Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1272901

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| OPERATOR: License # | API No. 15 | | | | |
|---|---|--|--|--|--|
| Name: | Spot Description: | | | | |
| Address 1: | | | | | |
| Address 2: | Feet from Dorth / South Line of Section | | | | |
| City: State: Zip:+ | Feet from East / West Line of Section | | | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: | | | | |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) | | | | |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 | | | | |
| Purchaser: | County: | | | | |
| Designate Type of Completion: | Lease Name: Well #: | | | | |
| New Well Re-Entry Workover | Field Name: | | | | |
| | Producing Formation: | | | | |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW | Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet | | | | |
| OG GSW Temp. Abd. | | | | | |
| CM (Coal Bed Methane) | | | | | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet | | | | |
| Operator: | If Alternate II completion, cement circulated from: | | | | |
| Well Name: | feet depth to:w/sx cmt. | | | | |
| Original Comp. Date: Original Total Depth: | | | | | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan | | | | |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) | | | | |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls | | | | |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: | | | | |
| SWD Permit #: | Location of fluid disposal if hauled offsite: | | | | |
| ENHR Permit #: | | | | | |
| GSW Permit #: | Operator Name: | | | | |
| | Lease Name: License #: | | | | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | QuarterSec. TwpS. R East West County: Permit #: | | | | |
| | | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

CORRECTION #1

1272901

| Operator Nar | me: | | | Lease Name: | _ Well #: |
|--------------|-----|-------|-----------|-------------|-----------|
| Sec | Twp | _S. R | East West | County: | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taker (Attach Additional | | Yes No | | Ū | on (Top), Depth an | | | ample |
|--|----------------------|---|----------------------|--------------------------------|---|---|---|------------------------|
| Samples Sent to Geo | logical Survey | Yes No | Nan | 1e | | Тор | D | atum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | | |
| List All E. Logs Run: | | | | | | | | |
| | | CASING Report all strings set-o | | ew Used ermediate, product | tion, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | | nd Percent Iditives |
| | | | | | | | | |
| | | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQ | UEEZE RECORD | 1 | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and P | ercent Additives | | |
| Protect Casing | | | | | | | | |
| Plug Off Zone | | | | | | | | |
| Does the volume of the t | | n this well? aulic fracturing treatment ex a submitted to the chemical of | | ☐ Yes .? ☐ Yes ☐ Yes | No (If No, ski | p questions 2 ar p question 3) out Page Three | , | 1-1) |
| Shots Per Foot | | TION RECORD - Bridge Plugs Set/Type y Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | Depth |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

| TUBING RECORD: | Siz | ze: | Set At: | Packer At: | | Liner Run: | | | | |
|---|-----|---------------|-----------------|------------|------|------------|------------------------------|-----------------|---------------|---------|
| Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping | | | | | ping | Gas Lift | Other (Explain) | | | |
| Estimated Production Per 24 Hours | | Oil Bbl | s. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | | Used on Lease | (Submit | | | Comp. | Commingled (Submit ACO-4) | PRODUCTION INTE | RVAL: | |
| (If vented, Submit ACO-18.) | | | Other (Specify) | | | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Val Energy, Inc. |
| Well Name | THOM A 2-12 |
| Doc ID | 1272901 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 24 | 224 | 60/40 | 190 | gel and cc |
| Production | 7.875 | 5.5 | 15.5 | 4840 | AA2 | 100 | gel and cc |
| | | | | | | | |
| | | | | | | | |

Summary of Changes

Lease Name and Number: THOM A 2-12 API/Permit #: 15-007-24089-00-00 Doc ID: 1272901 Correction Number: 1

Approved By: NAOMI JAMES

| Field Name | Previous Value | New Value |
|--------------------------------|--|--|
| Approved Date | 12/05/2013 | 12/03/2015 |
| CasingAdd_Type_PctP DF_1 | | gel and cc |
| CasingAdd_Type_PctP DF_2 | | gel and cc |
| CasingPurposeOfString PDF_1 | SURFACE | Surface |
| CasingPurposeOfString PDF_2 | PRODUCTION | Production |
| Fracturing Question 1 | | Yes |
| Fracturing Question 2 | | No |
| LocationInfoLink | https://solar.kgs.ku.edu/ kcc/detail/locationInform | https://kolar.kgs.ku.edu/ kcc/detail/locationInform |
| Method Of Completion - Perf | ation.cfm?section=12&t No | ation.cfm?section=12&t Yes |
| Perf_Depth_1 | | 4587-4596 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|-----------------|----------------|--|
| Perf_Depth_2 | | 4606-4610 |
| Perf_Depth_3 | | 4622-4629 |
| Perf_Depth_4 | | 4639-4646 |
| Perf_Depth_5 | | 4654-4658 |
| Perf_Material_1 | | 1500g 15%, 9109bbls water, 230000lbs sand |
| Perf_Material_2 | | 1500g 15%, 9109bbls water, 230000lbs sand |
| Perf_Material_3 | | 1500g 15%, 9109bbls water, 230000lbs sand |
| Perf_Material_4 | | 1500g 15%, 9109bbls water, 230000lbs sand |
| Perf_Material_5 | | 1500g 15%, 9109bbls water, 230000lbs sand |
| Perf_Record_1 | | 4587-4596 |
| Perf_Record_2 | | 4606-4610 |
| Perf_Record_3 | | 4622-4629 |
| Perf_Record_4 | | 4639-4646 |

