Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1197853

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:					
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan					
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:					
Dual Completion Permit #: SWD Permit #:	Location of fluid diseased if housed offeiter					
	Location of fluid disposal if hauled offsite:					
ENHR Permit #: GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Reached TD Recompletion Date or Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

CORRECTION #1

1197853

Operator Na	me:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)			L	Log Formation (Top), Depth and Datum Sampl			Sample
Samples Sent to Geo		Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Purpose of String Size Hole Drilled		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well?				Yes	No (If No, skip	o questions 2 and	13)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 Was the hydraulic fracturing treatment information submitted to the chemical disclosure reg					o question 3)	(#== 400 1)	
was the hydraulic fractu	ning treatment informatio	n submitted to the chemical o	alsciosure registry?	Yes	No (If No, fill o	out Page Three o	i ille ACO-I)
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perl			cture, Shot, Cement Store and Kind of Mat		Depth

TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed Production, SWD or ENHR.			Producing Me	ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
		·		·						
DISPOSITION OF GAS:			METHOD OF COMPLETION:				PRODUCTION	INTERVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)				. ,		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion					
Operator	Ritchie Exploration, Inc.					
Well Name	Hammeke 13C 1					
Doc ID	1197853					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	232	common	170	2% gel, 3% cc
Production	7.875	5.5	15.5	4683	OWC	170	10% salt, 2% gel, .25% CDI- 26, 5# per sack KolSeal

Summary of Changes

Lease Name and Number: Hammeke 13C 1 API/Permit #: 15-101-22470-00-00 Doc ID: 1197853 Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value		
Approved Date	02/07/2014	04/07/2014		
Date of First or Resumed Production or		4/1/2014		
SWD or Enhr LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=13&t		
Perf_Record_3	ation.cfm?section=13&t ****Waiting on waterline****	allon.clm?section=13&t		
Producing Method Pumping	No	Yes		
Production - Barrels Oil		50.65		
Production - Barrels of Water		10.86		
Production - Oil Gravity		34		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 86591	//kcc/detail/operatorE ditDetail.cfm?docID=11 97853		



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1186591

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:					
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan					
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1186591

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

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Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String Size Hole Drilled		Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom Perforate		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:	ping Gas Lift Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf Water Bbls. Gas-Oil Ratio			Gravity		
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	F COMPLETION:			PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			юр	Bottom
Shots Per Perforation Perforation Foot Top Bottom			Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Ritchie Exploration, Inc.
Well Name	Hammeke 13C 1
Doc ID	1186591

Perforations

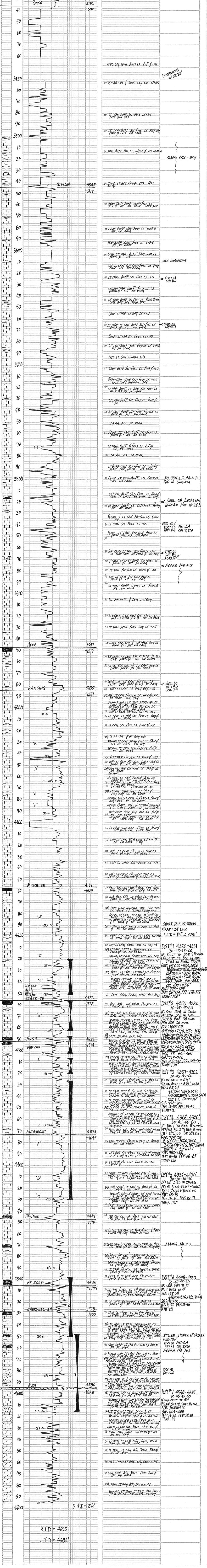
Shots Per Foot	Perforation Record	Material Record	Depth
4	4269.5' - 4271.5 (11/15/13)		
4	4308' - 4312', 4295' - 4299' (11/18/13)		
	****Waiting on waterline****		

Form	ACO1 - Well Completion
Operator	Ritchie Exploration, Inc.
Well Name	Hammeke 13C 1
Doc ID	1186591

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
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Production	7.875	5.5	15.5	4683	OWC	170	10% salt, 2% gel, .25% CDI- 26, 5# per sack KolSeal

