CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Confidentiality Requested:

Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec TwpS. R				
Address 2:			Feet from North / South Line of Section				
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section				
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW □ SE □ SW				
CONTRACTOR: License #			GPS Location: Lat:, Long:				
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-l	Entry	Workover	Field Name:				
		☐ SIOW	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD		Elevation: Ground: Kelly Bushing:  Total Vertical Depth: Plug Back Total Depth:				
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.					
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee				
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet				
Operator:			If Alternate II completion, cement circulated from:				
Well Name:			feet depth to:w/sx cmt				
Original Comp. Date:			·				
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)				
O constituents at	D		Chloride content: ppm Fluid volume: bbls				
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:				
SWD			Location of fluid disposal if hauled offsite:				
☐ ENHR			Location of hald disposal in fladica offsite.				
☐ GSW			Operator Name:				
_			Lease Name: License #:				
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes				
Recompletion Date		Recompletion Date	County: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

CORRECTION #1

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 011 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	VanTyle SV18
Doc ID	1192540

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	20	Portland	5	50/50 POZ
Completio n	5.6250	2.8750	8	282	Portland	44	50/50 POZ

## **Summary of Changes**

Lease Name and Number: VanTyle SV18

API/Permit #: 15-121-29752-00-00

Doc ID: 1192540

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	02/14/2014	03/05/2014
Producing Formation	Burges	Hepler
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 89011	//kcc/detail/operatorE ditDetail.cfm?docID=11 92540



Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1189011

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

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OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec TwpS. R				
Address 2:			Feet from North / South Line of Section				
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section				
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW □ SE □ SW				
CONTRACTOR: License #			GPS Location: Lat:, Long:				
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-l	Entry	Workover	Field Name:				
		☐ SIOW	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD		Elevation: Ground: Kelly Bushing:  Total Vertical Depth: Plug Back Total Depth:				
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.					
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee				
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet				
Operator:			If Alternate II completion, cement circulated from:				
Well Name:			feet depth to:w/sx cmt				
Original Comp. Date:			·				
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)				
O constituents at	D		Chloride content: ppm Fluid volume: bbls				
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:				
SWD			Location of fluid disposal if hauled offsite:				
☐ ENHR			Location of hala disposal in fladica offsite.				
☐ GSW			Operator Name:				
_			Lease Name: License #:				
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes				
Recompletion Date		Recompletion Date	County: Permit #:				

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

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Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1189011

### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	VanTyle SV18
Doc ID	1189011

## Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
9	244-253	2" DML RTG	28

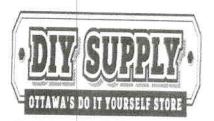
Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	VanTyle SV18
Doc ID	1189011

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	20	Portland	5	50/50 POZ
Completio n	5.6250	2.8750	8	282	Portland	44	50/50 POZ

HEASE NAME VO. Tyle OPERATOR While Oil
WHILE SV-18 LOCATION:
SURFACE PIPE 7", It 20 Commentenage, 6
PRODUCTION: PIPE From A SIZE 27% = F1 313.75 SLAR ( DATE: 11-12-13

Thukness	Formation	Comment	Deptir	Thickness	Formation	Comment	Depth
6	Suitreley		6	- No.		1	
26	lim		432				
5	shelv		40				
16	10m		56				
7	Shele		63				
2	Shale		45				
6	Shorter		フリ				
5	line		74				
17	Shale		93				
5	brokensend	1.te Hench	98				
7_	Siltashele		100				
7	shile		102				
9	bishersand	good bleed	111				
4	greysand	ro oil	115				
115	shale	- Washington	130				
6	grey sand		236		*******		
u	greysand linex sand	1.teodor	240				
4	Bishen sand	No vil	244	·			
Ч			248				
5	brokensad	1.teblerd	253				
5	liney sand		258				~
31	shele		259				
니	line		293			, 100 Marie 11 Marie	
20	stale	- Sementer in the second of th	313			Kenny	
7	lime		320			1 core 240-260	)
						31,55 BAFFE	
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	ļļ	——————————————————————————————————————					
						Pupos 1 XIII	
			-				



## DIY SUPPLY Ottawa #3505 2204 S PRINCETON CIRCLE DR **OTTAWA, KS 66067**

PHONE: (785) 242-8200

## PAGE NO 1 CUSTOMER COPY

CUST NO: \*9

JOB NO: 000

PURCHASE ORDER: DEAN UTAH OIL REFERENCE:

785-241-3923

CASH/CHECK/BANKCARD

CLERK: 9DDG

8/30/13 2:00

SOLD TO: \*\*\*\* CASH \*\*\*\*

SHIP TO:

TERMINAL: 903

ORDER: 84425

DEL. DATE: 8/27/13

TAX: 090 OTTAWA SALES TAX

INVOICE: A85031

LINE	CHIDDED	IODDEDED.		0.00		40.			_
		ORDERED	_	SKU	DESCRIPTION	SUGG	UNITS	PRICE/ PER	EXTENSION
1	525	525	EA	1290915	PORTLAND CEMENT 94LB MFG part# 1124-94	9.45	525	8.50 /EA	
2	15	15	EA		PALLET QUIKRETE/PAVESTN MFG part# PALLET		15	15.00 /EA	225.00
				4 PLTS	an 8-30-13 in	GR			
				4 8413	1011 3×114 /5				_
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		1							20
				21		8			

PRIOR DEPOSIT

5097.66

TAX AMOUNT

SUBTOTAL

**TAXABLE** 

**NON-TAXABLE** 

410.16

4687.50

4687.50

0.00

**TOTAL** 

5097.66

Received By

Χ