Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION

Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demot #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

CORRECTION #1

Operator Name: _ Lease Name: __ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No 」Yes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	DRUSSEL G 1
Doc ID	1175993

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
ANNULAR HOLE VOLUME PLOT
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
REPEAT SECTION

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	DRUSSEL G 1
Doc ID	1175993

Tops

Name	Тор	Datum
HEEBNER	3916	
LANSING	4009	
KANSAS CITY	4418	
MARMATON	4516	
CHEROKEE	4662	
ATOKA	4795	
MORROW	4903	
ST GENEVIEVE	5027	
ST LOUIS	5079	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	DRUSSEL G 1
Doc ID	1175993

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1643	CLASS C	SEE ATTACH ED

Summary of Changes

Lease Name and Number: DRUSSEL G 1

API/Permit #: 15-055-22237-00-00

Doc ID: 1175993

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Producing Formation	ST. LOUIS	DRY
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 75907	//kcc/detail/operatorE ditDetail.cfm?docID=11 75993



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1175907

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🗌 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.				
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1175907

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests Taken (Attach Additional Sheets) Drill Stem Tests Taken Dr										Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Casing Plug Back TD		Type of Cement		# Sacks Osed		Type and Percent Additives				
Plug Off Z										
2. Does the volume	1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) No (If No, skip question 3) No (If No, skip question 3)							,		
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				Record	
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	DRUSSEL G 1
Doc ID	1175907

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
ANNULAR HOLE VOLUME PLOT
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REPEAT SECTION

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Well Name	DRUSSEL G 1
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	DRUSSEL G 1
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1643	CLASS C	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 052338

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

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21000	- 1

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DATE 9-25-13	SEC. 4	TWP. 2.65	RANGE 33W	CAL	LED OUT	ON LO	CATION	JOB START	JOB FINISH 0336 STATE
LEASE Drussells	WELL# (3-1	LOCATION Sub	Jella K	15 - N +0	Parella	IRJ-	COUNTY	ISTATE ISS
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OLD ON THE IT YES	reie (iie)		13W-,5	5 - L	11/10	-		J	
CONTRACTOR	Az	tec E	507		OWNER				
TYPE OF JOB	Plua +	o Aban	don						
	77/7	T.D	. 1780 f	<u></u>	CEMENT		100 100		7
CASING SIZE &	5/8 21		TH 16435	· t	AMOUNT OI	RDERED	1405	k Class (?-3%cc
TUBING SIZE			PTH (Table)		1105k C	lass C	- Nect		
	4/2 16		TH /780f+						
TOOL PRES. MAX		9500000	NIMUM		COMMON	2	50 < L	@ 17.90	4475.00
MEAS. LINE			DE JOINT		POZMIX _			_@ <u>/ </u>	- 1,110.
CEMENT LEFT IN	V CSG	OII	JE JOHNI		GEL			@	-
PERFS.	1000.				CHLORIDE		5sk	@64.00	320.5€
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PUMP TRUCK	CEMENT	ED //	1.1.4						
# 549-550	HELPER	4-1	15 V						
BULK TRUCK	TILLI LIK	TICTIBE	770 /		+				
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BULK TRUCK		بمست						_ @	
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					HANDLING MILEAGE	5	98 TM	2.00	1554.80
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					MILEAGE A	Lave	50m	T.@ 7.70	385. 5
					MANIFOLD			@	700
					Light M.lea	ge	50m	T@ 4.40	_220
								@	_
CHARGE TO:	Oxy	USA							7- 7
CTD APLOCATION	WDEPTL	ihecop	D02□NON D0	2□				TOTA	L 2818.7
LEASE/WELL	/FAC	Drusse	G-1					1	
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SPO / BPA	ir -	TARKI	_UNSUPPORTED		Add itions	alars	2 HR	@ <u>*/*/()</u> @	- No Charge
PRINTED NAM	h	red d	an Alexander		-				
To: Allied Oil &					-				
You are hereby	requested	to rent ce	menting equipm	ent	3			@	
and furnish cem	enter and	helper(s)	to assist owner	or					1320.
contractor to do								TOTA	AL.
done to satisfact	tion and su	pervision	of owner agent	or				1017	
contractor. I have	ve read an	d underst	and the "GENE	RAL	SALES TAX	(If Anv)	\		
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SIGNATURE		topuel	Over				,	-x - c c .	

