Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1198876

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPT	WEIL &	IEASE
VVELL				LEAJE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	_+ Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workov	Field Name:
	Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
Gas D&A ENHR OG GSW	SIGW Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth: _	
Deepening Re-perf. Conv. to ENHR C	
Plug Back	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	
Spud Date or Date Reached TD Completion Recompletion Date Recompletion Recompletion	Quarter Sec. Twp. S. R. East West etion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

CORRECTION #1

1198876

Operator Nar	ne:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		Yes No	L	.og Formatio	on (Top), Depth an	d Datum	Sample
(Attach Additional S Samples Sent to Geol		Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatmer Was the hydraulic fracturing treatment information submitted to the chemi		Iraulic fracturing treatment ex		Yes ? Yes Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three	
		ON RECORD - Bridge Plugs Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth

Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Flowing Pumping Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Packer At:

Liner Run:

No

Yes

TUBING RECORD:

Size:

Set At:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Strat Land Exploration Co
Well Name	David 2-12
Doc ID	1198876

Casing

	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
surface	12.25	8.625	32	1506	Class 'A'	775	
production	7.875	5.5	15.5	5899	ASC 'H'	300	

Summary of Changes

Lease Name and Number: David 2-12

API/Permit #: 15-175-22206-00-00

Doc ID: 1198876

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value	
Approved Date	03/13/2014	04/09/2014	
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=12&t	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=12&t	
Perf_Material_2	acdz w/1600 gls NeFeHcl	acdz w/1600 gls NeFeHcl, frac w/5000 gls 15% HCL retarded	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 91339	ditDetail.cfm?docID=11 98876	



Confidentiality Requested:

CONFIDENTIAL

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1191339

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Field Name:
New Well Re-Entry W	orkover Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
Gas D&A ENHR	SIGW
G OG GSW	Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator: Well Name:	
Original Comp. Date: Original Total De	
Deepening Re-perf. Conv. to ENHR	
	Conv. to SWD Drilling Fluid Management Plan Conv. to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name: License #:
•	Quarter Sec TwpS. R East West
Recompletion Date Rec	ompletion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1191339

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
			⁄es 🗌 No	1	Name	Э		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String Size Hole Drilled		Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	Type of Cement		d	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravi				Gravity
DISPOSITIO	N OF GAS:		METHOD OF 0			TION:		PRODUCTION INTERVAL: Top Bottom	
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		•	юр	Bollom
		ation	Bridge Plug Type	Bridge Plug Set At					
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Strat Land Exploration Co
Well Name	David 2-12
Doc ID	1191339

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4		FRAC W1500 GIs 7.5% HCL + 30,000# 20/40 sd	
4	5284-92	acdz w/1600 gls NeFeHcl	

Form	ACO1 - Well Completion
Operator	Strat Land Exploration Co
Well Name	David 2-12
Doc ID	1191339

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	U U	Type Of Cement		Type and Percent Additives
surface	12.25	8.625	32	1506	Class 'A'	775	
production	7.875	5.5	15.5	5899	ASC 'H'	300	