| Summary of changes for | correction 1 continued |
|------------------------|------------------------|
|------------------------|------------------------|

| Field Name | Previous Value | New Value |
|---------------|---|---|
| Perf_Record_5 | | 4654-4658 |
| Perf_Shots_1 | | 2 |
| Perf_Shots_2 | | 1 |
| Perf_Shots_3 | | 1 |
| Perf_Shots_4 | | 1 |
| Perf_Shots_5 | | 1 |
| Save Link | //kcc/detail/operatorE ditDetail.cfm?docID=11 71626 | //kcc/detail/operatorE ditDetail.cfm?docID=12 72901 |



CONFIDENTIAL WELL COMPLETION FORM

1171626

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| NELL HISTOF | RY - DESCRIP | TION OF WELL | . & LEASE |
|-------------|--------------|--------------|-----------|

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from Cast / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Designate Type of Completion: | |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| | Amount of Surface Pipe Set and Cemented at: Feet |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No |
| OG GSW Temp. Abd. | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: ppm Fluid volume: bbls |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | |
| Conv. to GSW | Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | |
| ENHR Permit #: | Quarter Sec TwpS. R East West |
| GSW Permit #: | County: Permit #: |
| | |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|------------------------------------|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |
| ALT I II III Approved by: Date: |

KOLAR Document ID: 1171626

| Operator Name: | Lease Name: Well #: |
|-------------------------|---------------------|
| Sec TwpS. R East 🗌 West | County: |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken | Taken Yes No | | | | og Formatio | n (Top), Depth a | and Datum | Sample | |
|---|-------------------------------|---------------------|----------------------------------|-----------------------|-------------|-------------------------------|-----------------------|---|-------------------------------|
| Samples Sent to Geolo | | | ⁄es 🗌 No | 1 | Name | Э | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run: | | □ Y □ Y | Yes ☐ No Yes ☐ No Yes ☐ No | | | | | | |
| | | Rep | CASING ort all strings set-c | |] Ne | w Used rmediate, productio | on. etc. | | |
| Purpose of String | Size Hole Drilled | Siz | ze Casing et (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| [| | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: | Depth Top Bottom | Туре | e of Cement | # Sacks Use | d | | Type and | Percent Additives | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydra Does the volume of the Was the hydraulic fracture | total base fluid of the | hydraulic fr | acturing treatment | | - | ☐ Yes ns? ☐ Yes ☐ Yes | No (If No, s | kip questions 2 ar kip question 3) ill out Page Three | |
| Date of first Production/Inj Injection: | jection or Resumed Pr | oduction/ | Producing Meth | iod: | | Gas Lift 🗌 O | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bb | ls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | N OF GAS: | | Ν | IETHOD OF COM | MPLE | TION: | | PRODUCTIC Top | DN INTERVAL: Bottom |
| Vented Sold (If vented, Subn | Used on Lease | ase Open Hole Perf. | | | - | · | nit ACO-4) | юр | Bollom |
| | foration Perform Top Botto | | Bridge Plug Type | Bridge Plug Set At | | Acid, | | ementing Squeezend of Material Used) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Val Energy, Inc. |
| Well Name | THOM A 2-12 |
| Doc ID | 1171626 |