Instant Distant Distant <t< th=""><th>ABERCROMBIE DRIG. #1 RINGWALD C NESW 13-28-28W P&A</th><th>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</th><th></th><th>anna iona anna ann</th><th>Comp Dev</th><th>3820' TO</th><th>$\rho' = RTD \qquad \rho(a) 2069 w/$</th><th>LOG TD 4696 WI ITO SXS. 100 TD 4696 PRODUCTION 51/2" a) 4683</th><th>11-01-13</th><th>STATE KS. CASING RECORD</th><th>TWP. 18 RGE 28W From KB 2728</th><th>10 11</th><th></th><th>HAMMEKE 13C KB 2728</th><th>RITCHIE EXPLOBATION, INC. ELEVATION</th><th>8</th><th>GEOLOGIST'S REPORT</th><th>17205 17205 Cell: 316-641-8008</th><th>Licensed Geologist No. 004</th><th></th><th></th></t<>	ABERCROMBIE DRIG. #1 RINGWALD C NESW 13-28-28W P&A	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		anna iona anna ann	Comp Dev	3820' TO	$\rho' = RTD \qquad \rho(a) 2069 w/$	LOG TD 4696 WI ITO SXS. 100 TD 4696 PRODUCTION 51/2" a) 4683	11-01-13	STATE KS. CASING RECORD	TWP. 18 RGE 28W From KB 2728	10 11		HAMMEKE 13C KB 2728	RITCHIE EXPLOBATION, INC. ELEVATION	8	GEOLOGIST'S REPORT	17205 17205 Cell: 316-641-8008	Licensed Geologist No. 004		
Instant DRL STENT TESTS Instant Instant Instant Insta												TEAR D	CFS W	DST#6	CFS a	DST#2 2	DRLG	URLG e	DRLG 'a	13 MIRT/SPUD	AZINATY O ZADA ALL
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	9000 H	MIRE ENGELBRE GEOLOGIST LICH	IT WAS RECOMMENDED TO RUN 512" TO PRODUCE LKC ZONES (J.K. M.C., L.) AS A DSITUE DST RECOVERIES, STRUCTURAL POSITI EVALMATION.																	1217-124 constraint and and and and and and and	SE



#1 Hammeke 13C

1935' FSL & 335' FWL

EXPLORATION, INC. Wichita, Kansas

45' S & 5' E of W/2 NW SW Section 13-18S-28W Lane County, Kansas API# 15-101-22470-0000 Elevation: 2723' GL, 2728' KB

			Ref.
Sample Tops			Well
Anhydrite	2102'	+626	+3
B/Anhydrite	2138'	+590	flat
Stotler	3545'	-817	+7
Heebner	3951'	-1223	+10
Lansing	3990'	-1262	+8
Muncie Shale	4158'	-1430	+13
Stark Shale	4256'	-1528	+18
Hush.	4288'	-1560	+21
BKC	4328'	-1600	+21
Marmaton	4359'	-1627	+18
Altamont	4373'	-1645	+18
Pawnee	4447'	-1719	+19
Myrick	4480'	-1752	+17
Fort Scott	4505'	-1777	+19
Cherokee Shale	4528'	-1800	+20
Johnson	4568'	-1840	+18
Conglomerate Sand	4587'	-1859	N/A

Mississippian

RTD

4596' -1868 +25

4695' -1967

ALLIED OIL & GAS SERVICES, LLC 061925

Federal Tax I.D. # 20-8651475

SERVICE POINT: REMIT TO P.O. BOX 93999 Great Ber SOUTHLAKE, TEXAS 76092 JOB FINISH CALLED OUT ON LOCATION JOB START TWP RANGE SEC. <u>, 53</u>0 X Phr DATE 10-27-1] 18 STATE COUNTY LOCATION 5 EAST OF Dighton AN LEASE HAMMANIA WELL# 130 OLD OR NEW (Circle one) Einn # 7 OWNER CONTRACTOR UW TYPE OF JOB SUCFACE CEMENT HOLE SIZE T.D. AMOUNT ORDERED 176 SKS Class A 232 CASING SIZE 3VA DEPTH STALC ZAGe TUBING SIZE DEPTH 42 DRILL PIPE DEPTH TOOL DEPTH @17.90 3.043.90 170 COMMON. MINIMUM PRES. MAX SHOE JOINT @ POZMIX MEAS. LINE 70.20 @ 23.40 GEL CEMENT LEFT IN CSG. 15 @ 64.00 384.00 CHLORIDE PERFS. 0 1615 Frankline ASC. DISPLACEMENT 1. 53 @ EQUIPMENT @ 0 PUMP TRUCK #_______ BULK TRUCK CEMENTER [] SXL / CAG 0 HELPER Den Nouri @ 0 DRIVER DOG COSPO #669-112 @ **BULK TRUCK** 0 05 455. DRIVER 49 @ <u>2. Y 8</u> # HANDLING 183 <u>ő</u>Z MILEAGE 8-38 X 37 X 2.60 807. TOTAL 4.759. **REMARKS:** 10-had Safters meeting on portion -flog u SERVICE UN 858 1152 Rig m MAR CIRCOLAtos Imp 5 bbls fred weter Alund IX 1705KS Class A 3 1/6 23 DEPTH OF JOB 232 1512.35 PUMP TRUCK CHARGE 26 40 EXTRA FOOTAGE @ Dis Nach 13, 83 6613 fresh wat 284.90 @ 7.70 37 MILEAGE Hum @ MANIFOLD ____ 162-@ 4.40 hum 37 Rug down @ CHARGE TO: Kitchie Exploration TOTAL 1.959. 25 STREET _ZIP_ CITY_____ _STATE __ PLUG & FLOAT EQUIPMENT 0 @ 0 To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment 0 and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL ____ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any)-TERMS AND CONDITIONS" listed on the reverse side. 22 TOTAL CHARGES 6.719. 1.343. IF PAID IN 30 DAYS DISCOUNT PRINTED NAME SIGNATURE