ALLIED OIL & GAS SERVICES, LLC 052354

Federal Tax I.D.# 20-5975804

ł

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Liberal Lis
DATE 11-28-13 SEC. TWP. RANGE CA	LLED OUT ON LOCATION JOB START JOB FINISH 2:30 3:30 Pm.
	S. N. t. CR. J. IN to Seward KS
OLD OR NEW (Circle one) CR X, N 1 M.	WINTO
· · · · · · · · · · · · · · · · · · ·	
CONTRACTOR H-46 Rig #1 TYPE OF JOB Product 180	OWNER Starthand Exploration Co.
HOLE SIZE 7 1/8 T.D.	CEMENT
CASING SIZE 5:12, 155 # DEPTH 5902,56-1	AMOUNT ORDERED 300=K A96H (107.5.16
TUBING SIZE DEPTH	67. GypSeul, 2% Cel, 5 H Blow to late, 5%
DRILL PIPE DEPTH	FL-160, 024 Deteamer,
TOOL DEPTH	435K bu/40 47.606
PRES. MAX /600 MINIMUM	COMMON@
MEAS. LINE SHOE JOINT 46, 64-14	POZMIX @
CEMENT LEFT IN CSG. 46.64-f4	GEL (
PERFS.	CHLORIDE
DISPLACEMENT 140 B815.	ASCH <u>300 sk</u> (Gulson te 1500 kh (
EQUIPMENT	<u>Gilsonite 130026</u> (
	$\frac{FL-100}{0}$ $\frac{17110}{5}$
PUMPTRUCK CEMENTER TUben Chauez	Powder Actioner 56.426
#531-541 HELPER Cesar Paula	Sigura Rock 12 Rale (
BULKTRUCK	ALWC: THEOZA 455K (
#472-554 DRIVER Alex Corona.	KCI 15 Gal (
BULK TRUCK	
# DRIVER	HANDLING 438,50 Cuft
	MILEAGE 662. 34 Ton Mi
REMARKS:	· ·
	SERVICE
······································	
	DEPTH OF JOB
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE
	MILEAGE heavy Uch. 35M
	MANIFOLD + head /
	Circulating Iran 1
CHARGE TO: Starthand Exploration Co.	· 4
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	Sure Seal Floot Collorla Sure Seal Floot Shee 1 @ Stop Collar 1 @ Top rubber plug 1 @ Centralizer 20 @

Tread duck kit 2

SALES TAX (If Any) ----

Net \$

TOTAL CHARGES

DISCOUNT

0%. Discount ~

_

S

and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME F.C. BINDLER JR 9.7 SIGNATURE

14			
and the second s			
	ALLIED		
	OIL & GAS SERVICES, LLC		

CEMENTING LOG

STAGE NO.

.....