Casing

| | | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------|-------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| SURFACE | 12.25 | 8.625 | 24 | 224 | 60/40 | 190 | |
| PRODUC TION | 7.875 | 5.5 | 15.5 | 4840 | AA2 | 100 | |
| | | | | | | | |
| | | | | | | | |

| \sim | PAGE | Crain NO | INVOICE DATE |
|---|--|-------------------------|---------------|
| | 1 of 1 | 1004409 | 10/16/2013 |
| B BASIC [®] | | INVOICE NUME | ER |
| ENERGY SERVICES | | 1718 - 91 <u>3112</u> 8 | 30 |
| Pratt (620) 672-1201 ^B VAL ENERGY ^I 200 W DOUGLAS AVE STE 520 ^L WIGUITE | J LEASE N ^O LOCATIO ^B COUNTY ^S STATE | | 12 |
| L WICHITA KS US 67202 T O ATTN: ACCOUNTS PAYABLE | I JOB DES T JOB CON | | ell Casing/Pi |

| 40651606 | 19905 | | | | | DUE DATE | |
|---|-----------------------|--------------------|--------------|-----------|-----------------|----------------|--|
| | | 9308 | | | Net - 30 days | 11/15/2013 | |
| | | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT | |
| For Service Dates: | 10/13/2013 to 1 | 0/13/2013 | | | | | |
| 0040651606 | | | | | | | |
| 1718091464 Ceme | nt-New Well Casing/Pi | 10/13/2013 | | | | | |
| Cement 5 1/2" Longs | - | 10/10/2010 | | | | | |
| AA2 Cement | | | 100.00 | EA | 12.75 | 1,274.95 | |
| 60/40 POZ | | | 50.00 | | 9.00 | 449.98 | |
| C-41P | | | 24.00 | | 3.00 | | |
| Salt | | | 455.00 | | 0.37 | | |
| C-44 | | | 94.00 | | 3.86 | | |
| FLA-322 | | | 76.00 | | 5.62 | | |
| Gilsonite | | | 500.00 | | 0.50 | | |
| Super Flush II | E 4 (0### | | 500.00 | | 1.15 | | |
| "Top Rubber Cmt Plu | - | | 1.00 | | 78.75 | | |
| "Guide Shoe - Regula | | | 1.00 | | 187.49 | | |
| Flapper Type Insert F | | | 1.00 5.00 | | 161.24 82.50 | | |
| "Turbolizer, 5 1/2"" "5 1/2"" Basket (Blue | | | 1.00 | | 217.49 | | |
| "Unit Mileage Chg (P | | | 35.00 | | 3.19 | | |
| Heavy Equipment Mil | | | 70.00 | | 5.25 | | |
| "Proppant & Bulk Del | | | 240.00 | | 1.20 | | |
| Depth Charge; 4001 | | | 1.00 | 1 | 1,889.94 | | |
| Blending & Mixing Se | | | 150.00 | | 1.05 | | |
| Plug Container Util. C | | | 1.00 | | 187.49 | | |
| "Service Supervisor, | - | | 1.00 | | 131.24 | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PLEASE REMIT | TO: SF | END OTHER CORRESPO | ONDENCE TO |): | | | |
| | | | | - • | SUB TOTAL | 7,773.71 | |
| BASIC ENERGY PO BOX 841903 | | ASIC ENERGY SERVIO | | | TAX | 256.19 | |
| DALLAS, TX 752 | | ORT WORTH, TX 761 | | TNV | OICE TOTAL | 8,029.90 | |