		/	114	Minede			BER 443	390
- H	ONSOLID/	** ***	$-\lambda$	03101		LOCATION	ablen	K.
	oli Well Service	a, LLG				FOREMAN	aun.	whit
Boy 884 Ct	nanute, KS 6672	n Fl	ELD TICK	ET & TREA	MENT REF			
-431-9210 c	or 800-467-8676			CEMEN				Ks.
DATE	CUSTOMER #	WE	ELL NAME & NU	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
13/13	7173	Hama	neka 1	31 #1	13	18	28	Lane
STOMER	his En			Dighton	agal ne ar e die			
K P T C	<u>ne CKI</u>	norat	101	- E to	TRUCK #	DRIVER	TRUCK #	DRIVER
				Pawnee	463			
Y		STATE	ZIP CODE	-Rd BN	Helper	Jake Lance		
				ESide	Theiper	ance		
	duction	HOLE SIZE	77/8	I Hole Depth	410 95	CASING SIZE & V		15.5
SING DEPTH	1000	DRILL PIPE		TUBING Sh			OTHER PC,	
IRRY WEIGH		SLURRY VOL	1.42	WATER gal/s		CEMENT LEFT In		- ((() () () () () () ()
PLACEMENT	ILA GA	DISPLACEME		MIX PSI	• <u> </u>	RATE		-,
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3-6-0	- 10 .1.2-1	4 76 1	Backster	9-63-75	Brto	loc 63 - (Coult to	
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					Tha	nko Dau	en + Cc	reul
	QUANITY	or UNITS		DESCRIPTION of	Tha SERVICES or PF	nks Dau RODUCT	en & Cr UNIT PRICE	TOTAL
CODE	QUANITY	or UNITS			Tha SERVICES or PF	nks Dau RODUCT	UNIT PRICE	
code 7401C	1	or UNITS	PUMP CHA		Tha SERVICES or PF	nks Dau RODUCT	UNIT PRICE	TOTAL
code 401C 406	1 35	or UNITS	PUMP CHA MILEAGE	RGE		5	UNIT PRICE	TOTAL
code 401C 406	1	or UNITS	PUMP CHA MILEAGE			5	UNIT PRICE	TOTAL
code 5401C 7406 407A	35 9,4		PUMP CHA MILEAGE	rge Mileage		з	UNIT PRICE	TOTAL 73/75, 4 783, 75 75, 75 75, 75
CODE 5401C 7406 407A 26	35 9.4 200 s	Ks	PUMP CHA MILEAGE	rge Mi leage C		з	UNIT PRICE 3/75 ?= 75.25 1.25 23,79	TOTAL 3/75,*** 1/83.75 575,25 4/740,44
CODE 7401C 7406 407A 86 110A	1 35 9,4 200 s 1000	K5 *	PUMP CHA MILEAGE Ton Ow Kol	rge Mi leage L Sea (3 '4 '1	UNIT PRICE 3/75 .25 7 5.25 7.25 7.25 7.25 7.25 7.25	TOTAL 73/75,74 783,75 7575,7575,
CODE 7401C 7406 407A 26 10A 137	1 35 9,4 200 s 1000 50*	K5 *	PUMP CHA MILEAGE Ton I OW Kol CDI	RGE Mi leage C Sea (5 26 #		3 '4 '1	UNIT PRICE 3/75 .25 7 5.25 7 .25 7 .25	TOTAL 73/75, 4 7/83, 75 7575, 25 7575, 257
CODE 7401C 7406 407A 407A 107 137 146	1 35 9,4 200 s 1000 50* 14*	K5 #	PUMP CHA MILEAGE Ton OW Kol CDI CAF	RGE M; /eag.e C Sea (C 26 4 38		3 '4 '1	UNIT PRICE 3/75 .25 7 5.25 7 /.75 7 23, 20 7 23, 20 7 23, 20 7 23, 20 7 23, 20 7 23 7 24 7 20 7 20 7 20 7 20 7 20 7 20 7 20 7 20	TOTAL 73/75,4 7/83,75 7575,25 7575,25 74740,99 7560,99 75/0,99 702,30