ALLIED OIL & GAS SERVICES, LLC 052290

Federal Tax I.	D.# 20-5975804
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE () 9-20-13 SEC. TWP. RANGE 33 W	ALLED OUT ON LOCATION JOB START JOB FINISH
Druscal	Le All County STATE
OLD OR NEW (Circle one) 3 M , 5 1/2 M	KS, W to Parallel R, W Finney Ks.
CONTRACTOR Aztec 507	OWNER OXX USA INC.
TYPE OF JOB Surface HOLE SIZE 12/4 T.D. 1643 - 17	¥.
HOLE SIZE 12/4 T.D. 1643 +1 CASING SIZE 856 24 # DEPTH 1647.72 +1	AMOUNT ORDERED 350 sk"C"27.6, Seal
TUBING SIZE DEPTH	27-NAMS, 34.CC, /4F-S, .27.SA-31 2456k 10 24.C.C. 14161sk Flosele
DRILL PIPE DEPTH TOOL DEPTH	245sk 10 2 % C.C. 141blsk Flosele
PRES. MAX /200PST MINIMUM	COMMON"C" 245sk @24.40 5,978.00
MEAS. LINE SHOE JOINT 40.96 CA	POZMIX @
CEMENT LEFT IN CSG. 40.96 ft	GEL @
PERFS. DISPLACEMENT 102.35 BB15.	CHLORIDE 18 sk @ 64.00 1,152.00
EQUIPMENT	ASC
EQUIPMENT	5A-51 66 1b @ 17.55 1.158.30
PUMPTRUCK CEMENTER Ruben Chauez	AMDC class C 350sk@ 31,00 10,85600
#549-550 HELPER Aldo Espinoza.	thread lock 12. @83.07 996.84
BULK TRUCK	Alled-P-Spacer 10 @ 25000 2,500.00
" 138 SOI BRITER CHILE JAMIAN.	@
#774-744 DRIVER Jame Maldonado.	@
TOTAL TAINE MOUNTED	HANDLING 648 CG Ft @2.48 1,607.09 MILEAGE 1472.70 Ton M. 2.60 3829.03
REMARKS:	
ALDITARIO.	
1 62142	711 61
LEASEWELLIFAC DRUSSE G	SERVICE SERVICE
LEASEWELLIFAC DRUSSE S	DEPTH OF JOB 1647.72-[4
LEASEWELL/FAC DRUSSE G AXIMO/WSM# ELEMENT3023 T# 1/7/387 CAPEX/OPEX-Circle one	SERVICE DEPTH OF JOB
LEASEWELLIFAC DRUSSE S AXIMO I WSM # T# // 7387 CAPEX / OPEX - CITCLE ONE WM AN IL M. SUPPORTED EI	SERVICE DEPTH OF JOB
APLOCATION/DEPT. A DECEMP DOZINON DOZINO DOZINON DOZINO DOZINO DOZINON	DEPTH OF JOB 1647.72-[4] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy SO @ 7.70 385.00
LEASEWELLIFAC DRUSSE & DOZUMON DOZULEASEWELLIFAC DRUSSE & STANDO WSM # ELEMENT 3023 T# 117387 CAPEX / OPEX - Circle one UNSUPPORTED DI THANK A: BONNEY	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy SO @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Dehicle SO M. @ 41.40 220.000
LEASEWELLIFAC DRUSSE G AXIMO I WSM # T# 1/7/387 CAPEX I OPEX - Circle one UNSUPPORTED E WARK A. BOUNE "tify that these Services Marginals have been received	SERVICE DEPTH OF JOB 1647.72-41 PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 275.00
LEASEWELLIFAC DRUSSE G AXIMO / WSM # T# 177387 CAPEX / OPEX - Circle one UNSUPPORTED EN WHILE ABOUTE THE CHARGE TO: OX Y USA IAC.	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vehicle 50 M. @ M.HD 220.000 Stand by haves 8 @ 44000 3520000
T# 179389 CAPEX / OPEX - Circle one WINSUPPORTED EI WARK A. BOWER "tify that these Services Maderials have been received	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vehicle 50 M. @ M.HD 220.000 Stand by haves 8 @ 44000 3520000
T# 179387 CAPEX FOREX - Circle one UNSUPPORTED EN White A Box Age writing that these Services Maderials have been received. CHARGE TO: OAY USA INC.	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vehicle 50 M. @ M.HD 220.000 Stand by haves 8 @ 44000 3520000
T# 179387 CAPEX / OPEX - Circle one UNSUPPORTED EI WARLE A. BONNER	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.72 EXTRA FOOTAGE @ MILEAGE Lequy SO @ 7.70 385.00 MANIFOLD + head I @ 27500 275.00 Light Dehicle SOM, @ 41.40 220.00 TOTAL 6,613.73 PLUG & FLOAT EQUIPMENT