| \sim | | | | | | | | | LD SERV | | KFT |
|---|---|--|--|---|----------------|-------------|--|--|------------|----------------------|--|
| | | | C P.C Pra | 244 NE H). Box 86 att, Kans one 620-6 | 13 as 67124 | | | - | 18 0 | | |
| | PRESSURE PUI | /IPING & W | · · · · | 2- | 340 | 5-11V | N | DATE | TICKET NO | l | <u>,</u> |
| | 13-13 | DISTRICT | Pratt | Tans | 95 | | | PROD INJ | | | STOMER DER NO.: |
| CUSTOMER | lalEn | elgy | · · · · · · · · · · · · · · · · · · · | porat | | LEASE | -hom | "A " | | | WELL NO |
| ADDRESS | | · · · | , | 1 | | COUNTY | Bar | ber | STATE | Fran | 1595 |
| CITY | | S | TATE | | | SERVICE CF | REWC N | Nessich | MMcC | Staw | D.Ph. |
| AUTHORIZED B | Y | | | | | JOB TYPE: (| C. M. I | N-Long | istring | | |
| EQUIPMENT | 1 | - | UIPMENT# | HRS | EQI | JIPMENT# | HRS | TRUCK CALL | ED 10-1 | дате 3- 13 | |
| 37,21 | 6 1.29 | 2 | | | | | <u> </u> | ARRIVED AT | | | |
| 6,786-19,9 | 105 1.25 | | | | | | ļ | START OPER | |) | |
| 102/ 100 | | | · · · · · · · · · · · · · · · · · · · | | | ···· | | RELEASED | 10-13 | 2.12 | THAT T |
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| become a part of th | is contract with | ut the writter | n consent of an o | fficer of Basi | ic Energy Se | ervices LP. | | | | | |
| | | | | | | | | | | | |
| become a part of th | | | | | | | s | | R, OPERATO | R, CONTR | ACTOR OR A |
| become a part of th | is contract with | ut the writter | | fficer of Basi | ic Energy Se | ervices LP. | UNIT | (WELL OWNE | R, OPERATO | | ACTOR OR A \$ AMOU |
| Decome a part of th | is contract with | MATERIAL | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT | | ** | | \$ AMOU |
| rem/PRICE REF. NO: | is contract with A A 2 F 60 F C | MATERIAL Blend Foz F | n consent of an of | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH | (WELL OWNE QUANTITY 100 50 | ** | | \$ AMOU |
| rem/PRICE REF. NO: | is contract with AA2f 60/4c Defca | MATERIAL Blend Foz F | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH | (WELL OWNE QUANTITY 100 50 24 | ** | | \$ AMOU |
| Decome a part of the rem/PRICE REF. NO. $P \downarrow O S$ $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ | AA2F 60140 Defoa 5alt | MATERIAL 3 e nd 1 Poz F mer | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH | (WELL OWNE QUANTITY 100 50 | ** | | \$ AMOU 1,700 600 |
| rem/PRICE REF. NO: | A A 2 F 60140 Defoa Salt Gas Blo | MATERIAL Blend Poz F Mer H | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH | (WELL OWNE QUANTITY 100 50 24 | ** | | \$ AMOU 1,700 600 |
| TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ | A A 2 F 60140 Defoa Salt Gas Blo Fluid L | MATERIAL Blend Poz F Mer H | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 | ** | | \$ AMOU 1,700 600 96 227 434 |
| TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ | A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilso | MATERIAL Blend Poz F mer H | n consent of an of ., EQUIPMENT | fficer of Bas | ic Energy Se | ervices LP. | UNIT SH SH Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 |
| TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ | A A 2 F 60140 Defoa Salt Gas Blo Fluid L | MATERIAL Blend Poz F Mer H OSS Lite | Plug 5 | fficer of Bas | ic Energy Se | ervices LP. | UNIT Str Str Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 | ** | | \$ AMOU 1,700 600 96 227 484 570 |
| TEM/PRICE REF. NO. $P \downarrow O S$ $C \downarrow O S$ $C \downarrow O S$ | A A 2 F 60/40 Defoa Salt Gas Blo Fluid L Gilso Top R | MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc | Plug, 5 Plug, 5 Plug, 5 Plug, 5 | fficer of Basi AND SEF Ment 12 12 | ic Energy Se | ervices LP. | UNIT ST ST Lb Lb Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 105 |
| TEM/PRICE REF. NO: $P \downarrow O S$ $P \downarrow O S$ $P \downarrow O S$ $C \downarrow O$ | AAZF 60140 Defoa Salt GasBlo FluidL Gilso TopR Regular Tuser Tusbo | MATERIAL MATERIAL Poz F Mer h k ubler Guid t Floc | Plug, 5 Plug, 5 Plug, 5 Plug, 5 | fficer of Basi AND SEF Ment 12 12 | ic Energy Se | ervices LP. | UNIT Str Str Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550 |
