Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demois #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

CORRECTION #1

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Lo	ring and shut-in pressu o surface test, along w g, Final Logs run to ob	ormations penetrated. Dures, whether shut-in pre with final chart(s). Attach otain Geophysical Data a or newer AND an image t	ssure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is neede	tic pressures, bot d.	tom hole tempe	erature, fluid recovery,
Drill Stem Tests Taker	1	Yes No	L	og Formatio	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CACINO	DECORD. \(\sqrt{\text{N}}\)	🗆			
		Report all strings set-	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
Does the volume of the t		n this well? aulic fracturing treatment ex submitted to the chemical o	_	? Yes	No (If No, sk	ip questions 2 an ip question 3) out Page Three o	
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Perf			cture, Shot, Cement		l Depth
	оросиу г	ootage of Edon mervary en	oraco	(2-1)	mount and time of me	iterial osco)	Бериг
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. (Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled mit ACO-4)	PRODUCTIO	N INTERVAL:

Form	ACO1 - Well Completion	
Operator	OXY USA Inc.	
Well Name	ALMA A 1	
Doc ID	1243387	

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG

Form	ACO1 - Well Completion	
Operator	OXY USA Inc.	
Well Name	ALMA A 1	
Doc ID	1243387	

Tops

Name	Тор	Datum
HEEBNER	3815	
TORONTO	3838	
LANSING	3867	
KANSAS CITY	4277	
MARMATON	4403	
PAWNEE	4478	
CHEROKEE	4523	
ATOKA	4658	
MORROW	4767	
ST GENEVIEVE	4907	

Form	ACO1 - Well Completion	
Operator	OXY USA Inc.	
Well Name	ALMA A 1	
Doc ID	1243387	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1796	CLASS C	SEE ATTACH ED

Summary of Changes

Lease Name and Number: ALMA A 1 API/Permit #: 15-093-21902-00-00

Doc ID: 1243387

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	02/27/2014	02/25/2015
Contractor License Number	34660	99975
Contractor Name	Aztec Well Servicing Co.	COMPANY SERVICING TOOLS
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Save Link	ation.cfm?section=23&t//kcc/detail/operatorE ditDetail.cfm?docID=11	ation.cfm?section=23&t//kcc/detail/operatorE ditDetail.cfm?docID=12
Temporarily Abandoned	91315 Yes	43387 No
Well Type	OIL	DH



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1191315

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			SecTwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	ip:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□NE □NW □SE □SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
	_		Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Set and Cemented at: Fe
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Fe
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cr
Original Comp. Date:			,
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
Comming to d	Da		Chloride content:ppm Fluid volume:bb
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of haid disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec. TwpS. R East We
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1191315

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Ye Electric Log Run Ye			Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	Used Type and Percent Additives				
Protect Casi									
Plug Off Zon									
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) No (If No, skip question 3) No (If No, fill out Page Three of the ACO-1)									
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Flow				Water Bbls. Gas-Oil Ratio Gravity		Gravity			
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:						N INTERVAL: Bottom			
			Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion		
Operator	OXY USA Inc.		
Well Name	ALMA A 1		
Doc ID	1191315		

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG

Form	ACO1 - Well Completion		
Operator	OXY USA Inc.		
Well Name	ALMA A 1		
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Tops

Name	Тор	Datum
HEEBNER	3815	
TORONTO	3838	
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KANSAS CITY	4277	
MARMATON	4403	
PAWNEE	4478	
CHEROKEE	4523	
ATOKA	4658	
MORROW	4767	
ST GENEVIEVE	4907	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1796	CLASS C	SEE ATTACH ED
						_

