Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1131595

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	-	-	-	-	
WELL HISTORY -	D	ESCRIPTION	V OF W	ELL &	LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
	Elevation: Ground: Kelly Bushing:		
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
Commingled Dermit #:	Chloride content: ppm Fluid volume: bbls		
	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #:			
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West		
Recompletion Date Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

1131595

Operator Name:	Lease Name:	Well #:	
Sec TwpS. R 🔲 East 🗌 West	County:		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L	Log Formation (Top), Dept		d Datum	Sample
Samples Sent to Geo	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000			reed 350 000 callons'	Yes [o questions 2 and o question 3)	d 3)
Was the hydraulic fracturing treatment information submitted to the chemical disclosure reg				Yes		out Page Three o	of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plug: Footage of Each Interval Perf		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			

TUBING RECORD:	Siz	ze:	Set At:	Pac	ker At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	}.	Producing Method:	mping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas Mcf	Wat	ter	Bbls.	Gas-Oil Ratio	Gravity
		1							
DISPOSITI	ON OF C	GAS:		METHO	D OF COMPL	ETION:		PRODUCTION I	NTERVAL:
Vented Solo		Jsed on Lease		Open Hole Perf.	Duall	y Comp. <i>ACO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC)-18.)		Other (Specify)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Pedrow 7-T

API/Permit #: 15-003-25620-00-00

Doc ID: 1131595

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	02/05/2013	04/04/2013
Completion Or Recompletion Date	10/16/2012	03/18/2013
Date of First or Resumed Production or		03/18/2013
SWD or Enhr Method Of Completion - Perf	No	Yes
Perf_Depth_1		876
Perf_Material_1		75 gal 15 % HCL acid
Perf_Material_2		40 sx sand; 140 bbls H2O
Perf_Record_1		832-876
Perf_Shots_1		2
Producing Method Pumping	No	Yes

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Production - Barrels Oil		10
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 98459	//kcc/detail/operatorE ditDetail.cfm?docID=11 31595



CONFIDENTIAL WELL COMPLETION FORM

1098459

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY -	DESCRIPTION OF	WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feel
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Deilling Fluid Menonement Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1098459

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

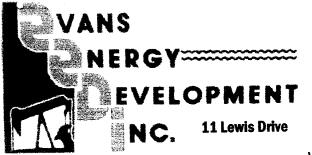
Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample	
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		Y	ies No ies No ies No							
		Repo	CASING I] Ne	w Used rmediate, productio	on, etc.			
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	Type of Cement # Sacks		k		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj 	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes ns? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITION	I OF GAS:		M	ETHOD OF COM	IPLE	TION:			ON INTERVAL:	
Vented Sold (If vented, Subm	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Top Bottom		
Shots Per Perforation Perforation Foot Top Bottom			Bridge Plug Type Set At					bt, Cementing Squeeze Record		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	Pedrow 7-T
Doc ID	1098459

Casing

		Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
surface	9.8750	7	17	21	Portland	6	
completion	5.6250	2.8750	6.45	849	Portland	128	50/50 POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. Pedrow #7-T