| EM/PRICE REF. NO: P 105 P 103 C 105 C 105 C 111 C 115 C 129 C 201 F 103 F 251 F 1451 | A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilso Top R Regular Tnser | MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc | Plug, 5 Plug, 5 Plug, 5 Plug, 5 | fficer of Basi AND SEF Ment 12 12 | ic Energy Se | ervices LP. | UNIT ST ST Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 105 250 215 |
| EM/PRICE REF. NO: P 105 P 103 C 105 C 105 C 111 C 115 C 129 C 201 F 103 F 251 F 1451 | AAZF 60140 Defoa Salt GasBlo FluidL Gilso TopR Regular Tuser Tusbo | MATERIAL MATERIAL Poz F Mer H oss L ubber Guid t Floc | Plug, 5 Plug, | fficer of Basi AND SEF Ment 12 12 | ic Energy Se | ervices LP. | UNIT Str Str Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb Lb | (WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550 |
| Decome a part of the rem/PRICE REF. NO: $P \mid OS$ $P \mid OS$ $P \mid OS$ $P \mid OS$ $C \mid OS$ $C \mid OS$ $C \mid S$ $C \mid S$ | A A 2 F 60140 Defoa Salt Gas Blo Fluid L Gilso Top R Regula Tuser Turbo Bastre | MATERIAL MATERIAL Poz F Mer K OSS Lite Ubber Guid t Floc Lizer | Plug, 5 Plug, | fficer of Basi AND SEF Ment 12 12 | ic Energy Se | ervices LP. | UNIT ST ST Lb Lb Lb Lb Lb Lb Eq eq eq eq | (WELL OWNE QUANTITY 100 50 24 455 94 76 500 1 1 500 1 1 5 1 | ** | | \$ AMOU 1,700 600 96 227 484 570 335 105 250 215 550 290 |
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| VICE RESENTATIVE | Ŕ | ĵ₩ | apid |
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | SIC P.O Pra | | wy. 61 13 as 67124 672-1201 | | | FIELD SERVICE TICKE 1718 09147 Continuatio | A | |
|---------------------------------------|-------|--------------------|------|--------------------------------------|---|-----|---|-------------|--|
| PRESS | | PING & WIRELINE 12 | -34 | 5-11 | LW, | | DATE TICKET NO. 09 14 7 | > | |
| DATE OF JOB 10-13 | -13 1 | DISTRICT Pratt. | Tane | 595 | | | | MER NO.: | |
| CUSTOMER Val | Ene | rgy, Incorp | orat | ed | LEASE | hom | A we | LL NOZ . 12 | |
| ADDRESS | · | | | | COUNTY | Bar | ber STATE Tansa | 15 | |
| CITY | | STATE | | | SERVICE CREWC Messich M. McGraw DPhye | | | | |
| AUTHORIZED BY | | | | | JOB TYPE: | CN | W-Longstring | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQL | JIPMENT# | HRS | TRUCK CALLED | M TIME M | |
| | | | | | | | ARRIVED AT JOB | M | |
| | | | | | | | START OPERATION | M | |
| | | | | | • | | FINISH OPERATION | M | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | RELEASED | M | |
| | | | - | | | | MILES FROM STATION TO WELL | | |
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| | ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT | AND SERVICES USED | UNIT | QUANTITY | \$ AMO | \$ AMOUNT | | |
|-----|--------------------------|------------------------|---|---------|-------------|-----------------|-----------|------------|--|
| P | E100 | Pictup Mileage | | Mi | 35 | d | 5 148 | टा | |
| Ρ | EIOI | | lileage | Imi | 70 | 5 | 490 | | |
| Ρ[| E 113 | Bult Delivery | | Itm | 240 | | 5 387 | | |
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| _ | · · · · · · | | | | | | | | |
| P | <u>CE205</u> | Cement Pump: 4,001 Fee | t To 5,000 Feet | h15 | 4 | | \$ 2,520 | 7 00 | |
| P [| CE240 | | Service | SH | 150 | | 210 | $) \infty$ | |
| P | CE 504 | PlugContainer | / | 500 | 1 | | ま えらく | $) \infty$ | |
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| | 5003 | Service Supervisor | | his | 8 | | 5 175 | 00 | |
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| | CHI | EMICAL / ACID DATA: |] | | | | 5777 | 3 71 | |
| | | | SERVICE & EQUIP | MENT | %TA | X ON \$ | | | |
| | | | MATERIALS | | %TA | X ON \$ | | | |
| ĺ | | |] | | | ΤΟΤΑ | L | | |
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| _ | | | | • | | | | | |
| | SERVICE REPRESENTATIX | Elico R. M. Cosid | THE ABOVE MATERIAL AND SERV ORDERED BY CUSTOMER AND R | |) BY: | | 1 | | |
| L | FIELD SERVICE | | l <u>hann</u> i hann i hannn | (WELL O | WNER OPERAT | OR CONTRACTOR C | OR AGENT) | J | |