Company		itland		Rig 11-40=		Amt Sks Yield_		ft³/sk Density8.3	<u></u> PPC
Lease	<u>%d</u>	a ta stari		Well No. 🗮 📿	and a second		· · · · ·		
	orde			State					
ocation 4/101	NS 13 1	11002TIM	torry	Field	<u></u>	LEAD: Pump Time		hrs. Type	
Minto			an a					Excess	
CASING DATA:	Conductor		PTA 🔲	Squeeze 🔲 🛛	Aisc 🔲	Amt Sks Yie	ld 197	ft ³ /sk Density	PPC
	Surface	Interme	diate 🔲 P	roduction 🔲 Li	iner 🔲	TAIL: Pump Time		hrs. Type	
Size 878		5We		. L5Collar		an and the second s		Excess	en et a constantia
. Ali falita ni e contra co	ويرافع بالمراجع ويويهم ويراجع					Amt. 150 Sks Yield	1.18	ft ³ /sk Density5	PPGPPG
						WATER: Lead 10.9	_ qals/sk Tail	\underline{Sa} gals/sk Total \underline{I}	Bbls
	•			1					
asing Depths: T	op		_ Bottom/	1525.497	C mprove	Pump Trucks Used	,484	and the second se	and make a
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rill Pipe: Size		Weight		Collars		•	•	and the second se	24 () () () () () () () () () (
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APACITY FACTO				3		Shoe: Type <u></u> Shoe: Type	hoe	Depth	525.49
asing:	Bbls/Lin. ft	.0609	Lin. ft./E	BH 16.42	100 mg		sed ind		120 897
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	Bbls/Lin. ft		•				/	Weight	PPG
rforations: F	rom	ft. to		ft. Amt	N	Mud Type		vveignit .	rru
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TIME	PRESSU	N	TOTAL		RATE	CEMENTER Ruben	REI		
TIME AM/PM	PRESSU	N	TOTAL		RATE		REP A a d	MARKS	
TIME AM/PM 5:00 PM	PRESSU	N	TOTAL		RATE Bbls Min.	50110 lumilion	REP A.O. d	MARKS	
TIME AM/PM	PRESSU	N	TOTAL		RATE	50110 lumilion Three Project Pomp 2022	REI A a d Salet Flad	MARKS	
TIME AM/PM 5:00 PM	PRESSU	N	TOTAL		RATE Bbls Min.	50110 lumilion	REI A a d Salet Flad	MARKS	
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TIME AM/PM) 5:00 PM 0:45	PRESSU	N	TOTAL	Rumped Per Time Period	RATE Bbls Min.	Sotto lumilio Anne Press Pump 2022 Press test 1	REI A O d Safet 1/20 10/2	MARKS	1.14.1
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TIME AM/PM) 5:00 PM 0:45 1:50 1:00 7:15	PRESSU DRILL PIPE CASING	N	total FLUID	Pumped Per Time Period	PATE Bols:Min.	Softo lumilio prove Preset Pomp 2026 Press test li Top rollar les Start Dimpin Start Dimpin Start Dimpin Litric pumpin Sh. t. down	ne Safet Hoo ne Is K- Cs Ag Ster	MARKS	Pump 17.
TIME AM/PM) 5:00 PM 0:45 1:00 1:00	PRESSU DRILL PIPE CASING	N	total FLUID	Pumped Per Time Period	PATE Bols:Min.	Sotto lundio prove Preset Pump 2026 Press test I. Tan callar lea Start Dimpin Start Dimpin Start Dimpin Start Dimpin Shit ducui Drop plug	REI Safet 160 ne 15 K- Co Ag Star 4 Chilo ag Chilo	MARKS 19 UP 14 MEaling 2000 FSP, did 2000 FSP,	Pump 17 2 0 32 Elina 5 A - p
TIME AM/PM) 5:00 PM 0:45 1:00 1:00 2:15 2:20	PRESSU DRILL PIPE CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	PATE Bols:Min.	Softo lundio There Preset Pump 2026 Press test I. Top collar les Start Dimpli Start Dimpli Start Dimpli Shit ducui Drop plug Start disnl	RE Safet LIDO AC IS K- Co AG SPEC A COMO A COMO	MARKS 19 UP 14 MEaling 2000 FSP, did 2000 FSP,	Pump 17 2 0 sting stop
TIME AM/PM) 5:00 PM 0:45 1:00 1:00 1:10 2:15	PRESSU DRILL PIPE CASING	N	total FLUID	Pumped Per Time Period	RATE Bbls:Min.	Softo lundio There Preset Pump 2026 Press test I. Top collar les Start Dimpli Start Dimpli Start Dimpli Shit ducui Drop plug Start disnl	RE Safet LIDO AC IS K- Co AG SPEC A COMO A COMO	MARKS 19 UP 14 MEaling 2000 FSP, did 2000 FSP,	Pump 17 2 0 sting stop
TIME AM/PM) 5:00 PM 0:45 1:00 1:00 2:15 2:20	PRESSU DRILL PIPE CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sofilo lumino There Project Pomp Jose Press test li Ton rollar les Start Dimpin Shit Dimpin Shit Dimpin Shit down Drop plug Start displ	REI A O. A Sources The Jo Me Jo K- Co Me Jo Me J	MARKS 19 up 11, MEC (ing 2000 FSP, did provident 10, 2555 (pe 10, 2555 (pe) 10,	Pump 17. 2 2 58 1000 5 8 - p. 1810
