CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R East _ West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:					
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:				
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	Countv: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

1249311 CORRECTION #1

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 011 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs B 1
Doc ID	1249311

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	266	COMMON	180	
Production	8.625	5.5	15.5	4379	COMMON	230	

Black Tea Oil

Krebs B1

Port Collar- 2090 325 sks

Perfs

Morrow 4248-62 500 gal 15% INS

Johnson 4220-27, 4204-08, 1500 gal 15% INS

Cherokee 4180-83, 4169-72

Ft Scott 4124-30 500 gal 15% INS

Marmaton 4040-50,4016-24,3894-96 1500 gal 15% INS

Summary of Changes

Lease Name and Number: Krebs B 1 API/Permit #: 15-109-21209-00-00

Doc ID: 1249311

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	266
Approved Date	02/07/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	266
CasingSettingDepthPD F_2	4385	4379
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		2090
Circulated From If Alternate II Completion - Cement Circulated To		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
If Alternate II Completion - Sacks of		325	
Cement Kelly Bushing Elevation	2656	2659	
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform	
Method Of Completion - Commingled	ation.cfm?section=28&t No	ation.cfm?section=28&t Yes	
Multiple Stage Cementing Collar Depth	250	2090	
Perf_Record_1		see attached report	
Plug Back Total Depth		4379	
Producing Formation	KANSAS CITY /JOHNSON	See attached report	
Producing Formation Save Link	/JOHNSON//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=12	
•	/JOHNSON//kcc/detail/operatorE	.//kcc/detail/operatorE	
Save Link	/JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=11 87724	//kcc/detail/operatorE ditDetail.cfm?docID=12 49311	
Save Link TopsDatum1	/JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=11 87724	//kcc/detail/operatorE ditDetail.cfm?docID=12 49311 -1589	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
TopsDatum5		-1235	
TopsDepth1	3951	4248	
TopsDepth2		4204	
TopsDepth3		4169	
TopsDepth4		4124	
TopsDepth5		3894	
TopsName1	KANSAS CITY	Morrow	
TopsName2		Johnson	
TopsName3		Cherokee	
TopsName4		Ft Scott	
TopsName5		Marmaton	
Total Depth	4385	4405	

Summary of Attachments

Lease Name and Number: Krebs B 1

API: 15-109-21209-00-00

Doc ID: 1249311

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1187724

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15				
Name:		Spot Description:				
Address 1:		SecTwpS. R				
Address 2:		Feet from North / South Line of Section				
City: State:	Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
		Producing Formation:				
	∐ SIOW R □ SIGW	Elevation: Ground: Kelly Bushing:				
	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet				
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx cmt.				
Original Comp. Date: Origina	al Total Depth:					
Deepening Re-perf. Conv. to	o ENHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:		Chloride content: ppm Fluid volume: bbls				
		Dewatering method used:				
		Location of fluid disposal if hauled offsite:				
ENHR Permit #: _						
GSW Permit #:		Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date	Recompletion Date	Countv: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1187724

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs B 1
Doc ID	1187724

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	' '		Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4385	COMMON	230	

ALLIED OIL & GAS SERVICES, LLC 061324 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:					
DATE 10-12-13 31 145 3/W	ALLED OUT	ON LOCATION	JOB START	10B FINISH 12 /30 AL		
LEASE WELL# 1 LOCATION DOKL	y 225 1	vinto	LOGG H	STATE		
OLD OR (Circle one)						
CONTRACTOR Landmark #6 TYPE OF JOB SGRFGCE	OWNER C	ame				
HOLE SIZE 1214 T.D. 244	CEMENT	Contain it				
CASING SIZE 85/8 DEPTH 266'	AMOUNT ORDERED 180 SAS com					
TUBING SIZE DEPTH	39xcc 2	96926				
DRILL PIPE DEPTH						
TOOL DEPTH	,	0 . /-	- 12 0	227202		
PRES. MAX MINIMUM	COMMON_Z	0 555	@ 12150	3222,00		
MEAS. LINE SHOE JOINT	POZMIX	-/-	_@	5. 5.3		
CEMENT LEFT IN CSG. /3"		5/5	@ 23-40			
PERFS.	CHLORIDE &	3 5/5		384,00.		
DISPLACEMENT 15,98	ASC		_@	<u>_</u>		
EQUIPMENT .			_@			
	-,		_@			
PLYNETRUCK CEMENTER Andrew POISTU	nd					
# 3-28/ HELPER Terry Heincie	/ 		_@			
BULK TRUCK			_@			
# 8/8 DRIVER gler (TWS)			_@			
BULK TRUCK			_@			
# DRIVER	WAND INC	19464cut	-0-2.18	110220		
	HANDLING_/	77,6704	0.0776	53/102		
REMARKS:	MILEAGE 2.60 Tolonil e 8.8870 53/102 TOTAL 4689192					
		SERVI	CE			
Cement Did Circulate	DEPTH OF JO	B_21do_				
	PUMPTRUCK			15/2:35		
	EXTRA FOOT			700.50		
		3 miles	@220_	12210		
	MANIFOLD 2	bygget	_@	22522		
Thank you	Light we	SICLE	· @ · 4/40	10/120		
, , , , ,			@			
CHARGETO: Black Teg oil LLC			TOTAL	2065,55		
STREET						
CITYSTATEZJP		PLUG & FLOA	T EQUIPMEN	T		
			_@			
To: Allied Oil & Gas Services, LLC.	@					
You are hereby requested to rent cementing equipment						
and furnish cementer and helper(s) to assist owner or			_@			
contractor to do work as is listed. The above work was						
done to satisfaction and supervision of owner agent or			TOTAL			
contractor. I have read and understand the "GENERAL						
	SALES TAX ()	(Any)				
TERMS AND CONDITIONS" listed on the reverse side.		117	55.47			
	TOTAL CHAR	02.0				
PRINTED NAMERALIS MALJOH BOLD	DISCOUNT 1,351.09 IF PAID IN 30 DAYS 5,404.37 Net.					
OKOMATURE		2,400	1.51 NE	11		
SIGNATURE						