ALLIED OIL & GAS SERVICES, LLC 052120 Federal Tax J.D.# 20-5075804

Federal Tax I.D.#	20-5975804			
AIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:			
RUSSELE, RANGAS 07005	_ Kinga a			
E11-28-13 23 235 36W	WOLLD INVE	JOB FINISH 1530		
SE ALMA WELL# A-1 LOCATION Lakin K	- 7N-17E-Sinto Bearney	STATE		
D OR NEW (Circle one)	1			
11 4 407				
THE TOTAL PROPERTY OF THE PROP	DWNER			
PE OF JOB Suchau LE SIZE 12/4 T.D. 1801 ft	CEMENT			
LE SIZE /2/4 T.D. /801 ++ SING SIZE 85/8 24 DEPTH /801.24 ++	MOUNT ORDERED 3505k AMD-37	CC YUE Floseal		
BING SIZE DEPTH	2% SA 51			
ILL PIPE DEPTH	245×k Class C - 29000 1/44	FloSeal		
OL DEPTH	Pamillus 21140	10000		
ES. MAX MINIMUM	COMMON	5,978		
EAS. LINE SHOE JOINT 41.51.44	POZMIX@			
MENT LEFT IN CSG. 2.64 BBL	GEL@	1111 @		
RFS.	CHLORIDE 1851 @ 64.92 ASE AMD 350 Sk @ 31.022	1152.		
SPLACEMENT //2 BBL		10,850,		
EQUIPMENT	FloSeal 1494B @ 2.97 SA-51 661B @ 17.55	1158 30		
7	@	171.00.		
IMPTRUCK CEMENTER Kirby H	@			
530-464 HELPER Reciberto V	@			
JLK TRUCK	@			
456-251 DRIVER Joine M		· ·		
JLK TRUCK	#ANDLING 48 Ft 3 @ 2.48	1107 04		
744-744 DRIVER Ruben Perez	HANDLING <u>248</u> £1 0 2.48 MILEAGE <u>1472.79</u> 7M 2.49	35/19 03		
	MILEAGE 1412-1111	25,016,90		
REMARKS:	TOTAL	23,016,-		
AP LOCATION/DEPT. LIB Cap DO2 NON DO2	CODINGO			
LEASE/WELL/FAC_A/ma A-/	SERVICE			
MAXIMO / WSM # ELEMENT 3023	DEPTH OF IOR			
TASK OTO Z	DEPTH OF JOBPUMP TRUCK CHARGE	2213.75		
PROJECT # // 7434 CAPEX / OPEX - Circle one SPO / BPA UNSUPPORTED LUNSUPPORTED	EVER A ECOTAGE			
PRINTED NAME Gene B: 104	MILEACEN FORT @ 7. 10	385.00		
SIGNATURE:	1Den @ 275.	275.00		
COATTY WHI INCSE SETVICEM MACHINE THAT SEE	Light Milrage Some @ 4.40	220,00		
		_		
CHARGE TO: Oxy USA		3 002 75		
HARGE IO:	TOTA	L 3,093.75		
TREET				
ZITYSTATEZIP	PLUG & FLOAT EQUIPME	CNT		
.111				
	Too Rubber Plus 1EA @ 131.03	131.04		
	100 Kubber 110k 184 @ 410.98	440.98		
	Drut + 1EA @ 446.9	4 2/46,94		
To: Allied Oil & Gas Services, LLC.	Cutalizas 14 EA @ 74.8	6 1048.32		
You are hereby requested to rent cementing equipment	Rocket IEA @ 559.	559.		
and furnish cementer and helper(s) to assist owner or	Stop Collar 1EA SE.	56, -		
contractor to do work as is listed. The above work was	TOTA	AL 2,702.70		
done to satisfaction and supervision of owner agent or		180		
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)			
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES 30, 813	35		
PRINTED NAME Gene Billy	DISCOUNT IFF	PAID IN 30 DAYS		

ALLIED OIL & GAS SERVICES, LLC 052357 Federal Tax I.D.# 20-5975804

RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 12-02-13 SEC 23 TWP. RANGE 36 W. LEASE Alm a WELL # A-1 LOCATION La KIN OLD OR NEW (Circle one) 5/0+6	CALLED OUT ON LOCATION JOB START JOB FINISH
CONTRACTOR Aztec # 507. TYPE OF JOB PTA HOLE SIZE 786 T.D. 1903 17	OWNER OXY USA INC
TUBING SIZE DEPTH DRILL PIPE 4/2 /6 DEPTH 1903 f+ TOOL DEPTH	AMOUNT ORDERED 85sk (C) 2%cc 60sk 'Y Most
PRES. MAX / DDD MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 34.86 BBls. PERFS.	COMMON 'C'
DISPLACEMENT 27 BB/s. EQUIPMENT	ASC
PUMPTRUCK CEMENTER Muhen Chavez #531-541 HELPER Cesar Pavia BULK TRUCK #774-744 DRIVER Kevin	@
BULK TRUCK # DRIVER REMARKS:	@@ @ HANDLING <u>Min Charse 1</u> @ <u>380°°</u> 386°° MILEAGE 517. 11 Ton M. 2.60 [344]
NDIVIAND.	total <u>5.454.49</u> service
	DEPTH OF JOB /963 ft PUMP TRUCK CHARGE /250° C EXTRA FOOTAGE @ MILEAGE /200 75 M, @ 7.7° 577.5°
CHARGE TO: DAY USA INC.	MANIFOLD @ 330 GE Light Vehicle 75 M, @ M.40 330 GE Hower stand by lime @/HDE 308000
STREET STATE ZIP	TOTAL (59378
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT EQUIPMENT AP LOCATION/DEPT. Libecop DO2[] MON DO2[] LEASE/WELL/FAC A/Mon A/
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES _ '- ID, 691,49
SIGNATURE Jand Lenden	DISCOUNT IF PAID IN 30 DAYS $NET = 7,970,92$