\bigcirc BASic energy services, L.P.

TREATMENT REPORT

| Customer Energy, Incorporated Lease I Well # 2010 | | | | | | | | | | | | | |
|--|---------------------------------------|-------------|----------------|------------------------------------|------------|----------|---------|--------------------|--|--|--|--|--|
| _ Lhom H | · · · · | Well # 2 | -12 | | | | <u></u> | LJLJ | | | | | |
| 9146 1 | Pratt, h | GN595 | Gasing | S.S.L. | 4829 | ounty | | er Tansas | | | | | |
| Type Job C. N. W L | -orgstr | ing | | Formation | | | | scription IIW | | | | | |
| PIPE DATA | PERFORA | ATING DATA | ent Republic U | ISED | | TREA1 | | RESUME | | | | | |
| Casing Size Tubing Size | Shots/Ft | 100 Sac | | with. 88 Fluid PRESS 25 800 foamer | | | | | | | | | |
| Depth H 22 Test | From | то 1860 | S D OT | 08Salt | Max 5 | 15t.Gi | 1501 | 5 Min, | | | | | |
| Volume 3b Volume | From | TO15.31 | Dil Galig | 5.456 | Min/Str. | , 1, 360 | U.F | 10 Min./ | | | | | |
| Max Press | From | То | File | | Avg | | | 15 Min. | | | | | |
| Well Connection Annulus Vol. | From 503 | arony 60 | 140Pozt | oPlug | HHP Used | | Meus | Arthulus Pressure | | | | | |
| Plug Depth Packer Depth | From | То | Flush 4.4 | Bbl.ÉT | Gas Volume | | | Total Load | | | | | |
| Customer Representative | Weyer | Statior | Manager Ter | linGor | dley | Freater | ence | R.M-ssich | | | | | |
| Service Units 37,216 b | 6,786 19,0 | 905 19,80 | 26 19,860 | | 1 | | | | | | | | |
| Driver Names Aessich | | aw P | hlve | | | | | | | | | | |
| | Tubing Pressure Bb | ols. Pumped | Rate | | | Servio | ce Log | | | | | | |
| 12:45 Val Dril | lingstar | ttorunt | Pegular6 | uide She | pe, Sho | e Join | twit | h Auto Fill Insert | | | | | |
| · SCY AW AC | lintoco | larande | utotal of | 115 50 | intene | w 15.5 | LLIF | 1515 Cusing | | | | | |
| A Turbo | lizerwa | sinstall | led on col | larst 1 | 1,3,5, | 7 and 1 | H1C. | F Ruchet | | | | | |
| W15115 | talledal | JOVE CON | lai # 10. | | | | | | | | | | |
| 1:15 | | - | Tructoo | nlocat | (CA dr | d hold | Sufe | Ly Meeting. | | | | | |
| 4'40 | | | | Cusing | I A Well | CICUL | utef | or 45 Minutes. | | | | | |
| x | 2,000 | | | Shutir | n well. F | Yessur | e Tes | t. Open Well | | | | | |
| 5.45 300 | | | 6 | 51411 | Freshv | Valer 1 | Pre-F | lvsh. | | | | | |
| | | 20 | 6 | Start | Super | Flush | II. | | | | | | |
| | | 32 | 5 | | Frank | | | | | | | | |
| 5:55 500 | · · · · · · · · · · · · · · · · · · · | 35 | 5 | Start | MIXING | 1005a | chs A | A acement = | | | | | |
| 1. A. | 5 | 59 | | Stoppu | MDINA | Shutin | well. | Washpumpand | | | | | |
| | | | | lines. | Release | - Top Ru | bber | Plug. Open Well. | | | | | |
| 6:04 150 | | | 6.5 | | Freshu | | | | | | | | |
| | | 90 | 5 | Start | tolift | Cemen | t, | | | | | | |
| 6:23 700 | | 14.4 | | | own | · · · | | | | | | | |
| 1,500 | | | | Press | UP UP | | | | | | | | |
| | | | | Relea | se pre | ssure . | Enser | theld. | | | | | |
| | - | 7-5 | 3 | PtuaR | at and i | Mouse | holes | | | | | | |
| | | | | Washu | P DUM | ptruch | - | | | | | | |
| 730 | | | | | omplet | 1 | | | | | | | |
| | | | | Thank | + YOU. | Clare | nce, M | ite, Dale | | | | | |
| 10244 NE Hiway | y 61 • P.O. | Box 8613 | • Pratt, KS 6 | 7124-861 | 3 • (620) | 672-120 | 1 • Fax | (620) 672-5383 | | | | | |