ALLIED OIL & GAS SERVICES, LLC 061360 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999		SER	VICE POINT:	.,
SOUTHLAKE, TEXAS 76092			Oak)	CY,KS_
	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 10-24-13 28 14 RANGE	32 CALLEDOOT	11100		
	Oa. Kley, 20:	5 winto	COUNTY	STATE
	N		Tabelia	1+ 1:30AM
OLD OR (EW) (Circle one)			Jobfin	5-13:00AN
CONTRACTOR LGN2MGRK	OWNER	Same	10-1	13-13
TYPE OF JOB DEA QUICTION				
HOLE SIZE 77/4 T.D. 4/4/0:	5 CEMENT			
CASING SIZE 51/2 DEPTH 4/3	24 AMOUNT	ORDERED 23	05K5 A-	5C.109/050H
TUBING SIZE DEPTH	5井gì	Isanite 25	age.	
DRILL PIPE DEPTH				
TOOL PARACOLLAST DEPTH 20			6	
PRES. MAX MINIMUM		Ν		
MEAS. LINE SHOE JOINT			@	
CEMENT LEFT IN CSG. 22	GEL		@	
PERFS.	CHLORII	3305k		2 Hingo
DISPLACEMENT 1631/2	1154	Gilsonite	@ . C/	110400
EQUIPMENT	5.	pers 1 us h 12b	bi@ 5779	76440
	_	Acceptance of the second	@	
PUMPTRUCK CEMENTER Kelly Bed	200ber 2-6	alket	@ 34/40	19885
	leabahy -		@	
BULK TRUCK	10000		@	
# 1600 DRIVER mike Ma	KUNETO I		_@	
BULK TRUCK # DRIVER .		- 1	@	68708
# DRIVER .	HANDLE	NG 277,0506-81	@ 300	1.6
	WILEAG	E 10.81 TON X 25		702 93
REMARKS:			TOTA	1 : 7866 73
renchateguip, panpipe +	obottom			4.56
Circulate dior primited 3	5K5 RH	SERV	ICE	5.24
2005Ks Ag 10005017 5#gi 20nid	6 20 6 4			
down center released plug	+ displaced DEPTH C	OF JOB		4/379
with 163/1001 logger with a li	PUMPTE PUMPTE	RUCK CHARGE		2765
800 # plug landed@1500# PPI	egsed_ EXTRAP	OOTAGE	@	100 50
PRESSULE Flogt WELD Show		EM: HV 25	@ 720	77500
a) All	MANIFO	LD Head	@ 2/40	- 11,00
Ruly	a com	(50, 25	@ -72	- 40
7) /	•.			
CHARGE TO: Black Teg			TYOTA	L 334335
STREET			101A	1. 7.27.1
	n alc			
CITYSTATEZ	5/2	PLUG & FLOA	T EQUIPME	NT ·
	(W)			
0.00	AT	U Flogtshore	@ '	40533
	LC:	tcharion / Plus		32409
To AWA ON & Car Parriage IV C		insplizer.	@ 9350	- 74880
To: Allied Oil & Gas Services, LLC.	3-	basket	@ 3943	- 11828
You are hereby requested to rent cementing e		Daricollar	@	304200
and furnish cementer and helper(s) to assist o		,		
contractor to do work as is listed. The above			TOTA	1 570409
done to satisfaction and supervision of owner		. 10		
contractor. I have read and understand the "C		AX (If Any)_16	,914.27	
TERMS AND CONDITIONS" listed on the r	everse side.	10	94.27	
- 1 My -	TOTAL	HARGES	7.1.0	
PRINTED NAME GI HUNGTE	DISCOU	1.60C.C TH	50_ IF P/	AID IN 30 DAYS
	1-1-1	1253	41 Ne-	t.
SIGNATURE SANTA SIL	620	1 3, 3, 3,		APRIL D
SIGNATURE	400	ATTING .		