T# 179387 CAPEX / OPEX - Circle one UNSUPPORTED EI WARLE A. BONNER	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.75 EXTRA FOOTAGE @ MILEAGE / equy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 275.00 Light Dehicle 50 M. @ 41.40 220.00 TOTAL 6,613.75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT
T# 179387 CAPEX / OPEX - Circle one UNSUPPORTED EI WARLE A. BONNER	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.75 EXTRA FOOTAGE @ MILEAGE / equy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 275.00 Light Dehicle 50 M. @ 41.40 220.00 TOTAL 6,613.75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT
CHARGE TO:STATE ZIP To: Allied Oil & Gas Services, LLC.	SERVICE DEPTH OF JOB
CHARGE TO: OXY USA IAC. STREET STATE ZIP	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.75 EXTRA FOOTAGE @ MILEAGE Leave 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vichicle 50 M. @ 41.40 220.00 TOTAL 6,613.75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Flagor Float Value 1 @ 446.94 272.63 Centralizer 14 @ 74.88 639.46
CHARGE TO: OXY USA IAC. STREET STATE ZIP	SERVICE DEPTH OF JOB
CHARGE TO: OXY USA IAC. STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.75 EXTRA FOOTAGE @ MILEAGE Leave 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vichicle 50 M. @ 41.40 220.00 TOTAL 6,613.75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Flagor Float Value 1 @ 446.94 272.63 Centralizer 14 @ 74.88 639.46
CHARGE TO: OAY USA IAC. STREET	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.75 EXTRA FOOTAGE @ MILEAGE / equy 50 @ 7.70 385.00 MANIFOLD + head 1 @ 275.00 Light 1) chicle 50 M. @ 41.40 220.00 Total 6,613.75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Flagoer Float Value 1 @ 131.04 79.93 Coulde Shoe 1 @ 146.94 272.63 Centralizer 14 @ 74.88 639.46 Thread CCC 12 @ 8307 TOTAL 1301.50
CHARGE TO: OAY USA IAC. STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE heave 50 @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vichicle 50 M. @ 41.40 220.00 TOTAL 6,613,75 PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT Flagor Float Value 1 @ 131.04 79.93 Centralizer 14 @ 74.88 639.48 Stop Collar 1 @ 56.16 34.26 Thread LCCK 12 @ 8307 TOTAL 1301.50 SALES TAX (If Any)
CHARGE TO: ON V USA IAC. STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy SO @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vchicle SO M. @ 41.40 220.00 TOTAL 6.613.75 PLUG & FLOAT EQUIPMENT Flapper Float Value 1 @ 146.79 272.63 Centralizer 14 @ 74.88 639.48 Stop Collar 1 @ 56.16 34.26 Thread CCC 12 8307 TOTAL 1301.50 SALES TAX (If Any) TOTAL CHARGES 35, 127.49
CHARGE TO:STATE ZIP	DEPTH OF JOB 1647.72-[] PUMP TRUCK CHARGE 2,213.78 EXTRA FOOTAGE @ MILEAGE Leavy SO @ 7.70 385.00 MANIFOLD + head 1 @ 27500 275.00 Light Vchicle SO M. @ 41.40 220.00 TOTAL 6.613.75 PLUG & FLOAT EQUIPMENT Flapper Float Value 1 @ 146.79 272.63 Centralizer 14 @ 74.88 639.48 Stop Collar 1 @ 56.16 34.26 Thread CCC 12 8307 TOTAL 1301.50 SALES TAX (If Any) TOTAL CHARGES 35, 127.49
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CHARGE TO: ON V USA IAC. STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB