Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1272901

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet				
OG GSW Temp. Abd.					
CM (Coal Bed Methane)					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

CORRECTION #1

1272901

Operator Nar	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker (Attach Additional		Yes No		Ū	on (Top), Depth an			ample
Samples Sent to Geo	logical Survey	Yes No	Nan	1e		Тор	D	atum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-o		ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD	1			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Protect Casing								
Plug Off Zone								
Does the volume of the t		n this well? aulic fracturing treatment ex a submitted to the chemical of		☐ Yes .? ☐ Yes ☐ Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three	,	1-1)
Shots Per Foot		TION RECORD - Bridge Plugs Set/Type y Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth

TUBING RECORD:	Siz	ze:	Set At:	Packer At:		Liner Run:				
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping					ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbl	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO		Used on Lease	(Submit			Comp.	Commingled (Submit ACO-4)	PRODUCTION INTE	RVAL:	
(If vented, Submit ACO-18.)			Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	THOM A 2-12
Doc ID	1272901

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	224	60/40	190	gel and cc
Production	7.875	5.5	15.5	4840	AA2	100	gel and cc

Summary of Changes

Lease Name and Number: THOM A 2-12 API/Permit #: 15-007-24089-00-00 Doc ID: 1272901 Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	12/05/2013	12/03/2015
CasingAdd_Type_PctP DF_1		gel and cc
CasingAdd_Type_PctP DF_2		gel and cc
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
Fracturing Question 1		Yes
Fracturing Question 2		No
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://kolar.kgs.ku.edu/ kcc/detail/locationInform
Method Of Completion - Perf	ation.cfm?section=12&t No	ation.cfm?section=12&t Yes
Perf_Depth_1		4587-4596

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_Depth_2		4606-4610
Perf_Depth_3		4622-4629
Perf_Depth_4		4639-4646
Perf_Depth_5		4654-4658
Perf_Material_1		1500g 15%, 9109bbls water, 230000lbs sand
Perf_Material_2		1500g 15%, 9109bbls water, 230000lbs sand
Perf_Material_3		1500g 15%, 9109bbls water, 230000lbs sand
Perf_Material_4		1500g 15%, 9109bbls water, 230000lbs sand
Perf_Material_5		1500g 15%, 9109bbls water, 230000lbs sand
Perf_Record_1		4587-4596
Perf_Record_2		4606-4610
Perf_Record_3		4622-4629
Perf_Record_4		4639-4646

Summary of changes for	correction 1 continued
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Field Name	Previous Value	New Value
Perf_Record_5		4654-4658
Perf_Shots_1		2
Perf_Shots_2		1
Perf_Shots_3		1
Perf_Shots_4		1
Perf_Shots_5		1
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 71626	//kcc/detail/operatorE ditDetail.cfm?docID=12 72901



CONFIDENTIAL WELL COMPLETION FORM

1171626

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

NELL HISTOF	RY - DESCRIP	TION OF WELL	. & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:
ALT I II III Approved by: Date:

KOLAR Document ID: 1171626

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken	Taken Yes No				og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease	ase Open Hole Perf.			-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	THOM A 2-12
Doc ID	1171626

Casing

		Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	224	60/40	190	
PRODUC TION	7.875	5.5	15.5	4840	AA2	100	

\sim	PAGE	Crain NO	INVOICE DATE
	1 of 1	1004409	10/16/2013
B BASIC [®]		INVOICE NUME	ER
ENERGY SERVICES		1718 - 91 <u>3112</u> 8	30
Pratt (620) 672-1201 ^B VAL ENERGY ^I 200 W DOUGLAS AVE STE 520 ^L WIGUITE	J LEASE N ^O LOCATIO ^B COUNTY ^S STATE		12
L WICHITA KS US 67202 T O ATTN: ACCOUNTS PAYABLE	I JOB DES T JOB CON		ell Casing/Pi

40651606	19905					DUE DATE	
		9308			Net - 30 days	11/15/2013	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates:	10/13/2013 to 1	0/13/2013					
0040651606							
1718091464 Ceme	nt-New Well Casing/Pi	10/13/2013					
Cement 5 1/2" Longs	-	10/10/2010					
AA2 Cement			100.00	EA	12.75	1,274.95	
60/40 POZ			50.00		9.00	449.98	
C-41P			24.00		3.00		
Salt			455.00		0.37		
C-44			94.00		3.86		
FLA-322			76.00		5.62		
Gilsonite			500.00		0.50		
Super Flush II	E 4 (0###		500.00		1.15		
"Top Rubber Cmt Plu	-		1.00		78.75		
"Guide Shoe - Regula			1.00		187.49		
Flapper Type Insert F			1.00 5.00		161.24 82.50		
"Turbolizer, 5 1/2"" "5 1/2"" Basket (Blue			1.00		217.49		
"Unit Mileage Chg (P			35.00		3.19		
Heavy Equipment Mil			70.00		5.25		
"Proppant & Bulk Del			240.00		1.20		
Depth Charge; 4001			1.00	1	1,889.94		
Blending & Mixing Se			150.00		1.05		
Plug Container Util. C			1.00		187.49		
"Service Supervisor,	-		1.00		131.24		
PLEASE REMIT	TO: SF	END OTHER CORRESPO	ONDENCE TO):			
				- •	SUB TOTAL	7,773.71	
BASIC ENERGY PO BOX 841903		ASIC ENERGY SERVIO			TAX	256.19	
DALLAS, TX 752		ORT WORTH, TX 761		TNV	OICE TOTAL	8,029.90	

\sim									LD SERV		KFT
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	PRESSURE PUI	/IPING & W	· · · ·	2-	340	5-11V	N	DATE	TICKET NO	l	<u>,</u>
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become a part of th							s		R, OPERATO	R, CONTR	ACTOR OR A
become a part of th	is contract with	ut the writter		fficer of Basi	ic Energy Se	ervices LP.	UNIT	(WELL OWNE	R, OPERATO		ACTOR OR A \$ AMOU
Decome a part of th	is contract with	MATERIAL	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT		**		\$ AMOU
rem/PRICE REF. NO:	is contract with A A 2 F 60 F C	MATERIAL Blend Foz F	n consent of an of	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH	(WELL OWNE QUANTITY 100 50	**		\$ AMOU
rem/PRICE REF. NO:	is contract with AA2f 60/4c Defca	MATERIAL Blend Foz F	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH	(WELL OWNE QUANTITY 100 50 24	**		\$ AMOU
Decome a part of the rem/PRICE REF. NO. $P \downarrow O S$ $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$	AA2F 60140 Defoa 5alt	MATERIAL 3 e nd 1 Poz F mer	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH	(WELL OWNE QUANTITY 100 50	**		\$ AMOU 1,700 600
rem/PRICE REF. NO:	A A 2 F 60140 Defoa Salt Gas Blo	MATERIAL Blend Poz F Mer H	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH	(WELL OWNE QUANTITY 100 50 24	**		\$ AMOU 1,700 600
TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$	A A 2 F 60140 Defoa Salt Gas Blo Fluid L	MATERIAL Blend Poz F Mer H	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24	**		\$ AMOU 1,700 600 96 227 434
TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$	A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilso	MATERIAL Blend Poz F mer H	n consent of an of ., EQUIPMENT	fficer of Bas	ic Energy Se	ervices LP.	UNIT SH SH Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76	**		\$ AMOU 1,700 600 96 227 484 570 335
TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$	A A 2 F 60140 Defoa Salt Gas Blo Fluid L	MATERIAL Blend Poz F Mer H OSS Lite	Plug 5	fficer of Bas	ic Energy Se	ervices LP.	UNIT Str Str Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76	**		\$ AMOU 1,700 600 96 227 484 570
TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$	A A 2 F 60/40 Defoa Salt Gas Blo Fluid L Gilso Top R	MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc	Plug, 5 Plug, 5 Plug, 5 Plug, 5	fficer of Basi AND SEF Ment 12 12	ic Energy Se	ervices LP.	UNIT ST ST Lb Lb Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1	**		\$ AMOU 1,700 600 96 227 484 570 335 105
TEM/PRICE REF. NO: $P \downarrow O S$ $P \downarrow O S$ $P \downarrow O S$ $C \downarrow O$	AAZF 60140 Defoa Salt GasBlo FluidL Gilso TopR Regular Tuser Tusbo	MATERIAL MATERIAL Poz F Mer h k ubler Guid t Floc	Plug, 5 Plug, 5 Plug, 5 Plug, 5	fficer of Basi AND SEF Ment 12 12	ic Energy Se	ervices LP.	UNIT Str Str Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76	**		\$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550
EM/PRICE REF. NO: P 105 P 103 C 105 C 105 C 111 C 115 C 129 C 201 F 103 F 251 F 1451	A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilso Top R Regular Tnser	MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc	Plug, 5 Plug, 5 Plug, 5 Plug, 5	fficer of Basi AND SEF Ment 12 12	ic Energy Se	ervices LP.	UNIT ST ST Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1	**		\$ AMOU 1,700 600 96 227 484 570 335 105 250 215
EM/PRICE REF. NO: P 105 P 103 C 105 C 105 C 111 C 115 C 129 C 201 F 103 F 251 F 1451	AAZF 60140 Defoa Salt GasBlo FluidL Gilso TopR Regular Tuser Tusbo	MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc	Plug, 5 Plug,	fficer of Basi AND SEF Ment 12 12	ic Energy Se	ervices LP.	UNIT Str Str Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb	(WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1	**		\$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550
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P 105 P 103 C 105 C 111 C 115 C 129 C 201 F 103 F 103 F 1451 F 1651 F 1901 C 155	A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilson Top R Regular Turbo Bastre Super	MATERIAL MATERIAL Poz F mer hr oss hite voller Guid t Floc Lizer , 5/2 Flvst	Plug, 5 Plug,	fficer of Basi AND SEF Ment 12 12		Prvices LP.	UNIT ST ST Lb Lb Lb Lb Lb Lb Eq Eq Eq Eq Eq	(WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1 500 1 500	UNIT PR		\$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550 290

VICE RESENTATIVE	Ŕ	ĵ₩	apid

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

		SIC P.O Pra		wy. 61 13 as 67124 672-1201			FIELD SERVICE TICKE 1718 09147 Continuatio	A	
PRESS		PING & WIRELINE 12	-34	5-11	LW,		DATE TICKET NO. 09 14 7	>	
DATE OF JOB 10-13	-13 1	DISTRICT Pratt.	Tane	595				MER NO.:	
CUSTOMER Val	Ene	rgy, Incorp	orat	ed	LEASE	hom	A we	LL NOZ . 12	
ADDRESS	·				COUNTY	Bar	ber STATE Tansa	15	
CITY		STATE			SERVICE CREWC Messich M. McGraw DPhye				
AUTHORIZED BY					JOB TYPE:	CN	W-Longstring		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	M TIME M	
							ARRIVED AT JOB	M	
							START OPERATION	M	
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

	ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES USED	UNIT	QUANTITY	\$ AMO	\$ AMOUNT		
P	E100	Pictup Mileage		Mi	35	d	5 148	टा	
Ρ	EIOI		lileage	Imi	70	5	490		
Ρ[E 113	Bult Delivery		Itm	240		5 387		
'[
_	· · · · · ·								
P	<u>CE205</u>	Cement Pump: 4,001 Fee	t To 5,000 Feet	h15	4		\$ 2,520	7 00	
P [CE240		Service	SH	150		210	$) \infty$	
P	CE 504	PlugContainer	/	500	1		ま えらく	$) \infty$	
			· · · · · · · · · · · · · · · · · · ·						
ρ	<u> </u>				0			<u> </u>	
	5003	Service Supervisor		his	8		5 175	00	
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ł			868-i-ba-i-m						
Ľ				· ·	L	SUB, TOTA			
	CHI	EMICAL / ACID DATA:]				5777	3 71	
			SERVICE & EQUIP	MENT	%TA	X ON \$			
			MATERIALS		%TA	X ON \$			
ĺ]			ΤΟΤΑ	L		
_				•					
	SERVICE REPRESENTATIX	Elico R. M. Cosid	THE ABOVE MATERIAL AND SERV ORDERED BY CUSTOMER AND R) BY:		1		
L	FIELD SERVICE		l <u>hann</u> i hann i hannn	(WELL O	WNER OPERAT	OR CONTRACTOR C	OR AGENT)	J	

\bigcirc BASic energy services, L.P.

TREATMENT REPORT

Customer Energy, Incorporated Lease I Well # 2010													
_ Lhom H	· · · ·	Well # 2	-12				<u></u>	LJLJ					
9146 1	Pratt, h	GN595	Gasing	S.S.L.	4829	ounty		er Tansas					
Type Job C. N. W L	-orgstr	ing		Formation				scription IIW					
PIPE DATA	PERFORA	ATING DATA	ent Republic U	ISED		TREA1		RESUME					
Casing Size Tubing Size	Shots/Ft	100 Sac		with. 88 Fluid PRESS 25 800 foamer									
Depth H 22 Test	From	то 1860	S D OT	08Salt	Max 5	15t.Gi	1501	5 Min,					
Volume 3b Volume	From	TO15.31	Dil Galig	5.456	Min/Str.	, 1, 360	U.F	10 Min./					
Max Press	From	То	File		Avg			15 Min.					
Well Connection Annulus Vol.	From 503	arony 60	140Pozt	oPlug	HHP Used		Meus	Arthulus Pressure					
Plug Depth Packer Depth	From	То	Flush 4.4	Bbl.ÉT	Gas Volume			Total Load					
Customer Representative	Weyer	Statior	Manager Ter	linGor	dley	Freater	ence	R.M-ssich					
Service Units 37,216 b	6,786 19,0	905 19,80	26 19,860		1								
Driver Names Aessich		aw P	hlve										
	Tubing Pressure Bb	ols. Pumped	Rate			Servio	ce Log						
12:45 Val Dril	lingstar	ttorunt	Pegular6	uide She	pe, Sho	e Join	twit	h Auto Fill Insert					
· SCY AW AC	lintoco	larande	utotal of	115 50	intene	w 15.5	LLIF	1515 Cusing					
A Turbo	lizerwa	sinstall	led on col	larst 1	1,3,5,	7 and 1	H1C.	F Ruchet					
W15115	talledal	JOVE CON	lai # 10.										
1:15		-	Tructoo	nlocat	(CA dr	d hold	Sufe	Ly Meeting.					
4'40				Cusing	I A Well	CICUL	utef	or 45 Minutes.					
x	2,000			Shutir	n well. F	Yessur	e Tes	t. Open Well					
5.45 300			6	51411	Freshv	Valer 1	Pre-F	lvsh.					
		20	6	Start	Super	Flush	II.						
		32	5		Frank								
5:55 500	· · · · · · · · · · · · · · · · · · ·	35	5	Start	MIXING	1005a	chs A	A acement =					
1. A.	5	59		Stoppu	MDINA	Shutin	well.	Washpumpand					
				lines.	Release	- Top Ru	bber	Plug. Open Well.					
6:04 150			6.5		Freshu								
		90	5	Start	tolift	Cemen	t,						
6:23 700		14.4			own	· · ·							
1,500				Press	UP UP								
				Relea	se pre	ssure .	Enser	theld.					
	-	7-5	3	PtuaR	at and i	Mouse	holes						
				Washu	P DUM	ptruch	- 						
730					omplet	1							
				Thank	+ YOU.	Clare	nce, M	ite, Dale					
10244 NE Hiway	y 61 • P.O.	Box 8613	• Pratt, KS 6	7124-861	3 • (620)	672-120	1 • Fax	(620) 672-5383					

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\$ <u>.</u>	-		PAGE		C	NO	INVOICE DATE					
\mathbf{r}			1 of 1		10	004409	10/09/2013					
7) BA S	BIC		INVOICE NUMBER									
ENERGY S			1718 - 91305545									
				NTX 1/		Thom 3 0 1	$\overline{)}$					
Pratt	(620)	072 2202	j LEASE O LOCATI		\langle	Thom A 2-1	2					
B VAL ENERGY	AS AVE STE 520		BCOUNTY			Barber						
L WICHITA	ND AVE DIE 520		S STATE			KS						
KS US 6'	7202		T JOB DE E JOB CO			Cement-New W	ell Casing/Pi					
o ATTN:	ACCOUNTS		CEIV									
JOB #	EQUIPMENT #				<u> </u>	TERMS	DUE DATE					
40649311	20920	9105	SE ORDER UT 1 1 20	13		Net - 30 days						
40049311	20920	100				-						
			QTY		U of M	UNIT PRICE	INVOICE AMOUNT					
For Service Dates	: 10/07/2013 to :	10/07/2013										
0040040044												
0040649311												
171808196A Ceme Cement 8 5/8" Surfa	nt-New Well Casing/P	i 10/07/2013										
60/40 POZ				90.00		9.0						
Celloflake Calcium Chloride				48.00 92.00	EA EA	2.7						
Sugar				50.00	EA	1.5						
"Wooden Cmt Plug,				1.00	EA	120.0						
"Unit Mileage Chg (F Heavy Equipment Mi				50.00 00.00	MI MI	3.1 5.2						
"Proppant & Bulk De	I. Chgs., per ton mil			10.00	EA	1.2	0 492.00					
Depth Charge; 0-500 Blending & Mixing So				1.00 90.00	EA BAG	750.0						
Plug Container Util. (•			1.00	EA	187.5						
"Service Supervisor,				1.00	EA	131.2						
PLEASE REMIT		SEND OTHER COR):	SUB TOTAL	4,870.28					
BASIC ENERGY PO BOX 841903	SERVICES,LP E	BASIC ENERGY S 01 CHERRY ST,	ERVICES,LI STE 2100	2		TAX	164.85					
DALLAS, TX 752	84-1903 F	FORT WORTH, TX			INV	OICE TOTAL	5,035.13					
							1					



- E. P

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 08195 A

PRESS	ure pump	PING & WIRELINE			DATE TICKET NO							
DATE OF 10-7-12	ר ג	DISTRICT Pratt							STOMER DER NO.:			
CUSTOMER Val	En	RIGV			LEASE TH	nom	A	2-12	WELL NO.			
ADDRESS		-) /			COUNTY $\mathcal L$	Barber	STATE	= KS				
CITY		STATE			SERVICE C	REW S	off Jesse	JOt	2			
AUTHORIZED BY					JOB TYPE:	CNU	V SF Sure	Sace F				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	2-7-75	FM BINE			
33705-20920	30 m	•					ARRIVED AT JOB	7	AP10.15			
18418-19862	30 h	ר וח	-		· · · · ·		START OPERATION)	AM 1300			
29742							FINISH OPERATION	1	AM 1330			
			-		. <u> </u>		RELEASED	1	PM 1430			
							MILES FROM STATION T	O WELL	50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: X 6----

	•			(WELL QWNE	R, OPERATOR, CONTR	RACTOR OR AG	BENT)			
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVIC	ES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т			
<p 103<="" td=""><td>60/40 POZ</td><td></td><td>5K</td><td>190</td><td></td><td>2,280</td><td>00</td></p>	60/40 POZ		5K	190		2,280	00			
16 102	CelloFLake		16	48		177	60			
CC 109	Colcium Chloride		ĺb_	442		516	60			
CF 153	Wooden PLug		eg			160	00			
CC 131	Sugar		16	50		100	00			
$ \begin{array}{ccc} E & 100 \\ E & 101 \\ E & 113 \end{array} $	PICKUP Milegye	·	mi	50		212	50			
E 101	Heavy Milegge		Mi	100		700	00			
E 113	Bylk Delivery		TM	410		656	00			
(E 200	Depth Charge		4pr			1,000	00			
CE 240	MIXING Charge	<u> </u>	_sK	190		266 250	00			
(E 504	Pluy con Tamer	·	TOB			175	00			
5 003	Supervisor		ĕq	///		·/2	φ			
							1			
					· · · · · · · · · · · · · · · · · · ·		1			
	· · · · · · · · · · · · · · · · · · ·									
C	HEMICAL / ACID DATA:		4,870	28						
		SERVICE & EQU	IPMENT	%TAX	(ON \$					
		MATERIALS		%ТАХ	(ON \$					
					TOTAL					
SERVICE REPRESENTAT		MATERIAL AND SE BY CUSTOMER AND								
REPRESENTAT		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)								

FIELD SERVICE ORDER NO.

BASIC energy services, L.P.



TREATMENT REPORT

Customer V	Le	Lease No.						Date										
Lease T	<u>il Ené</u> hom	Į	4		-	Well # 2-12						10-7-13						
Field Order #	196 Station	F	ratt	•		Casing § 57/8 Depth 2.24					County Barber State KS					S		
Type Job (nw	S	F						Forr	nation				Legal D		2-34	-//	
PIPE	ING	NG DATA FLUID USED						TREAT		RESUME								
Casing Size Tubing Size Shots/Ft						Acid				RATE PRES			SS ISIP					
Depth 224 Depth From			То		Pre Pad			Max				5 Min.						
Volume / 4	Volume		From	Pad						Min				10 Min.				
Max Press	Max Press	3	From		То		Frac	;			Avg				15 Min.			
Well Connectio	n Annulus V	ol.	From		То						HHP Used				Annulus F			
Plug Depth	Packer De	epth	From		То		Flus	h			Gas Volur				Total Loa	d		
Customer Rep	resentative					Station	Mana	iger				Trea	ater					
	33708	26	1920			7891	3	9862			25443							
Driver Names	stø						Jess	ť			Jl P							
Time	Casing Tubing				. Pum	Pumped Rate					Service Log							
1615									On	OnLoc Safety meeting								
						_			- Bui	<u>n 5</u>	TTS	<u>3%</u>	10	24#	<u>(59</u>			
12.55									Bun 5 TTS Str 10 24# csg Csg on Brittom / Break circ with Big Hockup TC Pump INSTALT JUB									
13.00								Hodsur TO PUMP INSTALT JOB										
	106	106			5	5 5			Had SPACET									
							0 ShyT 5 STATT		MI	Mix 190515 60/40 POZ @ 14.5#								
									Frown Release Plug									
									CEMMENT TO SURJACE									
	100			(.			5		<u>C 21</u>	MM	<u>ENT </u>	051	4134	<u> </u>				
1330	150			/ .	3		C		Γ_{i}	14	DOWY,							
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x											<u> </u>	nok	Villi	<u> </u>				
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10244 NE Hiway 61 • P.O. B						8613	• Pra	att, KS	6712	4-86	13 • (62	0) 67	2-12	01 • Fa	ix (620)	672-53	883	

Taylor Printing, Inc. 620-672-3656

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

December 05, 2013

DUSTIN WYER Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-24089-00-00 THOM A 2-12 SW/4 Sec.12-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, DUSTIN WYER