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| \$ <u>.</u> | - | | PAGE | | C | NO | INVOICE DATE | | | | | |
|---|-----------------------|---------------------------------|------------------------|----------------|-----------|---------------|----------------|--|--|--|--|--|
| \mathbf{r} | | | 1 of 1 | | 10 | 004409 | 10/09/2013 | | | | | |
| 7) BA S | BIC | | INVOICE NUMBER | | | | | | | | | |
| ENERGY S | | | 1718 - 91305545 | | | | | | | | | |
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| Pratt | (620) | 072 2202 | j LEASE O LOCATI | | \langle | Thom A 2-1 | 2 | | | | | |
| B VAL ENERGY | AS AVE STE 520 | | BCOUNTY | | | Barber | | | | | | |
| L WICHITA | ND AVE DIE 520 | | S STATE | | | KS | | | | | | |
| KS US 6' | 7202 | | T JOB DE E JOB CO | | | Cement-New W | ell Casing/Pi | | | | | |
| o ATTN: | ACCOUNTS | | CEIV | | | | | | | | | |
| JOB # | EQUIPMENT # | | | | <u> </u> | TERMS | DUE DATE | | | | | |
| 40649311 | 20920 | 9105 | SE ORDER UT 1 1 20 | 13 | | Net - 30 days | | | | | | |
| 40049311 | 20920 | 100 | | | | - | | | | | | |
| | | | QTY | | U of M | UNIT PRICE | INVOICE AMOUNT | | | | | |
| For Service Dates | : 10/07/2013 to : | 10/07/2013 | | | | | | | | | | |
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| 0040649311 | | | | | | | | | | | | |
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| 171808196A Ceme Cement 8 5/8" Surfa | nt-New Well Casing/P | i 10/07/2013 | | | | | | | | | | |
| | | | | | | | | | | | | |
| 60/40 POZ | | | | 90.00 | | 9.0 | | | | | | |
| Celloflake Calcium Chloride | | | | 48.00 92.00 | EA EA | 2.7 | | | | | | |
| Sugar | | | | 50.00 | EA | 1.5 | | | | | | |
| "Wooden Cmt Plug, | | | | 1.00 | EA | 120.0 | | | | | | |
| "Unit Mileage Chg (F Heavy Equipment Mi | | | | 50.00 00.00 | MI MI | 3.1 5.2 | | | | | | |
| "Proppant & Bulk De | I. Chgs., per ton mil | | | 10.00 | EA | 1.2 | 0 492.00 | | | | | |
| Depth Charge; 0-500 Blending & Mixing So | | | | 1.00 90.00 | EA BAG | 750.0 | | | | | | |
| Plug Container Util. (| • | | | 1.00 | EA | 187.5 | | | | | | |
| "Service Supervisor, | | | | 1.00 | EA | 131.2 | | | | | | |
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| PLEASE REMIT | | SEND OTHER COR | | |): | SUB TOTAL | 4,870.28 | | | | | |
| BASIC ENERGY PO BOX 841903 | SERVICES,LP E | BASIC ENERGY S 01 CHERRY ST, | ERVICES,LI STE 2100 | 2 | | TAX | 164.85 | | | | | |
| DALLAS, TX 752 | 84-1903 F | FORT WORTH, TX | | | INV | OICE TOTAL | 5,035.13 | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | 1 | | | | | |



- E. P

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 08195 A

| PRESS | ure pump | PING & WIRELINE | | | DATE TICKET NO | | | | | | | |
|-----------------|----------|-----------------|-----|-----|---------------------|--------|----------------------|--------|--------------------|--|--|--|
| DATE OF 10-7-12 | ר ג | DISTRICT Pratt | | | | | | | STOMER DER NO.: | | | |
| CUSTOMER Val | En | RIGV | | | LEASE TH | nom | A | 2-12 | WELL NO. | | | |
| ADDRESS | | -) / | | | COUNTY $\mathcal L$ | Barber | STATE | = KS | | | | |
| CITY | | STATE | | | SERVICE C | REW S | off Jesse | JOt | 2 | | | |
| AUTHORIZED BY | | | | | JOB TYPE: | CNU | V SF Sure | Sace F | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQU | JIPMENT# | HRS | TRUCK CALLED | 2-7-75 | FM BINE | | | |
| 33705-20920 | 30 m | • | | | | | ARRIVED AT JOB | 7 | AP10.15 | | | |
| 18418-19862 | 30 h | ר וח | - | | · · · · · | | START OPERATION |) | AM 1300 | | | |
| 29742 | | | | | | | FINISH OPERATION | 1 | AM 1330 | | | |
| | | | - | | . <u> </u> | | RELEASED | 1 | PM 1430 | | | |
| | | | | | | | MILES FROM STATION T | O WELL | 50 | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: X 6----

| | • | | | (WELL QWNE | R, OPERATOR, CONTR | RACTOR OR AG | BENT) | | | |
|---|---------------------------------------|---|--------|------------|---------------------------------------|--------------|-----------|--|--|--|
| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVIC | ES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUN | т | | | |
| <p 103<="" td=""><td>60/40 POZ</td><td></td><td>5K</td><td>190</td><td></td><td>2,280</td><td>00</td></p> | 60/40 POZ | | 5K | 190 | | 2,280 | 00 | | | |
| 16 102 | CelloFLake | | 16 | 48 | | 177 | 60 | | | |
| CC 109 | Colcium Chloride | | ĺb_ | 442 | | 516 | 60 | | | |
| CF 153 | Wooden PLug | | eg | | | 160 | 00 | | | |
| CC 131 | Sugar | | 16 | 50 | | 100 | 00 | | | |
| $ \begin{array}{ccc} E & 100 \\ E & 101 \\ E & 113 \end{array} $ | PICKUP Milegye | · | mi | 50 | | 212 | 50 | | | |
| E 101 | Heavy Milegge | | Mi | 100 | | 700 | 00 | | | |
| E 113 | Bylk Delivery | | TM | 410 | | 656 | 00 | | | |
| (E 200 | Depth Charge | | 4pr | | | 1,000 | 00 | | | |
| CE 240 | MIXING Charge | <u> </u> | _sK | 190 | | 266 250 | 00 | | | |
| (E 504 | Pluy con Tamer | · | TOB | | | 175 | 00 | | | |
| 5 003 | Supervisor | | ĕq | /// | | ·/2 | φ | | | |
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| C | HEMICAL / ACID DATA: | | 4,870 | 28 | | | | | | |
| | | SERVICE & EQU | IPMENT | %TAX | (ON \$ | | | | | |
| | | MATERIALS | | %ТАХ | (ON \$ | | | | | |
| | | | | | TOTAL | | | | | |
| | | | | | | | | | | |
| SERVICE REPRESENTAT | | MATERIAL AND SE BY CUSTOMER AND | | | | | | | | |
| REPRESENTAT | | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) | | | | | | | | |

