FHP: 2185
 IFP: 14-17 ISIP: 36
 FFP: 16-19 FSIP: 27
 BHT - 134 F

DST #3 4570-4598 (Cherokee LS)
 30:30:30:30
 IF: Built to 1/8in, no return
 FF: No blow, no return
 Recovery: 2' Mud
 IHP: 2304 FHP: 2258
 IFP: 18-15 ISIP: 28
 FFP: 15-16 FSIP: 22
 BHT - 133 F







BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12676 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/12/15	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Culbreath Oil & Gas Co Inc		LEASE: Dawey Trust 2-7A WELL NO.								
ADDRESS		COUNTY: Rawlins		STATE: KS						
CITY		SERVICE CREW: Scott, Shawn, Matt, CJ								
AUTHORIZED BY: Herald Bellerive		JOB TYPE: 5 1/2 Long string (new)								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86779	2					ARRIVED AT JOB	7/12/15	AM	PM	1:30
19860	1					START OPERATION	7/12/15	AM	PM	10:10
77586	.5					FINISH OPERATION	7/12/15	AM	PM	12:10
3160						RELEASED	7/12/15	AM	PM	1:00
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Common	SK	400		7200.00
CP104	50/50 POZ	SK	225		2475.00
CP104	50/50 POZ	SK	50		550.00
CC111	SaM	lb	1188		594.00
CC105	C-41P	lb	58		232.00
CC129	FIA-322	lb	139		1047.50
CC201	Gulsonite	lb	1375		921.25
CC102	Celloflake	lb	100		370.00
CC109	Calcium chloride	lb	1128		1184.40
CF607	Latch down Plug + 1 Buftlc 5 1/2	EA	1		400.00
CF1251	Auto Fill Float shoe 5 1/2	EA	1		360.00
CF1651	Turbolizers 5 1/2	EA	10		1100.00
CF1901	5 1/2 Basket	EA	3		870.00
CF2001	Cement Scratcher Cable Type	EA	46		3000.00
CF151	Mud Flush	Gal	500		750.00
1704	Claymat KCl Substitute	Gal	2		70.00
E100	Unit Mileage Charge Pickup	MI	100		450.00
E101	Heavy Equipment M. Charge	MI	300		2750.00
E113	Prop + BulR Delivery Charges	TM	3035		7587.50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

146

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12676 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/12/15		DISTRICT:		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Culbreth Oil & Gas Co Inc				LEASE: Downey Trust 27A WELL NO.:					
ADDRESS:				COUNTY: Roubidoux STATE: KS					
CITY:				SERVICE CREW: Scott, Sherry, Matt, CJ					
AUTHORIZED BY: Herald Belliveau				JOB TYPE: 5/2 Rehab/Service					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
86779	2					ARRIVED AT JOB	7/12/15	AM PM	1:30
19866	1					START OPERATION	7/12/15	AM PM	10:15
71556	0.5					FINISH OPERATION	7/12/15	AM PM	12:10
3168						RELEASED	7/12/15	AM PM	1:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Island Common	SK	400		7200.00
CP104	50150 POZ	SK	275		2475.00
CP104	5040 POZ	SK	50		550.00
CC111	Salt	lb	1188		594.00
CC125	C-41P	lb	58		252.00
CC129	FIA-322	lb	139		1047.50
CC201	C-41P	lb	1375		921.25
CC102	C-41P	lb	100		370.00
CC109	Calcium chloride	lb	1128		1184.40
CF667	1/2" diam Plug (Salt) 1/2"	EA	1		400.00
CF1781	1/2" diam Plug (Salt) 1/2"	EA	1		360.00
CF1651	T-nut bolts 5/8"	EA	10		1100.00
CF1401	5/8" Bolt	EA	3		570.00
CF2001	Conduct Sulfur Hexafluoride Cable Type	EA	40		3000.00
CF151	Mud Plug	EA	500		750.00
CF704	Charged P-Cell Substrate	EA	2		7000.00
CF100	Joint Release Charge P-Cell	EA	100		450.00
LK1	Heavy Duty Cement 4M Hard	EA	300		2750.00
L115	Refract Bulk Release Charge	EA	3035		7587.50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

HG

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Calbreath Oil & Gas</i>		Lease No.		Date	
Lease <i>Dewey Trust</i>		Well # <i>2-7A</i>		<i>7/17/15</i>	
Field Order # <i>12676A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4894</i>	County <i>Rawlins</i>	State <i>KS</i>
Type Job <i>5 1/2 long string</i>			Formation	Legal Description <i>7-55-354</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>4894</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>115.57</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1800</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>3 1/2</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Heard Bellive</i>		Station Manager <i>Kevin Gordley</i>		Treater <i>Scott Graves</i>	
Service Units	<i>38970</i>	<i>70956</i>	<i>14903</i>	<i>28980</i>	
Driver Names	<i>Scott</i>	<i>S.J.</i>	<i>M.H.</i>	<i>Stamm</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>Orientation Safety Meeting Rig up</i>
<i>5:40</i>					<i>Run float equip</i>
<i>7:30</i>					<i>Circulated 15 min 57 #60</i>
<i>7:45</i>					<i>Run casing</i>
<i>9:10</i>					<i>Circulate on bottom 45 min</i>
<i>10:10</i>	<i>200</i>			<i>4.5</i>	<i>Pump H2O spacer</i>
<i>10:11</i>	<i>250</i>		<i>5</i>	<i>4.5</i>	<i>Pump 500 gallons Mud flush</i>
<i>10:13</i>	<i>250</i>		<i>12</i>	<i>4.6</i>	<i>Pump H2O spacer</i>
<i>10:15</i>	<i>220</i>		<i>20</i>	<i>5.3</i>	<i>Mix 400 sks A-con 11.6 ppv</i>
<i>10:35</i>	<i>110</i>		<i>10.3</i>	<i>3.2</i>	<i>Lost Circulation Reduce Rate</i>
<i>11:05</i>	<i>96</i>		<i>94.5</i>	<i>3.1</i>	<i>Mix 50/50 Pot 225 sks</i>
<i>11:21</i>	<i>0</i>		<i>51.7</i>		<i>Shut down</i>
<i>11:23</i>					<i>Wash Pump + lines clean</i>
<i>11:25</i>	<i>0</i>			<i>3.1</i>	<i>Release Plug start displacement</i>
<i>11:45</i>	<i>350</i>		<i>62</i>	<i>5.1</i>	<i>L.F.I Pressure</i>
<i>12:00</i>	<i>1050</i>		<i>50</i>	<i>3.1</i>	<i>Plug landed</i>
<i>12:01</i>	<i>1670</i>			<i>3.1</i>	<i>Pressure up on plug</i>
<i>12:01</i>	<i>1670</i>				<i>Shut down</i>
<i>12:05</i>	<i>0</i>				<i>Release Pressure NO Returns</i>
<i>12:10</i>	<i>0</i>		<i>8.5</i>	<i>3</i>	<i>Plug Rut hole 30 sks 50/50 pot</i>
					<i>Shut down</i>
					<i>Job Complete</i>

ALLIED OIL & GAS SERVICES, LLC 064716

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Dakota, KS

DATE <u>5-26-15</u>	SEC <u>33</u>	TWP <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Boar</u>	WELL # <u>2-33</u>	LOCATION <u>Dakota 55, 10, 10, 10</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>admits</u>			

CONTRACTOR CW 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 302'

CASING SIZE 8 7/8 DEPTH 307.52

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 10,34661

OWNER Same

CEMENT AMOUNT ORDERED 20055 cum 3850

EQUIPMENT

PUMP TRUCK CEMENTER Lafone Ewens

4122 HELPER Wayne McElghy

BULK TRUCK

829341 DRIVER Narren Pace

BULK TRUCK

DRIVER

COMMON	<u>20055 @ 17.90</u>	<u>3585.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>364# @ 1.10</u>	<u>620.40</u>
ASC	@	
Material Total		<u>4205.40</u>
<u>(1764.17 / 42%)</u>		
HANDLING	<u>210 @ 2.48</u>	<u>520.80</u>
MILEAGE	<u>9.68 km x 10 x 2.75</u>	<u>266.20</u>
TOTAL		

REMARKS:

Mix 200 55 cement

Displace with water

Cement did circulate

4661 to pit

Thank you

SERVICE

DEPTH OF JOB 307.52

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE MFLD 10 @ 7.70 77.00

MANIFOLD Swage @ 225.00

MFLD 10 @ 4.90 49.00

(1132.80 / 42%) TOTAL 2,695.25

CHARGE TO: Carl Breath

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 6,895.65

DISCOUNT 2,896.17 (42%) IF PAID IN 30 DAYS

3,999.47 Net.

PRINTED NAME

SIGNATURE Paul Belleir