CODE 7401C 7406 407A 86 10A 137 146 146 146	1 35 9,4 200 s 1000 50*	K5 #	PUMP CHA MILEAGE Ton 1 OW Kol CDI CAF Muc	RGE Mileage Sea (5 26 4 38 Flush	Deliver	3 	UNIT PRICE 3/75 .25 75.25 7.55 7	TOTAL 3/75, 4 1/83, 75 5/5, 25 5/75, 25 5/75, 25 5/75, 25 5/0, 90 5/0, 90 202, 30 5/00 95
CODE 7401C 7406 407A 86 110A 137 146 146 146	1 35 9,4 200 s 1000 50* 14*	K5 #	PUMP CHA MILEAGE Ton Ow Kol CDI CDI CAF Muc AF W	RGE <i>M; leage</i> <i>Sea (</i> <i>26 4</i> <i>38</i> <i>F(u,s h</i> <i>F(u,s h</i> <i>F(u,s h</i>	Deliver	3 4 1/2	UNIT PRICE 3/75 .25 7.5.25 7.55 7.55	TOTAL 73/75, 4 7/83, 75 7575, 25 7575, 257
CODE 7401C 7406 407A 86 10A 137 146 146 146 159	1 35 9,4 200 s 1000 50* 14*	K5 #	PUMP CHA MILEAGE Ton Ow Kol CDI CDI CAF Muc AF W	RGE <i>M; leage</i> <i>Sea (</i> <i>26 4</i> <i>38</i> <i>F(u,s h</i> <i>F(u,s h</i> <i>F(u,s h</i>	Deliver	3 4 1/2	UNIT PRICE 3/75 .25 75.25 75.25 7.55 7.55	TOTAL 3/75, 4 1/83, 75 5/5, 25 5/75, 25 5/75, 25 5/75, 25 5/740, 9 5/0, 9 5/0
CODE 7401C 7406 407A 86 110A 137 146 146 1159 4454	1 35 9,4 200 s 1000 50* 14*	K5 #	PUMP CHA MILEAGE Ton Ow Kol CDI CDI CAF Muc AF W	RGE Mileage Sea (26 M 38 Flush Flush Floats Ch Down Turboli	Deliver Thoe S Plug As	3 11/2 59 5 1/2	UNIT PRICE 3/75 .25 75.25 75.25 7.55 7.55	TOTAL 3/75,25 1/83,75 5/75,25 5/75,25 5/75,25 5/75,25 5/0,99 5
CODE 401C 407A 26 10A 137 146 146 146 159 4454 136	/ 35 9,4 200 s 1000 50* 14* 500 1 1	K5 #	PUMP CHA MILEAGE Ton Ow Kol CDI CDI CAF Muc AF W	RGE Mileage Sea (26 38 Flush Flush Floats ch Down	Deliver Thoe S Plug As	3 11/2 59 5 1/2	UNIT PRICE 3/75 .25 75.25 7.55 7.55 7.55 7.25 7.55 7	TOTAL 73/75, 22 7/73, 25 7/740, 25 7/75, 25 7/740, 25 7/750,
CODE 401C 407A 407A 10A 137 146 146 159 4454 1385	1 35 9,4 200 s 1000 50* 14*	K5 #	PUMP CHA MILEAGE Ton Ow Kol CDJ CAF Muc AFU Lot c	RGE Mileage Sea (26 M 38 Flush Flush Floats Ch Down Turboli	Deliver hoe S Plug As. Zers lar (I.	3 4 1/2	UNIT PRICE 3/75 .25 75.25 7.55 7	TOTAL 73/75, 2 7/83, 75 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7575, 25 7530, 250
CODE 5401C 7406 407A 86 10A 137 146 146 159 4454 159 4454 159 4454	/ 35 9,4 200 s 1000 50* 14* 500 1 1	K5 #	PUMP CHA MILEAGE Ton OW Kol CDJ CAF MUC AFU S1/2 51/2	RGE <i>Mileage</i> <i>Sea</i> (<i>Sea</i>	Deliver hoe S Plug As. Zers lar (I.	3 11/2 59 5 1/2	UNIT PRICE 3/75 .25 75.25 7.55 7.55 7.55 7.25 7.55 7	TOTAL 3/75,25 1/83,75 5/75,25 5/75,25 5/75,25 5/0,99 5/
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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