Pedrow #7-1 API#15-003-25,620 October 15 - October 16, 2012

Paola, KS 66071

11 soil & clay 11 82 shale 83 29 lime 122 16 shale 138 5 lime 143 47 shale 190 10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 266 22 lime 290 170 shale 463 5 oil sand 491 green, ok bleeding 4 shale 486 7 lime 495 1 coal 523 1 coal 524 7 shale 552 8 lime <th>Thickness of Strata</th> <th>Formation</th> <th>Total</th>	Thickness of Strata	Formation	Total
29 lime 122 16 shale 138 5 lime 143 47 shale 190 10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 531 6 lime 537 15 shale 552	11	-	
16 shale 138 5 lime 143 47 shale 190 10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 496 4 shale 496 4 shale 500 20 oil sand 491 green, ok bleeding 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560	82	shale	
10 lime 143 47 shale 190 10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 266 3 shale 265 3 shale 266 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 521 3 shale 522 3 shale 521 6 lime 537 15 shale 521 33 shale 552	29		
47 shale 190 10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 266 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 11 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 537 15 shale 537 15 shale 532 16 lime 537 15 shale 593	16		
10 lime 200 5 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & gree	5		
10 shale 205 34 lime 239 6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 523 20 oil sand 521 3 shale 552 8 lime 537 15 shale 552 8 lime 560 33 shale 552 8 lime 560 33 shale 552	47		
34 lime 239 6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 485 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 496 4 shale 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 552 8 lime 552 8 lime 560 33 shale 593 7 lime 600 29 shale 669 <td>10</td> <td></td> <td></td>	10		
6 shale 245 20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 33 shale 593 6 lime 600 33 shale 629 11 broken sand 640 brown & green	5		
20 lime 265 3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 1 lime & shells	34		
3 shale 268 22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 502 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 11 lime & shells 670 6 oil sand 676 brown, light bleeding <td>6</td> <td></td> <td></td>	6		
22 lime 290 170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 1 lime & shells 670 6 oil sand 676 brown, light bleeding	20		
170 shale 460 3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 1 lime & shells 670 6 oil sand 676 brown, light bleeding			
3 lime 463 5 shale 468 7 lime 475 oil show 11 shale 486 5 oil sand 491 green, ok bleeding 4 shale 495 1 coal 496 4 shale 500 20 oil sand 520 green, ok bleeding 3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 1 lime & shells 670 6 oil sand 670 brown, light bleeding			
5shale4687lime475 oil show11shale4865oil sand491 green, ok bleeding4shale4951coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
7lime475 oil show11shale4865oil sand491 green, ok bleeding4shale4951coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
11shale4865oil sand491 green, ok bleeding4shale4951coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
5Oil sand491 green, ok bleeding4shale4951coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
4shale4951coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & 6706oil sand676 brown, light bleeding			
1coal4964shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
4shale50020oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
20oil sand520 green, ok bleeding3shale5231coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
3 shale 523 1 coal 524 7 shale 531 6 lime 537 15 shale 552 8 lime 560 33 shale 593 7 lime 600 29 shale 629 11 broken sand 640 brown & green sand, ok bleeding 29 shale 669 1 lime & shells 670 6 oil sand 676 brown, light bleeding			
1coal5247shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
7shale5316lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
6lime53715shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
15shale5528lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
8lime56033shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
33shale5937lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
7lime60029shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
29shale62911broken sand640 brown & green sand, ok bleeding29shale6691lime & shells6706oil sand676 brown, light bleeding			
29broken sand640 brown & green sand, ok bleeding11broken sand6691lime & shells6706oil sand676 brown, light bleeding			
29shale6691lime & shells6706oil sand676 brown, light bleeding			
1lime & shells6706oil sand676 brown, light bleeding			
6 oil sand 676 brown, light bleeding	29		
4 shale bou			
	4	shale	000

Pedrow #7-T

Page 2

3	sand	683 black, no oil show
35	shale	718
30	sandy shale	748 grey, no oil
20	shale	768
32	oil sand	800 brown, no oil show, making water
17	oil sand	817 brown, light show & odor, making water
6	oil sand	823 brown, light show
8	sand	831 white
1	coal	832
26	shale	858 TD

Drilled a 9 7/8" hole to 21' Drilled a 5 5/8" hole to 858'

Set 21' of 7" surface casing cemented with 6 sacks of cement.

Set 848.5' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

CONSOLIDATED

TICKET NUMBER	35044	,
---------------	-------	---

LOCATION Oftawa KS

FOREMAN Fred Mader

Oli Well Services, LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

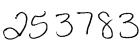
020-401-0210		•			•				
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SEC	TION	TOWNSHIP	RANGE	COUNTY
10/16/12	7806	Pedrow	# 7-T		NE	ጋዮ	20	20	AN
CUSTOMER				1					
	water I	AC .			TRU	ICK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS				50	6	Fre Mad	Sateta	nut
	Avondale					76	HarBec	118	8
CITY		STATE	ZIP CODE		3	70	Kei Car	KC	
Ollaho	ma City	OK	73116	j i	ى	1 10	Set Tuc	·ST	
JOB TYPE ho	water sy.	HOLE SIZE	578	HOLE DEPTH	<u> </u>	58	CASING SIZE & W		EUE
CASING DEPTH	1848	DRILL PIPE		TUBING				OTHER	
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	k	<u>.</u>	CEMENT LEFT in	Casing <u> 고を"</u>	Plug
DISPLACEMENT	г <u> </u>	DISPLACEMEN	r PSI	MIX PSI			RATE SBPM		
REMARKS: F	stablish p	ump rate	Mix	+ Pump 10	0 # Cu	e Flus	h. Mix+ Pu	mp 128	r 545
50/5	o An Mrx	Cement	The lead.	Comen	X to	SUV	face. Flus	h pump	4
lines	lines clean. Displace 22" Rubber Plue to cash TD. Pressure to								
800	* PSI. 21	lease pr	essure	to Set	Alla	A Vi	alve. Shut	in Casu	ry.
			<u> </u>						/

Evans Energy Dav. Inc. - Trovis

ladu ie

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401		PUMP CHARGE	495		1030 40
5406		MILEAGE			NC
5402	848'	Casing Footoge			NIC
5407	Yz Minimum	Ton Miles	510		175 00
5502C	Yz Minimum 1/2		870		13500
1124	128 SKS	50/50 Por Mix Cement			140160
IIIBB	1285Ks 315#	50/50 Por Mix Cement Premi un Cel			6615
4402		ZE Rubber plug			2800
		. 0			
					:
					and a start of the
		· · · · · · · · · · · · · · · · · · ·			
			jae' in th		
	1	7.0	5%	SALES TAX	116.66
Ravin 3737			•	ESTIMATED TOTAL	295241
AUTHORIZTION	Auto	TITLE	_ ,	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 23, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1 API 15-003-25620-00-00 Pedrow 7-T NE/4 Sec.28-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris Martin