TIME AM/PM) 5:00 PM 5:00 PM 1:00 1:00 1:00 2:15 2:20 2:22	PRESSU DRILL PIPE CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotile limbie Prove Preset Pomp 2-22 Press test li Top rollar les Start Dimpin Shot Dimpin Drop plug Start displ dawn ollar	REI A O. d. Scilet The Mostor Ag Stor Ag Stor	MARKS 19 UP 14 MEaling 2000 FSP, did 2000 FSP,	Pump 17. 2 2 58 1000 5 8 - p. 1810
TIME AM/PM) 5:00 PM 5:00 PM 1:00 1:00 1:00 2:15 2:20 2:22	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotto lundio prove Preset Pomp Joel Press test II Top collar les Start Dimpin Shot Dimpin Shot down Drop plug Start displ Jour collar Continue Jeak Finishdel Jak	REA Sector Hos ne to K- Co Ag Ster Ag	MARKS ig up II, Mealing 2000 FSI, did promoving arder Pr 20 SBC Hor Pr 20 S	Pump 17. 2 2 58 1000 5 8 - p. 1810
TIME AM/PM) 5:00 PM 5:00 PM 1:00 1:00 1:00 2:15 2:20 2:22	PRESSU DRILL PIPE CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotile limbie Prove Preset Pomp 2-22 Press test li Top rollar les Start Dimpin Shot Dimpin Drop plug Start displ dawn ollar	REA Sector Hos ne to K- Co Ag Ster Ag	MARKS ig up II, Mealing 2000 FSI, did promoving arder Pr 20 SBC Hor Pr 20 S	Pump 17. 2 2 58 1000 5 8 - p. 1810
TIME AM/PM) 5:00 PM 5:00 PM 1:00 1:00 1:00 2:15 2:20 2:22	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotto lundio There Pirick Pump Joel Press test I. Top rollar les Start Dimpin Start Dimpin Shit dum Drop plug Start displ data collar Finished Liff Buop plug	RE A O CL S o Fet FLOD NE TO NE TO NE TO NG SPOR A COLO A COL	MARKS ig up 11, Mealing 2000 FSP, did 2000 FSP,	Pump 14 2 0 35 k linn 1 5 A - P
TIME AM(PM) 5:00 PM 0:45 1:00 1:10 1:10 2:15 2:20	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotto lundio There Pirick Pump Joel Press test I. Top rollar les Start Dimpin Start Dimpin Shit dum Drop plug Start displ data collar Finished Liff Buop plug	RE A O CL S o Fet FLOD NE TO NE TO NE TO NG SPOR A COLO A COL	MARKS ig up II, Mealing 2000 FSI, did promoving arder Pr 20 SBC Hor Pr 20 S	Pump 14 2 0 35 k linn 1 5 A - P
TIME AM/PM) 5:00 PM 5:00 PM 1:00 1:00 1:00 1:10 2:15 2:20 2:22	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotilo lumino Prove Precist Pomp 2022 Press test li Top rollar les Start Dimpin Start displ data colling Start displ data colling Prop plug Start displ Buop plug Release p	REI A O. d. Scilet Ibo Ne Is K- Co K- Co Ag Stor Ag St	MARKS igup III Mealing 2000 FSP. did proving order 1000 FSP. did 1000 FSP.	Pump 14 2 0 35 k linn 1 5 A - P
TIME AM/PM) 5:00 PM 0:45 1:00 1:10 2:15 2:20 2:22	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotto lundio There Pirick Pump Joel Press test I. Top rollar les Start Dimpin Start Dimpin Shit dum Drop plug Start displ data collar Finished Liff Buop plug	REI A O. d. Scilet Ibo Ne Is K- Co K- Co Ag Stor Ag St	MARKS ig up 11, Mealing 2000 FSP, did 2000 FSP,	Pump 14 2 0 35 k linn 1 5 A - P
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TIME AM/PM) 5:00 PM 0:45 1:00 1:10 2:15 2:20 2:22	DRILL PIPE CASING CASING CASING	N	101AL FLUID 7 201 270	Pumped Per Time Period	RATE Bbls:Min.	Sotto lundio prove Pirick Pump 2026 Press test II Tan callar lea Start Dimpli Start Dimpli Start displ Chile pump Start displ Contribut Jeak Finished Jeak Finished Jeak Finished Jeak Press plug Start displ	REI A O. d. Scilet Ibo Ne Is K- Co K- Co Ag Stor Ag St	MARKS igup III Mealing 2000 FSP. did proving order 1000 FSP. did 1000 FSP.	Pump 14 2 0 35 king 13 king 14 king 14 king 14 king 14 king 14 king 14