FIELD SERVICE ORDER NO.

BASIC energy services, L.P.



TREATMENT REPORT

| Customer V | Le | Lease No. | | | | | | Date | | | | | | | | | | |
|----------------------------------|----------------------|--------------------|---------|-----|---------|--------------------------|-------------------|----------------------------|--|------------------------------|------------------------|-----------|---------|----------|------------|--------------|----------|--|
| Lease T | <u>il Ené</u> hom | Į | 4 | | - | Well # 2-12 | | | | | | 10-7-13 | | | | | | |
| Field Order # | 196 Station | F | ratt | • | | Casing § 57/8 Depth 2.24 | | | | | County Barber State KS | | | | | S | | |
| Type Job (| nw | S | F | | | | | | Forr | nation | | | | Legal D | | 2-34 | -// | |
| PIPE | ING | NG DATA FLUID USED | | | | | | TREAT | | RESUME | | | | | | | | |
| Casing Size Tubing Size Shots/Ft | | | | | | Acid | | | | RATE PRES | | | SS ISIP | | | | | |
| Depth 224 Depth From | | | То | | Pre Pad | | | Max | | | | 5 Min. | | | | | | |
| Volume / 4 | Volume | | From | Pad | | | | | | Min | | | | 10 Min. | | | | |
| Max Press | Max Press | 3 | From | | То | | Frac | ; | | | Avg | | | | 15 Min. | | | |
| Well Connectio | n Annulus V | ol. | From | | То | | | | | | HHP Used | | | | Annulus F | | | |
| Plug Depth | Packer De | epth | From | | То | | Flus | h | | | Gas Volur | | | | Total Loa | d | | |
| Customer Rep | resentative | | | | | Station | Mana | iger | | | | Trea | ater | | | | | |
| | 33708 | 26 | 1920 | | | 7891 | 3 | 9862 | | | 25443 | | | | | | | |
| Driver Names | stø | | | | | | Jess | ť | | | Jl P | | | | | | | |
| Time | Casing Tubing | | | | . Pum | Pumped Rate | | | | | Service Log | | | | | | | |
| 1615 | | | | | | | | | On | OnLoc Safety meeting | | | | | | | | |
| | | | | | | _ | | | - Bui | <u>n 5</u> | TTS | <u>3%</u> | 10 | 24# | <u>(59</u> | | | |
| 12.55 | | | | | | | | | Bun 5 TTS Str 10 24# csg Csg on Brittom / Break circ with Big Hockup TC Pump INSTALT JUB | | | | | | | | | |
| 13.00 | | | | | | | | Hodsur TO PUMP INSTALT JOB | | | | | | | | | | |
| | 106 | 106 | | | 5 | 5 5 | | | Had SPACET | | | | | | | | | |
| | | | | | | | 0 ShyT 5 STATT | | MI | Mix 190515 60/40 POZ @ 14.5# | | | | | | | | |
| | | | | | | | | | Frown Release Plug | | | | | | | | | |
| | | | | | | | | | CEMMENT TO SURJACE | | | | | | | | | |
| | 100 | | | (. | | | 5 | | <u>C 21</u> | MM | <u>ENT </u> | 051 | 4134 | <u> </u> | | | | |
| 1330 | 150 | | | / . | 3 | | C | | Γ_{i} | 14 | DOWY, | | | | | | | |
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| 10244 NE Hiway 61 • P.O. B | | | | | | 8613 | • Pra | att, KS | 6712 | 4-86 | 13 • (62 | 0) 67 | 2-12 | 01 • Fa | ix (620) | 672-53 | 883 | |

Taylor Printing, Inc. 620-672-3656

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

December 05, 2013

DUSTIN WYER Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-24089-00-00 THOM A 2-12 SW/4 Sec.12-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, DUSTIN WYER